RESIDENCE SERVICE RATE

CHARACTER OF SERVICE

Service under this rate is available for lighting and other domestic purposes in individual residences and individual apartments. It is not applicable where the use of electricity is for commercial purposes. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$ 0.07475 per kWh
STRANDED COST	\$ (0.00839) per kWh
TRANSMISSION SERVICE	\$ 0.04383 per kWh
CONSERVATION CHARGE	\$ 0.00455 per kWh
TOTAL DELIVERY SERVICE	\$ 0.11474 per kWh

MINIMUM CHARGE

DISTRIBUTION SERVICE	\$ 7.48 per month (includes energy consumption of 100 kWh)
STRANDED COST	\$ (0.84) per month (includes energy consumption of 100 kWh)
TOTAL MINIMUM BILL	\$ 6.64 per month (includes energy consumption of 100 kWh)

TRANSMISSION SERVICE

 $\frac{48}{3} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{5}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (includes energy consumption of 100 kWh)}$ $\frac{6}{3} = \frac{(0.84)}{6.64} \text{ per month (inclu$

LATE PAYMENT CHARGE

SPECIAL TERMS AND CONDITIONS

(1) A military veterans' organization qualified under the Internal Revenue Code of 1986, 26 United States Code, Section 501(c)(19), as amended, may request that electric elivery service to its facility be billed under the residential rates described in this schedule. A trust or foundation for a post or organization of past or present members of the Armed Forces of the United States is not eligible for service under this schedule. To be eligible for service under this schedule, the qualifying military veterans' organization must be billed directly for electric delivery service provided by

the Company.

This provision shall expire effective September 1, 2025. Upon expiration, the Company will place the customer on the non-residential rate that matches the customer's usage characteristics for the previous 12 months.

DOCKET(S) ER20-2054-000

Job Thys JOHN FLYNN PRESIDENT

EFFECTIVE DATE: JANUARY 1, 2023

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RATE A-4 PAGE 3.1.1 NINTH REVISION

HOME ECO RATE Time-Of-Use

CHARACTER OF SERVICE

Service under this rate is available for lighting and other domestic purposes in individual apartments. It is not applicable where the use of electricity is for commercial purposes. This rates is available for residential customers, on a whole house basis for the purposes of general residential electric useage including Electric Vehicle and and Electric Battery Storage end-uses. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

DISTRIBUTION SERVICE RATES		Winte	er Season			Non-Win	ter Season				. (Y	
Customer Charge	\$		per month		\$	13.51	per month					V	
Energy Charges			-				-					•	
On-Peak	\$	0.08170	per kWh		\$	0.08170	per kWh				\sim		
Shoulder	\$	0.06616	per kWh		\$	0.06616	per kWh			\ ~			
Off-Peak	\$	0.01636	per kWh		\$	0.01636	per kWh	C	$\langle C$)			
STRANDED COST RATE									<u> </u>				
All periods	\$	(0.00839)) per kWh				<u></u>	\mathbf{O}					
TRANSMISSION SERVICE RATE							\mathbf{c}						
All periods	\$	0.04383	per kWh				<u> </u>						
CONSERVATION CHARGE							V						
All periods	\$	0.00455	per kWh		•	$\langle \Omega \rangle$							
TOTAL DELIVERY RATES	Wi	nter Seasor	<u>n</u>]	101	-Winter S	eason						
Customer Charge	\$	13.51	per month		\$	13.51	per month						
Energy Charges			-										
On-Peak	\$	0.12169	per kWh		\$	0.12169	per kWh						
Shoulder	\$	0.10615	per kWh		\$	0.10615	per kWh						
Off-Peak	\$	0.05635	per kWh		\$	0.05635	per kWh						
MINIMUM CHARGE													
	\$	13.51	per month										
		\frown											

TIME PERIODS - WEEKDAXS

The Peak Time regred is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
The Shoulder Time Period is from 12 p.m. to 4 p.m.
The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DOCKET(S) ER20-2054-000

JOHN FLYNN PRESIDENT

RATE A-4 PAGE 3.1.2 SECOND REVISION

HOME ECO RATE (CONTINUED) Time-Of-Use

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.

