BACKUP AND MAINTENANCE SERVICE

Availabe:

This rate is available by contract only to all of the Company's non-residential customers requiring firm backup and/or maintenance service when the entire electrical requirements of the customer are not regularly delivered by the Company.

Monthly Rate:

Unit Capacity Reservation Charge: Subject to the conditions of this paragraph the Unit Capacity Reservation charge per month will be as follows:

	Mon	tribution thly Rate er kW	Stranded Cost Monthly Rate <u>Per kW</u>		Transmission Monthly Rate Per kW		Conservation Monthly Rate Per kW		Bundled Monthly Rate <u>Per kW</u>	
Service Voltage Level:										
Primary - EP/EPT	\$	1.40	\$	-	\$	1.12	\$	-	\$	2.52
Secondary - ES/EST	\$	1.80	\$	-	\$	1.66	\$	-	\$	3.46
Sub-Transmission - ST	\$	0.86	\$	-	\$	1.91	\$	-	\$	2.77
Transmission - HT	\$	0.20	\$	-	\$	1.27	\$	-	\$	1.47
Customer Charge:	\$	257.69	per month							

Transmission Service:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

Conservation Charge:

As of July 1, 2023, the conservation assessment charge is \$0.00308/kWh

Backup Service:

During any month in which the customer's own source of supply experiences an unscheduled outage that requires the Company to deliver energy, the customer will be required to pay the greater of either demand charges for metered electric use calculated in accordance with the appropriate rate schedules, or the monthly Unit Capacity Reservation Charge plus per kwh charges and Customer Charges.

Maintenance Service:

During any month in which the customer's own source of supply experiences an outage because of scheduled maintenance service during the Company's off-peak period of April through October, the customer will be required to pay per kwh wires charges calculated in accordance with the appropriate rate schedule for metered electrical use, in addition to the monthly Unit Capacity Reservation Charge.

DOCKET(S) 2022-00255, 2023-00075, 2023-00076

EFFECTIVE DATE: JANUARY 1, 2024

JOHN FLYNN PRESIDENT

BACKUP AND MAINTENANCE SERVICE - Continued

Maintenance Service: - Continued

At its option, the Company may require that the customer schedule its maintenance outage in other than the Company's on-peak period months of November through March. If the Company so requires, the Maintenance Service rate shall not be available for any scheduled maintenance during the Company's on-peak period, but shall be billed in accordance with the charges for Backup Service. In the event that scheduled maintenance is extended into the Company's on-peak period, regardless of any fault of the customer, such scheduled maintenance service occurring during the on-peak period shall be billed in accordance with the charges for Backup Service. The customer shall provide the Company with a written schedule of its planned yearly maintenance prior to the execution of any initial contract hereunder and no later than January 1 for every year thereafter. All schedules for planned maintenance shall be subject to the approval by the Company. At its discretion, the Company may permit the customer to alter its approved maintenance schedule, provided that such alterations do not shift maintenance from the Company's off-peak to the on-peak periods.

Partial Requirements Service:

All electrical service required by the Customer other than maintenance and backup services shall be billed in accordance with the appropriate rate schedule.

Minimum Annual Charge:

The annual minimum charge paid under this rate schedule shall be the monthly Capacity Reservation Charge and the monthly Customer Charge times 12 months. The minimum annual charge under the appropriate rate schedule will not be applied to any service under this schedule.

DOCKET(S) 2020-00306

EFFECTIVE DATE: NOVEMBER 30, 2021

JOHN FLYNN PRESIDENT

RATE B PAGE 31.1.3 ORIGINAL Draft 1

BACKUP AND MAINTENANCE SERVICE - Continued

Backup and Maintenance Capacity:

For the purposes of determining the Capacity Reservation Charge, the maximum amount of capacity that the customer shall require under this rate shall be specified in the contract, calculated in accordance with this schedule. For all customers whose own source of supply is in its first effective year, the maximum amount of capacity required shall be equal to the Customer's source nameplate rating or the amount of service contracted for with a supplier, whichever applies. For all other customers requesting service whose source of supply has shown, to the Company's satisfaction, a demonstrable documented performance level, the amount of capacity required shall be equal to that source's actual performance during the period immediately prior to the contract period. At its option, the Company may, but is not obligated to, provide Backup or Maintenance service in excess of the amount specified in the contract and such service shall be billed in accordance with the appropriate rate schedule without any additional Capacity Reservation Charge.

Special Facilities:

The Company, at its option, in order to deliver service under this rate, may require the installation of facilities, such as metering equipment, that are in addition to the standard facilities the Company would normally install to provide firm power service. Such special facilities shall be provided by the customer.

Forced Outage:

The occurrence of a condition or component failure which requires the generation unit be removed or kept from service during scheduled operation will be considered a forced outage.

Power Factor:

The Customer shall maintain its power factor at or above 90% at all times. Failure to do so will result in the Company applying its standard power factor adjustment provisions to all load supplied under this rate schedule.

Parallel Operation:

The Company will permit the Customer to operate its generating facilities in parallel with the Company's system under the conditions set forth in the contract required by this rate schedule.

DOCKET(S) 2020-00114, 2020-00165

EFFECTIVE DATE: JULY 1, 2021

MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER