

RESIDENTIAL SERVICE

Available:

This rate is available to any year-round customer for residential service as defined in the Company's Terms and Conditions.

Character of Service:

Service will be single phase, alternating current, 60 hertz, at the standard available voltage described in the Company's Standard Requirements.

Rates:

DISTRIBUTION SERVICE	\$	0.092772	per kWh
STRANDED COST	\$	0.014995	per kWh
TRANSMISSION SERVICE	\$	0.026039	per kWh
CONSERVATION CHARGE	\$	0.003080	per kWh
TOTAL DELIVERY SERVICE	\$	0.136886	per kWh

Minimum Monthly Bill:

DISTRIBUTION SERVICE	\$	9.28	per month (includes energy consumption of 100 kWh)
STRANDED COST	\$	1.50	per month (includes energy consumption of 100 kWh)
TOTAL MINIMUM BILL	\$	10.78	

Special Terms and Conditions:

- (1) Service hereunder is subject to the Company's Terms and Conditions.
- (2) If the Company permits more than one residential unit to be served through one meter, the minimum bill and block size shall be multiplied by the number of separate residential units so served.
- (3) A military veterans' organization qualified under the Internal Revenue Code of 1986, 26 United States Code, Section 501(c)(19), as amended, may request that electric delivery service to its facility be billed under the residential rates described in this schedule. A trust or foundation for a post or organization of past or present members of the Armed Forces of the United States is not eligible for service under this schedule. To be eligible for service under this schedule, the qualifying military veterans' organization must be billed directly for electric delivery service provided by the company.

This provision shall expire effective September 1, 2025. Upon expiration, the Company will place the customer on the non-residential rate that matches the customer's usage characteristics for the previous 12 months.

Transmission Service:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

HOME HEATING ECO RATE

Available:

This rate is available to any Rate A or Rate A-1 customer using electricity to supply more than 50% of its heating requirements separately or collectively from any permanent heat source, such as an electric resistance space heating system, an electric heat pump, and/or an electric heat pump water heater.

Character of Service:

Service will be at single phase, alternating current, 60 hertz, at the standard available voltage described in the Company's Standard Requirements.

Rates:

	<u>Heating Season</u> <u>October through April</u>	<u>Non-Heating Season</u> <u>May through September</u>
DISTRIBUTION SERVICE		
for the first 100 kWh or less	\$ 9.28 per month	\$ 9.28 per month
for the next 500 kWh	\$ 0.092772 per kWh	\$ 0.092772 per kWh
for all kWh in excess 600 kWh	\$ 0.041248 per kWh	\$ 0.092772 per kWh
STRANDED COST		
for the first 100 kWh or less	\$ 1.50 per month	\$ 1.50 per month
for the next 500 kWh	\$ 0.014995 per kWh	\$ 0.014995 per kWh
for all kWh in excess 600 kWh	\$ 0.014995 per kWh	\$ 0.014995 per kWh
TRANSMISSION SERVICE	\$ 0.026039 per kWh	\$ 0.026039 per kWh
CONSERVATION CHARGE	\$ 0.003080 per kWh	\$ 0.003080 per kWh
TOTAL DELIVERY RATES		
for the first 100 kWh or less	\$10.78/month + \$0.029119/kWh	\$10.78/month + \$0.029119/kWh
for the next 500 kWh	\$ 0.136886 per kWh	\$ 0.136886 per kWh
for all kWh in excess 600 kWh	\$ 0.085362 per kWh	\$ 0.136886 per kWh

Minimum Bill:

\$10.78/month + \$0.029119/kWh \$10.78/month + \$0.029119/kWh

Special Terms and Conditions:

- (1) This rate shall apply only to customers living in a residence in which a permanent electric heat source was installed on or before October 1, 1995
- (2) The customer's eligibility for this rate must be verified by the Company.
- (3) Service hereunder is subject to the Company's Terms and Conditions.
- (4) If the Company permits more than one residential unit to be served through one meter, the minimum bill and block size shall be multiplied by the number of separate residential units so served.
- (5) Any Rate A-1 customer taking service under this Rate shall not be subject to the advance payment set forth in the Company's Rate A-1 provided that the customer takes service on a continuous basis.
- (6) Application of Seasonal Rates: Customers who take service under certain rate schedules are subject to seasonally differentiated prices. As specified in these schedules, winter prices apply for the billing months of October through April and non-winter prices apply for the billing months of May through September. The price changes will be implemented in the months of May and October on a non-prorated basis.

Transmission Service:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

HOME HEATING ECO RATE (NEW INSTALLATIONS)

Available:

This rate is available to any Rate A or Rate A-1 customer using electricity to supply more than 50% of its heating requirements separately or collectively from any permanent heat source, such as an electric resistance space heating system, or an electric heat pump, and/or an electric heat pump water heater, installed after the effective date of this rate schedule.

Character of Service:

Service will be at single phase, alternating current, 60 hertz, at the standard available voltage described in the Company's Standard Requirements.

Rate:

	<u>Heating Season</u> <u>October through April</u>	<u>Non-Heating Season</u> <u>May through September</u>
DISTRIBUTION SERVICE		
for the first 100 kWh or less	\$ 9.28 per month	\$ 9.28 per month
for the next 500 kWh	\$ 0.092772 per kWh	\$ 0.092772 per kWh
for all kWh in excess 600 kWh	\$ 0.041248 per kWh	\$ 0.092772 per kWh
STRANDED COST		
for the first 100 kWh or less	\$ 1.50 per month	\$ 1.50 per month
for the next 500 kWh	\$ 0.014995 per kWh	\$ 0.014995 per kWh
for all kWh in excess 600 kWh	\$ 0.014995 per kWh	\$ 0.014995 per kWh
TRANSMISSION SERVICE	\$ 0.026039 per kWh	\$ 0.026039 per kWh
CONSERVATION CHARGE	\$ 0.003080 per kWh	\$ 0.003080 per kWh
TOTAL DELIVERY RATES		
for the first 100 kWh or less	\$10.78/month + \$0.029119/kWh	\$10.78/month + \$0.029119/kWh
for the next 500 kWh	\$ 0.136886 per kWh	\$ 0.136886 per kWh
for all kWh in excess 600 kWh	\$ 0.085362 per kWh	\$ 0.136886 per kWh

Minimum Bill:

\$10.78/month + \$0.029119/kWh \$10.78/month + \$0.029119/kWh

Special Terms and Conditions:

- (1) This rate shall apply only to customers living in a residence in which a permanent electric heat source was installed after March 1, 1997.
- (2) The customer's eligibility for this rate must be verified by the Company.
- (3) Service hereunder is subject to the Company's Terms and Conditions.
- (4) If the Company permits more than one residential unit to be served through one meter, the minimum bill and block size shall be multiplied by the number of separate residential units so served.
- (5) Any Rate A-1 customer taking service under this Rate shall not be subject to the advance payment set forth in the Company's Rate A-1 provided that the customer takes service on a continuous basis.
- (6) Application of Seasonal Rates: Customers who take service under certain rate schedules are subject to seasonally differentiated prices. As specified in these schedules, winter prices apply for the billing months of October through April and non-winter prices apply for the billing months of May through September. The price changes will be implemented in the months of May and October on a non-prorated basis.