2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

Berto Colorado Colora *As a result of the Energy Policy Act of 2005, Daylight Saving Time (DST) in the U.S. will begin on the second Sunday in March and end the first Sunday in November. To accommodate this change, Time-Of-Use Time Periods have been changed according to the schedule below for the two time periods: 1) the Second Sunday in March through the First Sunday in April, and 2) the Last Sunday in October through the First Sunday in November.

TIME PERIODS - WEEKDAYS (Due to DST changes)

1. The Peak Time Period is from 8 a.m. to 1 p.m. and 5 p.m. to 9 p.m.

2. The Shoulder Time Period is from 1 p.m. to 5 p.m.

3. The Off-Peak Time Period is from 9 p.m. to 8 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS (Due to DST changes)

1. The Shoulder Time Period is from 8 a.m. to 9 p.m. 2. The Off-Peak Time Period is from 9 p.m. to 8 a.m.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Compission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F 📌 the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak every charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independente Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christings as the same are actually observed in any year.

SPECIAL TERMS AND CONDITIONS

(1) A military retears' organization qualified under the Internal Revenue Code of 1986, 26 United States Code, Section 50 (c)(19), as amended, may request that electric delivery service to its facility be billed under the esidential rates described in this schedule. A trust or foundation for a post or organization of past or prefent members of the Armed Forces of the United States is not eligible for service under this schedule. To be engible for service under this schedule, the qualifying military veterans' organization must be billed the company.

This provision shall expire effective September 1, 2025. Upon expiration, the Company will place the customer on the non-residential rate that matches the customer's usage characteristics for the previous 12 months.

DOCKET(S) 2021-00325

JOHN FLYNN PRESIDENT

EFFECTIVE DATE: NOVEMBER 30, 2022

HOME HEATING ECO RATE

CHARACTER OF SERVICE

Service under this price is available for residential premises with an electric resistance space heating system, an electric heat pump water heater and/or an electric storage space heating system that separately or collectively are capable of heating 50% or more of the premises. It is not applicable where the use of electricity is for commercial purposes. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

PRICE	Heat	ing Season		<u>1</u>	<u>Ion-Heatin</u>	ng Sea	<u>son</u>	C	
DISTRIBUTION SERVICE								$\langle 0 \rangle$	5
for the first 100 kWh or less	\$	7.48	per month		\$	7.48	per month	\sim	•
for the next 600 kWh	\$		per kWh		\$ 0.0		per kWh	()	
for all kWh in excess of above	\$	0.03228	per kWh		\$ 0.0	07475	per kWh	5	
STRANDED COST							5		
for the first 100 kWh or less	\$	(0.84)	per month		\$	(0.84)	er n onth		
for the next 600 kWh	\$	(0.00839)	per kWh		\$ (0.0	0839)	per kWh		
for all kWh in excess of above	\$	(0.00839)	per kWh		\$ (0.0	0869)	per kWh		
TRANSMISSION SERVICE	\$	0.04383	per kWh		\$ 000	4383	per kWh		
CONSERVATION CHARGE	\$	0.00455	per kWh		\$ 0.0	00455	per kWh		
TOTAL DELIVERY RATES				$\langle 0 \rangle$					
for the first 100 kWh or less	\$6.6	4/month +	0.04838/kWh 📐	\$	6.64/mon	th +).04838/kWh	ı	
for the next 600 kWh	\$		per kWh				per kWh		
for all kWh in excess of above	\$	0.07227	-	•			per kWh		
SEASONS			~6/~						
1. Heating Season is from October throu	ioh An	ril	\mathbf{V}						
2. Non-Heating Season is from May thro			•						
TRANSMISSION SERVICE		14							
The Transmission Service rate shown in	this la	te schedule :	is for information	n purposes c	nly. The	Compa	any's		
Transmission Service rates are subject to				1 1	-	1	•		
subject to change pursuant to the Corp									

procedure established by the Feder. Fnergy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

