

VERSANT POWER – MAINE PUBLIC DISTRICT OATT  
ATTACHMENT J FORMULA RATES  
RATE YEAR JUNE 1, 2024 TO MAY 31, 2025  
ESTIMATED ITRR & CHARGES BASED ON ACTUAL CY 2023 VALUES

ATTACHMENT J  
EXHIBIT 1a

Summary of Charges for Wholesale Customers

Line	Description	a	b	c	d	e	f	Reference(s)
		Value	Yearly \$/kW/Yr (Note 3)	Monthly \$/kW/Mo (Note 3)	Weekly \$/kW/Wk (Note 3)	Daily \$/kW/Day (Note 4)	Hourly \$/kW/Hr (Note 5)	
1	<b>Schedule 1 - Scheduling, System Control and Dispatch Service</b>							
2	Annual Cost	\$ 917,161						Exhibit 10 at 10a
3	Applicable 12-CP Demand kW Value	87,774						Exhibit 8 at 14a * 1000
4	Rate		\$ 10.45	\$ 0.87	\$ 0.20	\$ 0.040	\$ 0.0025	4b = 2a / 3a
5								
6	<b>Schedule 2 - Reactive Supply and Voltage Control</b>							
7	Annual VAR Charges (\$)	\$ 90,000						Note 1
8	Applicable 12-CP Demand kW Value	87,774						Exhibit 8 at 14a * 1000
9	Rate		\$ 1.03	\$ 0.09	\$ 0.02	\$ 0.004	\$ 0.0003	9b = 7a / 8a
10								
11	<b>Attachment H - Network Integration Transmission Service (NITS)</b>							
12	Annual Transmission Revenue Requirement	\$ 13,527,078						Exhibit 2 at 39a
13	Applicable 12-CP Demand kW Value	87,774						Exhibit 8 at 14a * 1000
14	Rate		\$ 154.11	\$ 12.84	\$ 2.96	\$ 0.592	\$ 0.0370	14b = 12a / 13a
15								
16	<b>Schedule 7 - Long Term or Short Term Firm Point to Point (PTP)</b>							
17	Annual Transmission Revenue Requirement	\$ 13,527,078						Exhibit 2 at 39a
18	Applicable 12-CP Demand kW Value	87,774						Exhibit 8 at 14a * 1000
19	Rate		\$ 154.11	\$ 12.84	\$ 2.96	\$ 0.592	\$ 0.0370	19b = 17a / 18a
20								
21	<b>Schedule 8 - Non-Firm Point to Point (PTP)</b>							
22	Annual Transmission Revenue Requirement	\$ 13,527,078						Exhibit 2 at 39a
23	Applicable 12-CP Demand kW Value	87,774						Exhibit 8 at 14a * 1000
24	Rate		\$ 154.11	\$ 12.84	\$ 2.96	\$ 0.592	\$ 0.0370	24b = 22a / 23a, Note 2, Note 6

Notes

- VAR Charges per Docket No. ER03-689.
- For off-peak non-firm PTP transmission service (9 p.m. to 7 a.m. Monday - Friday and all day Saturday and Sunday) the daily rate cap shall be calculated by dividing the annual rate by 365 and the hourly rate shall be calculated by dividing the annual rate by 8760).
- Value rounded to nearest \$0.01.
- Value rounded to nearest \$0.001.
- Value rounded to nearest \$0.0001.
- Yearly non-firm point-to-point service not offered. Value shown in 24b only for purposes of calculating charges in 24c and 24d.

Schedule 7 and Schedule 8 discounted Rates are as follows:	
January 1, 2024 to December 31, 2025	
	\$ 26,508.00 /mW-Yr.
	\$ 2,209.00 /mW-Mo.
	\$ 509.769 /mW-Wk.
	\$ 72.62 /mW-Day
	\$ 3.0260 /mW-Hour