Transmission Service:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

BUSINESS ECO RATE

Available:

Service under this rate is defined as the supply of electric service with an aggregate billing demand of less than 50 KW on a whole-facility basis to offices, commercial and/or industrial establishments, institutions and any other installations including Electric Vehicle and Electric Battery Storage end-uses, outside the scope of the Residence Service classification.

Except as provided under "Special Terms and Conditions," this rate is available to any customer whose monthly demand requirements are not in excess of 50 kilowatts during any two of the five consecutive months from November through March for commercial or industrial purposes used through one metered service.

Character of Service:

Service will be single phase or three phase, alternating current, 60 hertz, at the standard available voltage described in the Company's Standard Requirements.

Rate:

DISTRIBUTION SERVICE	\$	0.064801	per kWh
STRANDED COST	\$	0.014995	per kWh
TRANSMISSION SERVICE	\$	0.042471	per kWh
CONSERVATION CHARGE	\$	0.003080	per kWh
<u>TOTAL DELIVERY SERVICE</u>	<u>\$</u>	<u>0.125347</u>	<u>per kWh</u>
CUSTOMER CHARGE	\$	23.39	per month

Minimum Bill:

\$ 23.39 per month, plus any charges due for short-term service, where applicable.

Transmission Tariff:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

Special Terms and Conditions:

Service under this schedule also shall, as the Company determines, be available, on a year-to-year basis by contract or agreement, to any of the Company's commercial or industrial customers who meet the following eligibility criteria:

- (1) The customer's monthly demand requirements during the months from November through March do not exceed 400 KW through one metered service.
- (2A) The customer has a realistic, competitive alternative to delivery service from the Company and, but for receiving service under this rate schedule would not make these purchases from the Company; or
- (2B) The customer is in financial distress and, but for receiving service under this rate schedule, has or would cease or substantially reduce normal operations in the Company's service area. The customer also has a reasonable plan to recover from its financial distress and regain profitability.
- (3) The customer will be required to remain on this rate for 12 consecutive months. At the end of the 12-month period, the customer may re-apply for an additional 12 months of service under this rate. The Company shall re-establish the customer's eligibility for each subsequent year that the customer seeks service under this rate schedule.
- (4) The Special Terms and Conditions will not be available for service locations whose primary use is for Electric Vehicle or Battery Storage.

BUSINESS ECO RATE - Continued

Special Terms and Conditions - Continued

(5) In the event that the Maine Public Utilities Commission determines that service under this section is not in the best interest of the Company's customers, service under this rate schedule shall not be available to additional customers. Service under this rate schedule may be limited by total number of customers, total KW of demand, or total KWH of energy, if the Maine Public Utilities Commission determines that such a limitation is appropriate. Customers shall be considered in order of application.

(6) Service under these Special Terms and Conditions shall be subject to the prior approval of the Maine Public Utilities Commission.

BUSINESS HEATING ECO RATE

Character of Service:

Service under this price is available for commercial premises on the existing Rate C with an electric resistance heating system, an electric heat pump system, an electric heat pump water heater or an electric storage space heating system that separately or collectively are capable of heating 50% or more of the premises. This service is available for commercial establishments that have not installed separate metering for heating loads, and is not available for new construction. The Company reserves the right to inspect any facility to ensure eligibility under this price schedule. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

Rate:

	<u>Heating Season</u> <u>October through April</u>	<u>Non-Heating Season</u> <u>May through September</u>
DISTRIBUTION SERVICE		
Customer Charge	\$ 23.39 per month	\$ 23.39 per month
for the first 1200 kWh	\$ 0.064801 per kWh	\$ 0.064801 per kWh
for all kWh in excess of above	\$ 0.045468 per kWh	\$ 0.064801 per kWh
STRANDED COST		
for the first 1200 kWh	\$ 0.014995 per kWh	\$ 0.014995 per kWh
for all kWh in excess of above	\$ 0.014995 per kWh	\$ 0.014995 per kWh
TRANSMISSION SERVICE	\$ 0.042471 per kWh	\$ 0.042471 per kWh
CONSERVATION CHARGE	\$ 0.003080 per kWh	\$ 0.003080 per kWh
TOTAL DELIVERY RATES		
Customer Charge	\$ 23.39 per month	\$ 23.39 per month
for the first 1200 kWh	\$ 0.125347 per kWh	\$ 0.125347 per kWh
for all kWh in excess of above	\$ 0.106014 per kWh	\$ 0.125347 per kWh

Transmission Service:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

Special Terms and Conditions:

(1) Service, hereunder, is subject to the Terms and Conditions of the Company.

BUSINESS HEATING ECO RATE - SEPARATE METER

Character of Service:

Service under this price is available for commercial premises with an electric resistance space heating system, an electric heat pump system, an electric heat pump water heater or an electric storage space heating system that separately or collectively are capable of heating 50% or more of the premises. Electricity used under this price shall be exclusively limited to separately metered commercial space heating. Water heating may be included in conjunction with the space heating. The Company reserves the right to inspect any facility to ensure eligibility under this price schedule. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

Rate:

	<u>Heating Season</u> <u>October through April</u>	<u>Non-Heating Season</u> <u>May through September</u>
DISTRIBUTION SERVICE	\$ 0.045468 per kWh	\$ 0.064801 per kWh
STRANDED COST	\$ 0.014995 per kWh	\$ 0.014995 per kWh
TRANSMISSION SERVICE	\$ 0.042471 per kWh	\$ 0.042471 per kWh
CONSERVATION CHARGE	\$ 0.003080 per kWh	\$ 0.003080 per kWh
TOTAL DELIVERY RATES	\$ 0.106014 per kWh	\$ 0.125347 per kWh

Transmission Service:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

Special Terms and Conditions:

(1) Service, hereunder, is subject to the Terms and Conditions of the Company.

AGRICULTURAL PRODUCE STORAGE RATE

Available:

This rate is available to any eligible customer who uses electricity at any facility whose primary purpose is the storage of agricultural produce.

Character of Service:

Service will be at single phase or three phase, alternating current, 60 hertz, at the standard available voltage described in the Company's Standard Requirements.

Rate:

DISTRIBUTION SERVICE	\$	0.065516	per kWh
STRANDED COST	\$	0.014995	per kWh
TRANSMISSION SERVICE	\$	0.042471	per kWh
CONSERVATION CHARGE	\$	0.003080	per kWh
TOTAL DELIVERY SERVICE	\$	0.126062	per kWh
CUSTOMER CHARGE	\$	23.39	per month

Minimum Bill:

\$ 23.39 per month, plus any charges due for short-term service, where applicable.

Transmission Tariff:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

Special Terms and Conditions:

To be eligible for this rate, the customer must satisfy the following eligibility criteria:

- (1) This rate is available only for electricity delivered to a facility the primary purpose of which is the or preservation of agricultural produce. It shall not be available to a facility the primary purpose of which is the packaging, processing, preparing or distributing of agricultural produce. It shall also not be available to any facility the primary purpose of which is the freezing or refrigeration of agricultural produce.
- (2) As used in this Rate, "agricultural produce" shall mean any harvested crop produced by an owner or tenant of the facility in which it is stored.
- (3) Each facility for the storage of agricultural produce must receive service through a single meter except two or more such facilities at a common location may receive service through a single meter.
- (4) The customer's monthly demand must not exceed 200 KW through one metered service.
- (5) The Company shall have the right to verify the customer's eligibility for this rate.