SPECIAL TERMS AND CONDITIONS

(1) A hiltary veterans' organization qualified under the Internal Revenue Code of 1986, 26 United States Code Section 501(c)(19), as amended, may request that electric delivery service to its facility be billed under the residential rates described in this schedule. A trust or foundation for a post or organization of past or present members of the Armed Forces of the United States is not eligible for service under this schedule. To be eligible for service under this schedule, the qualifying military veterans' organization must be billed directly for electric delivery service provided by the Company.

This provision shall expire effective September 1, 2025. Upon expiration, the Company will place the customer on the non-residential rate that matches the customer's usage characteristics for the previous 12 months.

DOCKET(S) ER20-2054-000

Job Thys

JOHN FLYNN PRESIDENT

RATE A-2 PAGE 5.1 **EIGHTH REVISION**

RESIDENCE WATER HEATING RATE

CHARACTER OF SERVICE

This rate is for electricity for residential water heating. Service under this rate is available for storage-type automatic water heaters. Electricity used under this rate shall be exclusively limited to residential water heating and shall not be used in installations wherein the heated water is for room-heating purposes. This service is only available to customers who were taking service under the "Water Heating Rate" as of November 1, 1976, and is not available for new connections or reconnections subsequent to October 31, 1976. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$ 0.07475 per kWh
STRANDED COST	\$ (0.00839) per kWh
TRANSMISSION SERVICE	\$ 0.04383 per kWh
CONSERVATION CHARGE	\$ 0.00455 per kWh
TOTAL DELIVERY SERVICE	\$ 0.11474 per kWh

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Corpany's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Cornection and are subject to change pursuant to the Company's Open Access Transmission Tariff or other full prized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

SPECIAL TERMS AND CONDITIONS

(1) A military veterans' organization qualified under the Internal Kevenue Code of 1986, 26 United States Code, Section 501(c)(19), as amended, may request that electric delivery service to its facility be billed under the residential rates described in this schedule. A trust or foundation for a post or organization of past or present members of the Armed Forces of the United States is not eligible for service under this schedule. To be eligible for service under this schedule, the qualifying military veterans' organization must be billed directly for electric delivery service provided by the Company.

This provision shall expire effective stember 1, 2025. Upon expiration, the Company will place the customer κp., .al rate tha.

on the non-residential rate that matches the customer's usage characteristics for the previous 12 months.

DOCKET(S) ER20-2054-000

John Hyn

JOHN FLYNN PRESIDENT

RATE A-1 PAGE 6.1.1 **EIGHTH REVISION** 1st Draft

HOME ECO RATE WITH BONUS METER Time-of-Use

CHARACTER OF SERVICE

Service under this rate will be available to residential customers with thermal energy storage devices, electric battery storage devices, and/or vehicle chargers who agree to install a second metered point of delivery. The customer will be subject to inspections to ensure that the thermal storage device, electric battery storage device, and electric vehicle charger(s) are sized appropriately for residential use. If the thermal storage device, electric battery storage device, and electric vehicle charger(s) do not pass Company inspection, then the service will be denied. Service will be single-phase, alternating current, 60 hertz, at one standard secondary distribution voltage. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