MUNICIPAL WATER PUMPING SERVICE

Available:

This rate is available to any municipality, corporation or individual for pumping water to supply any municipality.

Character of Service:

Service will be at single phase or three phase, alternating current, 60 hertz, at the standard available voltage described in the Company's Standard Requirements.

Rate:

DISTRIBUTION SERVICE	\$	0.018030	per kwh
STRANDED COST	\$	0.014995	per kwh
TRANSMISSION SERVICE	\$	0.042471	per kwh
CONSERVATION CHARGE	\$	0.003080	per kwh
<u>TOTAL DELIVERY SERVICE</u>	<u>\$</u>	<u>0.078576</u>	<u>per kwh</u>
CUSTOMER CHARGE	\$	180.04	per month

Minimum Bill:

\$ 180.04 per month, plus any charges due for short-term service, where applicable.

Special Terms and Conditions:

- (1) Service hereunder is subject to the Company's Terms and Conditions.
- (2) The Company reserves the right to designate peak load periods during which the customer is prohibited from using motors in excess of 15 horsepower total capacity except in case of fire.

Transmission Service:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

SNOWMAKING RATE

Available:

This rate is available to any customer making snow during the winter months whose monthly demand requirements are not in excess of 500 kilowatts during any two of the five consecutive months from November through March used through one metered service.

Character of Service:

Service will be at single phase or three phase, alternating current, 60 hertz, at the standard available voltage described in the Company's Standard Requirements.

Rate:

DISTRIBUTION SERVICE	\$ 0.071456	per kWh
STRANDED COST	\$ 0.014995	per kWh
TRANSMISSION SERVICE	\$ 0.042471	per kWh
CONSERVATION CHARGE	\$ 0.003080	per kWh
TOTAL DELIVERY SERVICE	\$ 0.132002	per kWh
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CUSTOMER CHARGE	\$ 23.39	per month

Minimum Bill:

\$ 23.39 per month, plus any charges due for short-term service, where applicable.

Transmission Tariff:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

Special Terms and Conditions:

Service under this schedule also shall, as the Company determines, be available, to any of the Company's commercial or industrial customers who meet the following eligibility criteria:

- (1) The customer's monthly demand requirements during the months from November through March do not exceed 500 KW through one metered service.
- (2) The customer's service is totally or primarily for making snow off-peak during the winter months.

MEDIUM POWER SERVICE - PRIMARY

Available:

Power Service is defined as the supply of electric service with an aggregate billing demand of 50 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

This rate is available to any commercial, industrial, or general customer whose service is taken at primary voltage and whose maximum demand is at least 50 kilowatts but less than 500 kilowatts during any two of the five consecutive months from November through March and who is not taking service under Rate E-P-T.

Best Rate Provision:

If the monthly maximum demand of a customer drops below 50 kilowatts such that the customer would not meet the above availability criteria, the customer will continue to receive service under this rate if it is less costly for the customer than the otherwise applicable rate, taking into account both delivery and standard offer service charges. The Company will periodically assess customers' position with respect to this provision.

Character of Service:

Service will be single or three-phase, sixty hertz, alternating current, supplied from a distribution line and delivered at primary voltage described in the Company's Standard Requirements.

Rate:

<u>Energy Based Charges</u>	
DISTRIBUTION SERVICE	\$ 0.001086 per kWh
STRANDED COST	\$ 0.014995 per kWh
CONSERVATION CHARGE	\$ 0.003080 per kWh
<u>TOTAL ENERGY BASED CHARGES</u>	<u>\$ 0.019161 per kWh</u>
<u>Demand Based Charges</u>	
DISTRIBUTION SERVICE	\$ 9.53 per kW per month
TRANSMISSION SERVICE	\$ 4.66 per kW per month
<u>TOTAL DEMAND BASED CHARGES</u>	<u>\$ 14.19 per kW per month</u>
CUSTOMER CHARGE	\$ 213.02 per month

Minimum Bill:

\$ 213.02 per month, plus the appropriate demand charge.

Transmission Service:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT")

MEDIUM POWER SERVICE - PRIMARY - Continued

Determination of Demand:

The billing demand shall be the greater of the following:

- (a) The maximum kilowatt demand, during the current month, measured by a 15 minute integrating or thermal type demand meter, at the Company's option.
- (b) 50 kilowatts.

Power Factor:

The above demand charges are based on an average lagging power factor of 90%. Whenever the average monthly power factor, as determined from metered reactive kilovolt-ampere hours, is less than 90%, the Demand Charge, when based upon measured demand for the current month, shall be increased by 1% for each 1% variation. The Company may, at its option, measure the customer's power factor by metering the reactive kilovolt-ampere hours.

Transformer Rental Provision:

The customer may rent transformers and transformer protective devices from the Company at an annual charge of 20% of the equipment cost. The cost of installing such equipment shall be borne by the customer and paid in full in advance of service or otherwise as may be arranged to the satisfaction of the Company. All other facilities, including foundations and structures, must be owned and maintained by the customer at his expense and may not be rented from the Company. This rental provision is offered at the Company's option and is not available where the customer may take secondary service, or where transformers other than those standard with the Company are required.

This transformer rental provision will continue to be in force for existing transformer rental agreements that were entered into on 11/29/2020 or before. Effective 11/30/2020 no new transformer rental agreements will be entered into.

Special Terms and Conditions:

- (1) Service, hereunder, is subject to the Terms and Conditions of the Company.

MEDIUM POWER SERVICE - SECONDARY

Available:

Power Service is defined as the supply of electric service with an aggregate billing demand of 50 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

This rate is available to any commercial, industrial, or general customer whose service is taken at secondary voltage and whose maximum demand is at least 50 kilowatts but less than 500 kilowatts during any two of the five consecutive months from November through March and who is not taking service under Rate E-S-T.

Best Rate Provision:

If the monthly maximum demand of a customer drops below 50 kilowatts such that the customer would not meet the above availability criteria, the customer will continue to receive service under this rate if it is less costly for the customer than the otherwise applicable rate, taking into account both delivery and standard offer service charges. The Company will periodically assess customers' position with respect to this provision.

Character of Service:

Service will be single or three-phase, sixty hertz, alternating current, supplied from a distribution line and delivered at secondary voltage described in the Company's Standard Requirements.

Rate:

<u>Energy Based Charges</u>	
DISTRIBUTION SERVICE	\$ 0.002619 per kWh
STRANDED COST	\$ 0.014995 per kWh
CONSERVATION CHARGE	\$ 0.003080 per kWh
<u>TOTAL ENERGY BASED CHARGES</u>	<u>\$ 0.020694 per kWh</u>
<u>Demand Based Charges</u>	
DISTRIBUTION SERVICE	\$ 11.96 per kW per month
TRANSMISSION SERVICE	\$ 5.61 per kW per month
<u>TOTAL DEMAND BASED CHARGES</u>	<u>\$ 17.57 per kW per month</u>
CUSTOMER CHARGE	\$ 81.04 per month

Minimum Bill:

\$ 81.04 per month, plus the appropriate demand charge.

Transmission Tariff:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

MEDIUM POWER SERVICE - SECONDARY - Continued

Determination of Demand:

The billing demand shall be the greater of the following:

- (a) The maximum kilowatt demand, during the current month, measured by a 15 minute integrating or thermal type demand meter, at the Company's option.
- (b) 50 kilowatts.

Power Factor:

The above demand charges are based on an average lagging power factor of 90%. Whenever the average monthly power factor, as determined from metered reactive kilovolt-ampere hours, is less than 90%, the Demand Charge, when based upon measured demand for the current month, shall be increased by 1% for each 1% variation. The Company may, at its option, measure the customer's power factor by metering the reactive kilovolt-ampere hours.

Special Terms and Conditions:

- (1) Service, hereunder, is subject to the Terms and Conditions of the Company.

LARGE POWER SERVICE - PRIMARY - TIME OF USE

Available:

This rate is available to any commercial, industrial, or general customer whose service is taken at primary voltage and whose maximum demand is 500 kilowatts or more during any one of the five consecutive months of November through March.

Character of Service:

Service will be three-phase, sixty hertz, alternating current, supplied from a distribution line and delivered at primary voltage described in the Company's Standard Requirements.

Rate:

	<u>Peak</u>	<u>Off-Peak</u>
<u>Energy Based Charges</u>		
DISTRIBUTION SERVICE	\$ 0.007768 per kWh	\$ 0.003797 per kWh
STRANDED COST	\$ 0.014995 per kWh	\$ 0.014995 per kWh
CONSERVATION CHARGE	\$ 0.003080 per kWh	\$ 0.003080 per kWh
TOTAL ENERGY BASED CHARGES	\$ 0.025843 per kWh	\$ 0.021872 per kWh
<u>Demand Based Charges</u>		
DISTRIBUTION SERVICE	\$ 9.04 per kW per month	\$ 4.59 per kW per month
TRANSMISSION SERVICE	\$ 8.68 per kW per month	\$ 8.68 per kW per month
TOTAL DEMAND BASED CHARGES	\$ 17.72 per kW per month	\$ 13.27 per kW per month
CUSTOMER CHARGE	\$ 259.05 per month	\$ 259.05 per month

On-peak hours are 7 a.m. through 9 p.m. Monday through Friday except holidays as defined below; all other hours are off-peak.

Holiday - For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

The Off-Peak demand charge shall apply only to Off-Peak demand in excess of the On-Peak maximum demand.

Minimum Bill:

\$ 259.05 per month, plus the appropriate demand charge.

Transmission Tariff:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

LARGE POWER SERVICE - PRIMARY - TIME OF USE - Continued

Determination of Demand:

The billing demand shall be the greater of the following:

- (a) The maximum kilowatt demand, during the current month, measured by a 15 minute integrating or thermal type demand meter, at the Company's option.
- (b) 500 kilowatts.

Power Factor:

The above demand charges are based on an average lagging power factor of 90%. Whenever the average monthly power factor, as determined from metered reactive kilovolt-ampere hours, is less than 90%, the Demand Charge, when based upon measured demand for the current month, shall be increased by 1% for each 1% variation. The Company may, at its option, measure the customer's power factor by metering the reactive kilovolt-ampere hours.

Transformer Rental Provision:

The customer may rent transformers and transformer protective devices from the Company at an annual charge of 20% of the equipment cost. The cost of installing such equipment shall be borne by the customer and paid in full in advance of service or otherwise as may be arranged to the satisfaction of the Company. All other facilities, including foundations and structures, must be owned and maintained by the customer at his expense and may not be rented from the Company. This rental provision is offered at the Company's option and is not available where the customer may take secondary service, or where transformers other than those standard with the Company are required.

This transformer rental provision will continue to be in force for existing transformer rental agreements that were entered into on 11/29/2020 or before. Effective 11/30/2020 no new transformer rental agreements will be entered into.

Special Terms and Conditions:

- (1) Service, hereunder, is subject to the Terms and Conditions of the Company.

LARGE POWER SERVICE - SECONDARY - TIME OF USE

Available:

This rate is available to any commercial, industrial, or general customer whose service is taken at secondary voltage and whose maximum demand is 500 kilowatts or more during any one of the five consecutive months from November through March.

Character of Service:

Service will be three phase, sixty hertz, alternating current, supplied from a distribution line and delivered at secondary voltage as described in the Company's Standard Requirements.

Rate:

	<u>Peak</u>	<u>Off-Peak</u>
<u>Energy Based Charges</u>		
DISTRIBUTION SERVICE	\$ 0.016021 per kWh	\$ 0.008012 per kWh
STRANDED COST	\$ 0.014995 per kWh	\$ 0.014995 per kWh
CONSERVATION CHARGE	\$ 0.003080 per kWh	\$ 0.003080 per kWh
TOTAL ENERGY BASED CHARGES	\$ 0.034096 per kWh	\$ 0.026087 per kWh
<u>Demand Based Charges</u>		
DISTRIBUTION SERVICE	\$ 8.50 per kW per month	\$ 4.25 per kW per month
TRANSMISSION SERVICE	\$ 14.09 per kW per month	\$ 14.09 per kW per month
TOTAL DEMAND BASED CHARGES	\$ 22.59 per kW per month	\$ 18.34 per kW per month
CUSTOMER CHARGE	\$ 127.98 per month	\$ 127.98 per month

On-peak hours are 7 a.m. through 9 p.m. Monday through Friday except holidays as defined below; all other hours are off-peak.

Holiday - For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

The Off-Peak demand charge shall apply only to Off-Peak demand in excess of the On-Peak maximum demand.

Minimum Bill:

\$ 127.98 per month, plus the appropriate demand charge.

Transmission Tariff:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

LARGE POWER SERVICE - SECONDARY - TIME OF USE - Continued

Determination of Demand:

The billing demand shall be the greater of the following:

- (a) The maximum kilowatt demand, during the current month, measured by a 15 minute integrating or thermal type demand meter, at the Company's option.
- (b) 500 kilowatts.

Power Factor:

The above demand charges are based on an average lagging power factor of 90%. Whenever the average monthly power factor, as determined from metered reactive kilovolt-ampere hours, is less than 90%, the Demand Charge, when based upon measured demand for the current month, shall be increased by 1% for each 1% variation. The Company may, at its option, measure the customer's power factor by metering the reactive kilovolt-ampere hours.

Special Terms and Conditions:

- (1) Service, hereunder, is subject to the Terms and Conditions of the Company.

SUBTRANSMISSION POWER SERVICE - TIME OF USE

Available:

This rate is available to any commercial, industrial, or general customer whose service is taken at 34.5 KV voltage and whose maximum demand is 500 kilowatts or more during any one of the five consecutive months from November through March.

Character of Service:

Three-phase, sixty hertz, alternating current, supplied from a subtransmission line as described in the Company's Standard Requirements.