DISTRIBUTION SERVICE RATES		Winter	r Season		Non-Wint	er Season		O''	
Energy Charges								と	
On-Peak	\$	0.34307	per kWh	\$	0.33378	per kWh		J	
Shoulder	\$	0.00381	per kWh	\$	0.00381	per kWh			
Off-Peak	\$	-	per kWh	\$	-	per kWh	\mathbf{O}		
STRANDED COST RATE									
All periods	\$	(0.00839)) per kWh						
TRANSMISSION SERVICE RATE						\mathbf{S}			
All periods	\$	0.04383	per kWh		Ċ.	レ			
CONSERVATION CHARGE				•	3	•			
All periods	\$	0.00455	per kWh						
7 m periods	Ψ	0.00100	per k v n		N .				
TOTAL DELIVERY RATES	Wi	nter Season	1	Not	n-Winter Se	ason			
Energy Charges									
On-Peak	\$	0.38306	per kWh	\$	0.37377	per kWh			
Shoulder	\$		per kWh	\$	0.04380	-			
Off-Peak	\$		per kWh	\$	0.03999	per kWh			



DOCKET(S) 2021-00325

John Hyn

JOHN FLYNN PRESIDENT

RATE A-1 PAGE 6.1.2 SECOND REVISION 3rd Draft

HOME ECO RATE WITH BONUS METER (CONTINUED) Time-of-Use

SEASONS

1. Winter Season is from November through February.

2. Non-Winter Season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.

2. The Shoulder Time Period is from 12 p.m. to 4 p.m.

3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m. 2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TRANSMISSION SERVICE

ripany's The Transmission Service rate shown in this rate schedule is for information purposes only "The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in an of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are crually observed in any year.

SPECIAL TERMS AND CONDITIONS

(1) A military veterans' organization or alified under the Internal Revenue Code of 1986, 26 United States Code, Section 501(c)(19), a amended, may request that electric delivery service to its facility be billed under the residential rate described in this schedule. A trust or foundation for a post or organization of past or present members of the Anned Forces of the United States is not eligible for service under this schedule. To be eligible for service under this schedule, the qualifying military veterans' organization must be billed directly for electric elivery service provided by the Company.

This provision shall expire effective September 1, 2025. Upon expiration, the Company will place the customer on the ion-esidential rate that matches the customer's usage characteristics for the previous 12 months.

DOCKET(S) 2021-00325

JOHN FLYNN PRESIDENT

RATE A-3 **PAGE 7.3** FIFTH REVISION

RETIRED EMPLOYEE RESIDENCE RATE

CHARACTER OF SERVICE

Service under this rate is available to any officer or employee of the Company who retired from active N KW. employment prior to January 1, 1981 and who takes residence service. Such retired employee shall have this preferential billing for one residence service only. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$ 0.05443 per kWh
STRANDED COST	\$ (0.00839) per kWh
TRANSMISSION SERVICE	\$ 0.04383 per kWh
CONSERVATION CHARGE	\$ 0.00455 per kWh
TOTAL DELIVERY SERVICE	\$ 0.09442 per kWh

MINIMUM CHARGE

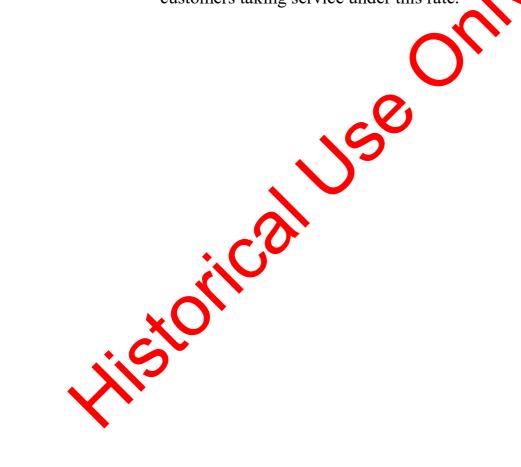
DISTRIBUTION SERVICE	\$ 5.44 per month (includes energy consumption of 100 kWh)
STRANDED COST	\$ (0.84) per month (includes energy consumption of 100 kWh)
TOTAL MINIMUM BILL	\$ 4.60 per month (includes energy consumption of 100 kWh)

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.