Rate:

	<u>Peak</u>	<u>Off Peak</u>
<u>Energy Based Charges</u>		
DISTRIBUTION SERVICE	\$ 0.003128 per kWh	\$ - per kWh
STRANDED COST	\$ 0.014995 per kWh	\$ 0.014995 per kWh
TOTAL ENERGY BASED CHARGES	\$ 0.018123 per kWh	\$ 0.014995 per kWh
<u>Demand Based Charges</u>		
DISTRIBUTION SERVICE	\$ 5.68 per kW per month	\$ 2.86 per kW per month
TRANSMISSION SERVICE	\$ 13.81 per kW per month	\$ 13.81 per kW per month
TOTAL DEMAND BASED CHARGES	\$ 19.49 per kW per month	\$ 16.67 per kW per month
CUSTOMER CHARGE	\$ 258.42 per month	\$ 258.42 per month

On-peak hours are 7 a.m. through 9 p.m. Monday through Friday except holidays as defined below; all other hours are off-peak.

Holiday - For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

The Off-Peak demand charge shall apply only to Off-Peak demand in excess of the On-Peak maximum demand.

Minimum Bill:

\$ 258.42 per month, plus the appropriate demand charge.

Transmission Tariff:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

SUBTRANSMISSION POWER SERVICE - TIME OF USE - Continued

Determination of Demand:

The billing demand shall be the greater of the following:

- (a) The maximum kilowatt demand, during the current month, measured by a 15 minute integrating or thermal type demand meter, at the Company's option.
- (b) 500 kilowatts.

Power Factor:

The above demand charges are based on an average lagging power factor of 90%. Whenever the average monthly power factor, as determined from metered reactive kilovolt-ampere hours, is less than 90%, the Demand Charge, when based upon measured demand for the current month, shall be increased by 1% for each 1% variation. The Company may, at its option, measure the customer's power factor by metering the reactive kilovolt-ampere hours.

Transformer Rental Provision:

The customer may rent transformers and transformer protective devices from the Company at an annual charge of 20% of the equipment cost. The cost of installing such equipment shall be borne by the customer and paid in full in advance of service or otherwise as may be arranged to the satisfaction of the Company. All other facilities, including foundations and structures, must be owned and maintained by the customer at his expense and may not be rented from the Company. This rental provision is offered at the Company's option and is not available where the customer may take secondary service, or where transformers other than those standard with the Company are required.

This transformer rental provision will continue to be in force for existing transformer rental agreements that were entered into on 11/29/2020 or before. Effective 11/30/2020 no new transformer rental agreements will be entered into.

Special Terms and Conditions:

- (1) Service, hereunder, is subject to the Terms and Conditions of the Company.
- (2) The Company may, at its option, change its subtransmission voltage. In such cases, the customer must take service at the new voltage.
- (3) The Company reserves the right to designate express or bulk power delivery subtransmission lines from which service under this rate will not be available.

TRANSMISSION POWER SERVICE - TIME OF USE

Available:

This rate is available to any commercial, industrial, or general customer whose maximum demand is 500 kilowatts or more for its electrical service requirements and power use through one metered service from transmission lines.

Character of Service:

Service will be three phase, sixty hertz, alternating current, supplied from a transmission line at one standard transmission voltage as described in the Company's Standard Requirements.

Rate:

	<u>On Peak</u>	<u>Off Peak</u>
<u>Energy Based Charges</u>		
DISTRIBUTION SERVICE	\$ 0.002736 per kWh	\$ 0.000747 per kWh
STRANDED COST	\$ 0.014995 per kWh	\$ 0.014995 per kWh
TOTAL ENERGY BASED CHARGES	\$ 0.017731 per kWh	\$ 0.015742 per kWh
<u>Demand Based Charges</u>		
DISTRIBUTION SERVICE	\$ 1.86 per kW per month	\$ 1.05 per kW per month
TRANSMISSION SERVICE	\$ 16.05 per kW per month	\$ 16.05 per kW per month
TOTAL DEMAND BASED CHARGES	\$ 17.91 per kW per month	\$ 17.10 per kW per month
CUSTOMER CHARGE	\$ 740.93 per month	\$ 740.93 per month

On-peak hours are 7 a.m. through 9 p.m. Monday through Friday except holidays as defined below; all other hours are off-peak.

Holiday - For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

The Off-Peak demand charge shall apply only to Off-Peak demand in excess of the On-Peak maximum demand.

Minimum Bill:

\$ 740.93 per month, plus the appropriate demand charge.

Transmission Service:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

TRANSMISSION POWER SERVICE - TIME OF USE - Continued

Determination of Demand:

The billing demand shall be the greater of the following:

- (a) The maximum kilowatt demand, during the current month, measured by a 15 minute integrating or thermal type demand meter, at the Company's option.
- (b) 500 kilowatts.

Power Factor:

The above demand charges are based on an average lagging power factor of 90%. Whenever the average monthly power factor, as determined from metered reactive kilovolt-ampere hours, is less than 90%, the Demand Charge, when based upon measured demand for the current month, shall be increased by 1% for each 1% variation. The Company may, at its option, measure the customer's power factor by metering the reactive kilovolt-ampere hours.

Transformer Rental Provision:

The customer may rent distribution transformers and transformer protective devices from the Company at an annual charge of 20% of the equipment cost. The cost of installing such equipment shall be borne by the customer and paid in full in advance of service or otherwise as may be arranged to the satisfaction of the Company. All other facilities, including foundations and structures, must be owned and maintained by the customer at his expense and may not be rented from the Company. This rental provision is offered at the option of the Company and is not available where transformers other than those standard with the Company are required.

This transformer rental provision will continue to be in force for existing transformer rental agreements that were entered into on 11/29/2020 or before. Effective 11/30/2020 no new transformer rental agreements will be entered into.

Special Terms and Conditions:

- (1) Service, hereunder, is subject to the Terms and Conditions of the Company.
- (2) The Company may, at its option, change its subtransmission voltage. In such cases, the customer must take service at the new voltage.
- (3) The Company reserves the right to designate express or bulk power delivery subtransmission lines from which service under this rate will not be available.

BACKUP AND MAINTENANCE SERVICE

Available:

This rate is available by contract only to all of the Company's non-residential customers requiring firm backup and/or maintenance service when the entire electrical requirements of the customer are not regularly delivered by the Company.

Monthly Rate:

Unit Capacity Reservation Charge: Subject to the conditions of this paragraph the Unit Capacity Reservation charge per month will be as follows:

	Distribution Monthly Rate <u>Per kW</u>	Stranded Cost Monthly Rate <u>Per kW</u>	Transmission Monthly Rate <u>Per kW</u>	Conservation Monthly Rate <u>Per kW</u>	Bundled Monthly Rate <u>Per kW</u>
<u>Service Voltage Level:</u>					
Primary - EP/EPT	\$ 1.40	\$ -	\$ 1.12	\$ -	\$ 2.52
Secondary - ES/EST	\$ 1.80	\$ -	\$ 1.66	\$ -	\$ 3.46
Sub-Transmission - ST	\$ 0.86	\$ -	\$ 1.91	\$ -	\$ 2.77
Transmission - HT	\$ 0.20	\$ -	\$ 1.27	\$ -	\$ 1.47
Customer Charge:	\$ 257.69 per month				

Transmission Service:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

Conservation Charge:

As of July 1, 2023, the conservation assessment charge is \$0.00308/kWh

Backup Service:

During any month in which the customer's own source of supply experiences an unscheduled outage that requires the Company to deliver energy, the customer will be required to pay the greater of either demand charges for metered electric use calculated in accordance with the appropriate rate schedules, or the monthly Unit Capacity Reservation Charge plus per kwh charges and Customer Charges.

Maintenance Service:

During any month in which the customer's own source of supply experiences an outage because of scheduled maintenance service during the Company's off-peak period of April through October, the customer will be required to pay per kwh wires charges calculated in accordance with the appropriate rate schedule for metered electrical use, in addition to the monthly Unit Capacity Reservation Charge.

BACKUP AND MAINTENANCE SERVICE - Continued

Maintenance Service: - Continued

At its option, the Company may require that the customer schedule its maintenance outage in other than the Company's on-peak period months of November through March. If the Company so requires, the Maintenance Service rate shall not be available for any scheduled maintenance during the Company's on-peak period, but shall be billed in accordance with the charges for Backup Service. In the event that scheduled maintenance is extended into the Company's on-peak period, regardless of any fault of the customer, such scheduled maintenance service occurring during the on-peak period shall be billed in accordance with the charges for Backup Service. The customer shall provide the Company with a written schedule of its planned yearly maintenance prior to the execution of any initial contract hereunder and no later than January 1 for every year thereafter. All schedules for planned maintenance shall be subject to the approval by the Company. At its discretion, the Company may permit the customer to alter its approved maintenance schedule, provided that such alterations do not shift maintenance from the Company's off-peak to the on-peak periods.

Partial Requirements Service:

All electrical service required by the Customer other than maintenance and backup services shall be billed in accordance with the appropriate rate schedule.

Minimum Annual Charge:

The annual minimum charge paid under this rate schedule shall be the monthly Capacity Reservation Charge and the monthly Customer Charge times 12 months. The minimum annual charge under the appropriate rate schedule will not be applied to any service under this schedule.

BACKUP AND MAINTENANCE SERVICE - Continued

Backup and Maintenance Capacity:

For the purposes of determining the Capacity Reservation Charge, the maximum amount of capacity that the customer shall require under this rate shall be specified in the contract, calculated in accordance with this schedule. For all customers whose own source of supply is in its first effective year, the maximum amount of capacity required shall be equal to the Customer's source nameplate rating or the amount of service contracted for with a supplier, whichever applies. For all other customers requesting service whose source of supply has shown, to the Company's satisfaction, a demonstrable documented performance level, the amount of capacity required shall be equal to that source's actual performance during the period immediately prior to the contract period. At its option, the Company may, but is not obligated to, provide Backup or Maintenance service in excess of the amount specified in the contract and such service shall be billed in accordance with the appropriate rate schedule without any additional Capacity Reservation Charge.

Special Facilities:

The Company, at its option, in order to deliver service under this rate, may require the installation of facilities, such as metering equipment, that are in addition to the standard facilities the Company would normally install to provide firm power service. Such special facilities shall be provided by the customer.

Forced Outage:

The occurrence of a condition or component failure which requires the generation unit be removed or kept from service during scheduled operation will be considered a forced outage.

Power Factor:

The Customer shall maintain its power factor at or above 90% at all times. Failure to do so will result in the Company applying its standard power factor adjustment provisions to all load supplied under this rate schedule.

Parallel Operation:

The Company will permit the Customer to operate its generating facilities in parallel with the Company's system under the conditions set forth in the contract required by this rate schedule.

STREET LIGHTING SERVICE

Available:

This rate is available to any city, town, village or other governmental agency contracting for this service or lighting streets, public ways, or grounds.

Rate:

(1) Normal Service (Lamps Burning Dusk to Dawn)

Normal service is defined as service: (1) with aerial feed requiring not more than one section extension of wire and with Company-standard luminaries, lamps, and brackets (not over six feet in length), on distribution system poles in use for other purposes, or (2) with not over 100 feet of underground feed per light through the customer's duct lines and with Company-standard luminaries and lamps on customer's poles and brackets.

<u>Rated Lamp Watts</u>	<u>Rated Input Watts</u>	<u>Rated Lumens</u>	<u>Distribution Monthly Rate Per Luminaire</u>	<u>Stranded Cost Monthly Rate Per Luminaire</u>	<u>Transmission Monthly Rate Per Luminaire</u>	<u>Conservation Monthly Rate Per Luminaire</u>	<u>Bundled Monthly Rate Per Luminaire</u>
High-Pressure Sodium Vapor Lighting:							
50	58	4,000	\$ 18.24	\$ 0.31	\$ 0.16	\$ 0.06	\$ 18.77
70	83	5,800	\$ 18.85	\$ 0.45	\$ 0.22	\$ 0.09	\$ 19.61
100	117	9,500	\$ 20.07	\$ 0.63	\$ 0.31	\$ 0.13	\$ 21.14
150	171	16,000	\$ 22.65	\$ 0.91	\$ 0.45	\$ 0.19	\$ 24.20
250	315	27,500	\$ 30.43	\$ 1.69	\$ 0.84	\$ 0.35	\$ 33.31
400	486	50,000	\$ 41.48	\$ 2.61	\$ 1.29	\$ 0.54	\$ 45.92
* Mercury:							
100	127	3,850	\$ 16.57	\$ 0.67	\$ 0.33	\$ 0.14	\$ 17.71
175	210	7,950	\$ 18.95	\$ 1.12	\$ 0.56	\$ 0.23	\$ 20.86
400	453	21,000	\$ 25.66	\$ 2.43	\$ 1.20	\$ 0.50	\$ 29.79
1000	1082	57,000	\$ 51.75	\$ 5.80	\$ 2.88	\$ 1.19	\$ 61.62
LED:							
n/a	36	3,855	\$ 10.64	\$ 0.19	\$ 0.10	\$ 0.04	\$ 10.97
n/a	48	4,814	\$ 10.97	\$ 0.25	\$ 0.13	\$ 0.05	\$ 11.40
n/a	64	5,716	\$ 11.11	\$ 0.34	\$ 0.17	\$ 0.07	\$ 11.69
LED - Floodlight:							
n/a	30	4,800	\$ 14.97	\$ 0.16	\$ 0.08	\$ 0.03	\$ 15.24
n/a	64	9,600	\$ 16.11	\$ 0.34	\$ 0.17	\$ 0.07	\$ 16.69
n/a	96	14,500	\$ 17.28	\$ 0.51	\$ 0.25	\$ 0.10	\$ 18.14
n/a	196	28,700	\$ 27.37	\$ 1.05	\$ 0.52	\$ 0.22	\$ 29.16
** Ornamental Poles			\$ 9.73	n/a	n/a	n/a	\$ 9.73
Wooden Poles (35' length)			\$ 9.73	n/a	n/a	n/a	\$ 9.73

* Service limited to existing installations and fixtures except where a limited amount of luminaires are required to maintain the overall lighting color scheme.