DOCKET(S) ER20-2054-000

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JOHN FLYNN PRESIDENT

BUSINESS ECO RATE

CHARACTER OF SERVICE

Service under this rate is defined as the supply of electric service with an aggregate billing demand of less than 25 KW on a whole-facility basis to offices, commercial and/or industrial establishments, institutions and any other installations including Electric Vehicle and Electric Battery end-uses, outside the scope of the Residence Service Classification.

RATES

DISTRIBUTION SERVICE

Service under this rate is available for than 25 kW. Customers taking service paying both Distribution Service and	ce und	er this rate schedule are respo	-	nands of less	
paying both Distribution Service and	Suanc	ieu Cost.			
DISTRIBUTION SERVICE					-0^{\prime}
Customer Charge	\$	18.25 per month			と
Energy Charge	\$	0.05088 per kWh		6	
STRANDED COST	\$	(0.00839) per kWh		00	•
TRANSMISSION SERVICE	\$	0.04352 per kWh		×O	
CONSERVATION CHARGE	\$	0.00455 per kWh	~	\mathbf{r}	
TOTAL DELIVERY SERVICE					
Customer Charge	\$	18.25 per month			
Energy Charge	\$	0.09056 per kWh			
UM CHARGE		C			
\$18.25 per month for customer charg	e.)		
MISSION SERVICE					

MINIMUM CHARGE

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's One. Access Transmission Tariff or other authorized procedure established by the Federal Energy Legulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance ith Section 4-F of the Terms and Conditions shall apply to customers taking oc. customers taking service under und rate.

DOCKET(S) ER20-2054-000

John Fly JOHN FLYNN PRESIDENT

RATE B-2 PAGE 11.1 EIGHTH REVISION

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BUSINESS HEATING ECO RATE

CHARACTER OF SERVICE

Service under this price is available for commercial premises on the existing B-1 rate with an electric resistance heating system, an electric heat pump system, an electric heat pump water heater or an electric storage space heating system that separately or collectively are capable of heating 50% or more of the premises. This service is available for commercial establishments that have not installed separate metering for heating loads, and is not available for new construction. The Company reserves the right to inspect any facility to ensure eligibility under this price schedule. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

PRICE	Heatin	ng Season		<u>Non-Heatir</u>	ng Season
DISTRIBUTION SERVICE					\sim
Customer Charge	\$	18.25	per month	\$	18.25 per month
for the first 1200 kWh	\$	0.05088	per kWh	\$ 🖌	0.05088 per kWh
for all kWh in excess of above	\$	0.03570	per kWh		0.05088 per kWh
STRANDED COST				02	
for the first 1200 kWh	\$	(0.00839)	per kWh		(0.00839) per kWh
for all kWh in excess of above	\$	(0.00839)	per kWh	\$	(0.00839) per kWh
TRANSMISSION SERVICE	\$	0.04352	per kWn	\$	0.04352 per kWh
CONSERVATION CHARGE	\$	0.00455	per i Wi	\$	0.00455 per kWh
TOTAL DELIVERY RATES		O,	J [*]		
Customer Charge	\$		per month	\$	18.25 per month
for the first 1200 kWh	\$	0.09056	per kWh	\$	0.09056 per kWh
for all kWh in excess of above		0.07538	per kWh	\$	0.09056 per kWh
SEASONS		•			
1. Heating Season is from October	through	April.			

1. Heating Season is from October through April.

2. Non-Heating Season wir m May through September

TRANSMISSION SERVIC

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

ANE LAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

DOCKET(S) ER20-2054-000

John Hyn

JOHN FLYNN PRESIDENT

RATE B-3 PAGE 11.2 EIGHTH REVISION

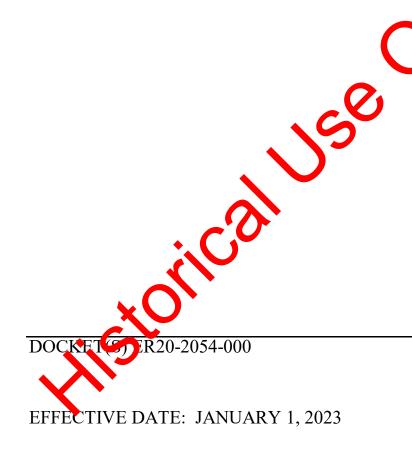
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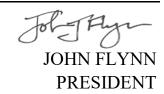
BUSINESS HEATING ECO RATE - SEPARATE METER