** Service limited to existing installations and fixtures.

DOCKET(S) 2022-00255, 2023-00075, 2023-00076


JOHN FLYNN
PRESIDENT

EFFECTIVE DATE: JANUARY 1, 2024

STREET LIGHTING SERVICE - Continued

Rate: - Continued

- (2) Service with Standard Facilities in Excess of Normal.

For service to governmental agencies under contract, with facilities which are Company-standard but which are in excess of, or exceed the cost of those furnished by the Company for normal service, there will be additional yearly charges of 20% of the extra cost involved.

Similar service to other customers will be supplied at an increase of ten percent over stated charges for governmental agencies under contract.

- (3) Service with other than Company-Standard Facilities

The customer must furnish and maintain at his sole cost and expense any facilities for street lighting not of a standard adopted by the Company except that the Company may supply special lamps upon payment by the customer of the extra cost involved.

Transmission Tariff:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

Special Terms and Conditions:

- (1) Service, hereunder, is subject to the Terms and Conditions of the Company.
- (2) Service, hereunder, is subject to individual contract for a term of ten years or longer.
- (3) The Company reserves the right to determine whether or not service is available at any given location.
- (4) The Company will furnish, install, and maintain, under the applicable rate or rates, such street lights in new locations on the distribution system of the Company as may be legally ordered by the municipal offices of a city or town. Upon request by a municipality for a change in existing street lighting equipment which has not reached the end of its normal useful life, the municipality may be required to pay for any removal of the equipment in addition to the unused investment less salvage. At the option of the municipality the unused investment may be paid in one lump sum or over a period of time not to exceed three years. When amortized over such period, the Company will charge its overall cost of capital approved by the Maine Public Utilities Commission in the most recent rate proceeding, adjusted to account for the income taxes on the equity portion of that return on capital, on the unamortized balance.

OUTDOOR LIGHTING

Available:

This rate is available to any customer for non-metered outdoor lighting service.

Rate:

(1) Normal Service (Lamps Burning Dusk to Dawn)

Normal service is defined as service with aerial feed requiring not more than one section extension of wire and with Company-standard luminaries, lamps and brackets, (not over six feet in length), on distribution system poles in use for other purposes.

<u>Rated Lamp Watts</u>	<u>Rated Input Watts</u>	<u>Rated Lumens</u>	<u>Distribution Monthly Rate Per Luminaire</u>	<u>Stranded Cost Monthly Rate Per Luminaire</u>	<u>Transmission Monthly Rate Per Luminaire</u>	<u>Conservation Monthly Rate Per Luminaire</u>	<u>Bundled Monthly Rate Per Luminaire</u>
High-Pressure Sodium Vapor Lighting:							
70	83	5,800	\$ 17.48	\$ 0.45	\$ 0.22	\$ 0.09	\$ 18.24
100	117	9,500	\$ 19.01	\$ 0.63	\$ 0.31	\$ 0.13	\$ 20.08
250	315	27,500	\$ 32.11	\$ 1.69	\$ 0.84	\$ 0.35	\$ 34.99
400	486	50,000	\$ 39.09	\$ 2.61	\$ 1.29	\$ 0.54	\$ 43.53
Mercury Halide							
175	210	9,300	\$ 18.00	\$ 1.12	\$ 0.56	\$ 0.23	\$ 19.91
400	453	23,500	\$ 31.25	\$ 2.43	\$ 1.20	\$ 0.50	\$ 35.38
Mercury:							
175	210	7,950	\$ 18.00	\$ 1.12	\$ 0.56	\$ 0.23	\$ 19.91
400	453	21,000	\$ 31.25	\$ 2.43	\$ 1.20	\$ 0.50	\$ 35.38
LED:							
n/a	36	3,855	\$ 10.64	\$ 0.19	\$ 0.10	\$ 0.04	\$ 10.97
n/a	48	4,814	\$ 10.97	\$ 0.25	\$ 0.13	\$ 0.05	\$ 11.40
n/a	64	5,716	\$ 11.11	\$ 0.34	\$ 0.17	\$ 0.07	\$ 11.69
LED - Floodlight:							
n/a	30	4,800	\$ 14.97	\$ 0.16	\$ 0.08	\$ 0.03	\$ 15.24
n/a	64	9,600	\$ 16.11	\$ 0.34	\$ 0.17	\$ 0.07	\$ 16.69
n/a	96	14,500	\$ 17.28	\$ 0.51	\$ 0.25	\$ 0.10	\$ 18.14
n/a	196	28,700	\$ 27.37	\$ 1.05	\$ 0.52	\$ 0.22	\$ 29.16
* Ornamental Poles			\$ 9.73	n/a	n/a	n/a	\$ 9.73
Wooden Poles (30' length)			\$ 9.73	n/a	n/a	n/a	\$ 9.73
Underground Feed			\$ 9.73	n/a	n/a	n/a	\$ 9.73

* Service limited to existing installations and fixtures.

(2) Customer shall pay an additional rental charge for installation of poles required to serve lamps located on other than existing poles owned by the Company in accordance with above rates.

OUTDOOR LIGHTING - Continued

Transmission Tariff:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

Special Terms and Conditions:

- (1) Service, hereunder, is subject to the Terms and Conditions of the Company.
- (2) Service, hereunder, includes initial installation of lines, poles, and fixture assembly including bracket. All equipment installed shall be owned and maintained by the Company; maintenance of installation and lamp renewals are included in the monthly charge. Maintenance and lamp replacement will be performed only during regularly scheduled working hours of the Company.
- (3) The Company reserves the right to determine whether or not service is available at any given location.

MUNICIPAL STREET LIGHTING RATE

CHARACTER OF SERVICE

Delivery-Only Service Lighting is for municipalities owning, operating, and maintaining a street lighting system and limited to locations where secondary service is available. Traffic control lighting service may be rendered under this rate providing the customer furnishes the equipment. Customers taking service under this rate schedule are responsible for paying Distribution Service, Stranded Cost, and Conservation.

RATES

<u>Revenue Component</u>	<u>Rate</u>
Distribution Service	0.070650 per kWh
Stranded Cost	0.014995 per kWh
Transmission Service	0.007434 per kWh
Conservation	0.003080 per kWh
Total Delivery Service	\$ 0.096159

DELIVERY ONLY CHARGE

<u>Revenue Component</u>	<u>Light Input</u> <u>Watts</u>	<u>multiplied</u> <u>by</u>	<u>Average</u> <u>Operating</u> <u>Hours</u>	<u>Divided by</u>	<u>multiplied</u> <u>by</u>	<u>Rate</u>	<u>equals</u>	<u>Monthly</u> <u>Delivery</u> <u>Charge</u>
Distribution	(Variable	x	358) /	1000 x		\$ 0.070650 =		Variable
Stranded Cost	(Variable	x	358) /	1000 x		\$ 0.014995 =		Variable
Transmission	(Variable	x	358) /	1000 x		\$ 0.007434 =		Variable
Conservation	(Variable	x	358) /	1000 x		\$ 0.003080 =		Variable
Total Delivery Service -- BUNDLED RATE						<u>\$ 0.096159</u>		

MINIMUM CHARGE

No minimum charge shall apply to this rate.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

PINE TREE ZONE CREDIT

Available:

This Pine Tree Zone Credit ("PTZC") is available to those customers who demonstrate that the Department of Economic and Community Development ("DECD") has certified it as a qualified Pine Tree Development Zone business. This credit is available to those customers taking service under the following rates:

- C (General Service)
- E-P (Medium Power Service - Primary)
- E-S (Medium Power Service - Secondary)
- E-P-T (Large Power Service - Primary - Time of Use)
- E-S-T (Large Power Service - Secondary - Time of Use)
- S-T (Subtransmission Power Service - Time of Use)
- H-T (Transmission Power Service - Time of Use)

who also meet the Eligibility Criteria of this PTZC rate schedule.