CHARACTER OF SERVICE

Service under this price is available for commercial premises with an electric resistance space heating system, an electric heat pump system, an electric heat pump water heater or an electric storage space heating system that separately or collectively are capable of heating 50% or more of the premises. Electricity used under this price shall be exclusively limited to separately metered commercial space heating. Water heating may be included in conjunction with the space heating. The Company reserves the right to inspect any facility to ensure eligibility under this price schedule. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>He</u>	ating Season	Non	-Heating Season
DISTRIBUTION SERVICE	\$	0.03570 per kWh	\$	0.05088 per kWb
STRANDED COST	\$	(0.00839) per kWh	\$	(0.00839) her kWn
TRANSMISSION SERVICE	\$	0.04352 per kWh	\$	0.04372 per kWh
CONSERVATION CHARGE	\$	0.00455 per kWh	\$	0.09451 pr kWh
TOTAL DELIVERY RATES	\$	0.07538 per kWh	\$	0.0905 per kWh
SEASONS				хO
1. Heating Season is from October through April			<u></u>	
2. Non-Heating Season is from May through Sep	tember	ſ.		
TRANSMISSION SERVICE			Or	
The Transmission Service rate shown in this rate Transmission Service rates are subject to the juri subject to change pursuant to the Company's Ope procedure established by the Federal Energy Reg	sdictio n Acc	n of the Federal Energy F ess Transmits on Tariff o	egulatory Cor	nmission and are
LATE PAYMENT CHARGE		QO.		
A late payment charge in accordance with Section customers taking service under this rate.	n 4-F c	of the Terms and Condition	ons shall apply	to





RATE B-4 PAGE 11.3 SEVENTH REVISION

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COMMERCIAL WATER HEATING RATE

CHARACTER OF SERVICE

This rate is for electricity for commercial water heating. Service under this rate is available for storage-type automatic water heaters. Electricity used under this rate shall be exclusively limited to commercial water heating and shall not be used in installations wherein the heated water is for room-heating purposes. The Company at its option may install, set and seal a time switch which will limit operation of such heaters to certain periods of each day. This service is only available to customers who were taking service under the "Water Heating Rate" as of November 1, 1976, and is not available for new connections or reconnections subsequent to October 31, 1976. Customers taking service under (h) 06, rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE \$ STRANDED COST \$ TRANSMISSION SERVICE \$ CONSERVATION CHARGE \$ \$ TOTAL DELIVERY SERVICE

0.05088 per kWh (0.00839) per kWh 0.04352 per kWh 0.00455 per kWh 0.09056 per kWh

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this ra Jee



DOCKET(S) ER20-2054-000

EFFECTIVE DATE: JANUARY 1, 2023

Job Hyn

JOHN FLYNN PRESIDENT

RATE B-5 PAGE 10.1 **ORIGINAL** 3rd Draft

02

BUSINESS ECO RATE - SEPARATE METER

CHARACTER OF SERVICE

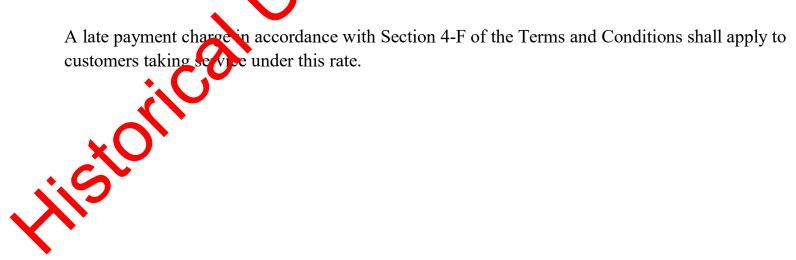
Jmers Service under this rate is available for commercial and/or industrial establishments, institutions, and any other installations, outside the scope of the Residence Service Classification for the specific end use of separately metered Electric Vehicle chargers or Battery Storage devices for customers with billing demand of less than 50 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