Electric delivery service must be taken on a continuous year-round basis by any one customer at a single service location. The Enrollment Date will be the date that the DECD approves the company's certification as a Pine Tree Development Zone business. The Effective Date of this schedule shall commence upon the Company's written acknowledgement of its acceptance of a completed PTZC application. Delivery Service shall be subject to the price and terms of the applicable rate schedule associated with the PTZC and the Effective Date. Eligibility to receive PTZC begins in the customer's next billing period following the Effective Date. Eligibility to accrue PTZC's begins in the billing month following the Effective Date.

Eligibility Criteria - Existing Customers:

The PTZC Schedule is available for an existing customer's incremental electrical usage at a DECD certified Pine Tree Development Zone facility where the customer takes delivery service in the Bangor Hydro District. In addition, at this facility, the customer must increase its annual electrical usage (as measured in kilowatt-hours) by at least 10% over its Baseline.

Eligibility Criteria - New Customers:

This PTZC Schedule is also available for the entire load of a new customer within a Pine Tree Development Zone. A customer purchasing an existing, fully operational facility will not be considered a new customer.

Percent Discount Per Month - Existing Customers:

For existing customers expanding total operations, the Company and the customer will contract for a fixed annual Baseline. Baseline is defined as the customer's electric energy delivery history for the twelve months immediately preceding the Enrollment Date from the DECD and consistent with the customer's monthly billing periods. Because PTZC's are calculated on a monthly basis, the annual Baseline is divided by twelve (12) to derive the monthly baseline figure. The Baseline value will not change during the course of service provided under this Pine Tree Zone Credit schedule.

Service for the customer's entire load will be priced at the applicable tariff delivery rates for both Distribution and Stranded Cost. At the end of each monthly billing period, the customer's usage will be compared to the Baseline. If the customer qualified under the Eligibility Criteria, the customer will receive a credit on its monthly bill. If the customer's usage is at least 10% greater than Baseline, the Incremental Load applied to the credit will be defined as the customer's total monthly load less the customer's Baseline. The credit will be calculated by summing the total Distribution and Stranded Cost charges for the billing period and then dividing by the total kilowatt-hours over that same time period. This average Distribution and Stranded Cost rate will be multiplied by the Incremental Load to determine the Incremental tariff delivery charges. By multiplying the incremental tariff delivery charges by the appropriate Pine Tree Zone discount percentage rate, the applicable PTZC will be calculated.

PINE TREE ZONE CREDIT - Continued

The amount of the credit will be determined using the following PTZC schedule with applicable discounts.

Year 1	40.0%
Year 2	30.0%
Year 3	20.0%
Year 4	10.0%

Notwithstanding the foregoing, credit amounts attributable to service taken in any particular year will be capped such that in no case will the credit amount be greater than the amount paid under the applicable tariff delivery rate.

Percent Discount Per Month - New Customers:

Service for the customer's entire load will be priced at the applicable tariff delivery rate for both Distribution and Stranded Cost. At the end of each regular billing cycle, new customers qualifying under the total load criteria of this credit will receive a credit on their monthly bill. The credit will be calculated by summing the total Distribution and Stranded Cost charges for the billing period and by multiplying the sum of these charges by the appropriate Pine Tree Zone discount percentage rate.

The amount of the credit will be determined using the following PTZC schedule with applicable discounts.

Year 1	40.0%
Year 2	30.0%
Year 3	20.0%
Year 4	10.0%

Notwithstanding the foregoing, credit amounts attributable to service taken in any particular year will be capped such that in no case will the credit amount be greater than the amount paid under the applicable tariff delivery rate.

Application:

The customer will execute a PTZC application affirming, among other things, that the customer will take service under this credit for a period not to exceed four years.

Special Conditions:

Customers taking service under this schedule are not eligible for service under any other special rate contracts offered by the Company.

Any facilities required for service under this credit in excess of those needed for service under the applicable rate schedule shall either be furnished, owned and maintained by the customer or shall be furnished, owned and maintained by the Company, and the customer may be required to pay additional charges in accordance with the Company's Terms and Conditions.

To remain eligible to participate in this schedule, the customer must remain a DECD certified Pine Tree Development Zone business.

Termination Date:

This rate schedule will automatically terminate on the termination date of the Pine Tree Zone Development Zone program established by the State of Maine, unless the Company terminates this program at an earlier date or the termination date is otherwise modified by the Company.

PINE TREE ZONE CREDIT - Continued

Early Termination:

Participation in this PTZC schedule will terminate automatically for any customer that fails to maintain status as a qualified Pine Tree Development Zone business.

The Company may terminate the participation of any customer in this PTZC schedule at any time if the Company would have the right to terminate service to the customer pursuant to the Maine Revised Statutes, or Rules and Regulations of the MPUC.

LINE EXTENSION

CHARACTER OF SERVICE

Customers shall be charged the following line extension per foot rates for any overhead line extension

RATES

	<u>Rates*</u>
Overhead - Single Phase	\$ 14.66
Overhead - Polyphase	Actual cost

* In addition customers may be charged, as applicable, for the actual cost of any ledge, tree trimming and CIAC taxes, and other terms may apply all in accordance with the Company's Terms and Conditions of Service

Single Phase						
	Overhead Single Phase Per Foot	Tree Trim Per Foot	Ledge Per Foot	Subtotal Per Foot*	Tax Effect Per Foot	CIAC Payment Up Front Per Foot
Line Only	\$14.66	\$ -	\$ -	\$ 14.66	\$ 2.79	\$ 17.45

Single Phase URD			
	Underground Single Phase Per Foot	Tax Effect Per Foot	CIAC Payment Up Front Per Foot
Line Only	\$ 17.61	\$ 3.35	\$ 20.96

Polyphase	
Line Only	Actual Cost
Line & Tree Trim	Actual Cost
Line & Ledge	Actual Cost
Line, Tree Trim, & Ledge	Actual Cost

URD Polyphase	
Line Only	Actual Cost
Line & Tree Trim	Actual Cost
Line & Ledge	Actual Cost
Line, Tree Trim, & Ledge	Actual Cost

DOCKET(S) 2022-00033

PROPOSED EFFECTIVE DATE 4-1-22

EFFECTIVE DATE: _____



JOHN FLYNN
 PRESIDENT