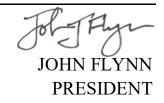
DISTRIBUTION SERVICE
Customer Charge

Customer Charge	\$	18.25	per month
Energy Charge	\$	0.05088	per kWh
STRANDED COST	\$	(0.00839)) per kWh
TRANSMISSION SERVICE	\$	0.04352	per kWh
CONSERVATION CHARGE	\$	0.00455	per kWh
TOTAL DELIVERY SERVICE			
Customer Charge	\$	18.25	per month
Energy Charge	\$		per kWh
MINIMUM CHARGE			60
\$18.25 per month for customer charge	,		
TRANSMISSION SERVICE		A	
The Transmission Service rate shown i	r this	rate schedule	e is for information purposes only. The Company's
			of the Federal Energy Regulatory Commission and are
			ss Transmission Tariff or other authorized
procedure established by the Federal E	nergy	Regulatory C	Commission.

LATE PAYMENT CHARGE



DOCKET(S) 2021-00325



RATE M-1 PAGE 15.1.1 EIGHTH REVISION 1st Draft

MEDIUM POWER RATE - PRIMARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

Service under this rate schedule is available for all commercial or industrial purposes where the customer agrees to pay for not less than 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers that were members of this class on or before February 20, 2000 may continue to take service under this class if their demand exceeds 500 kW so long as their actual demand does not exceed their highest demand for the preceding 36 month period by more than 5%. Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

An optional Coincident Peak rate for Transmission charges is available on an opt-in basis for separately metered Electric Vehicle Charging and/or Battery Storage devices known as the "DC Fast Charging and storage Eco option". The "DC Fast Charging and Storage Eco option" requires installation of an AMI meter at the customer premises where the Electric Vehicle Charging and/or Battery Storage devices are being used.

Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	Peak Season			Off-Peak Season				
DISTRIBUTION SERVICE	¢	1.02 month	¢	16.92 may month				
Customer Charge	\$	40.83 oper month	\$	46.83 per month				
Demand Charge	\$	9.4 per kW per month	\$	9.46 per kW per month				
Energy Charge	\$	🥒 - 🛛 per kWh	\$	- per kWh				
STRANDED COST Energy Charge	1	(0.00839) per kWh	\$	(0.00839) per kWh				
TRANSMISSION SERVICE DEFAULT								
Non-Coincident Peak Demand Charge	\$	13.97 per kW per month	\$	13.97 per kW per month				

or **OPTIONAL** Coincident Peak Demand Ch DC Fast Charging and Storage Eco \$ 23.38 per kW per month \$ 23.38 per kW per month Non-Coincident Peak Demand Charge is zero CONSERVATION CHARGE \$ 0.00455 per kWh 0.00455 per kWh \$ IVERY RATES \$46.83 per month \$46.83 per month Customer Charge 23.43 per kW per month 23.43 per kW per month Demand Charge \$ \$ Energy Charge (\$0.00384) per kWh (\$0.00384) per kWh

DOCKET(S) 2021-00325

JOHN FLYNN PRESIDENT

RATE M-1 PAGE 15.1.2 FOURTH REVISION 3rd Draft

MEDIUM POWER RATE - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.

2. 25 kW.

MINIMUM CHARGE

\$46.83 per month for customer charge, plus

\$236.50 per month during the peak season for a minimum of 25 kW billing demand. Either)

Or) \$236.50 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission, Trithor other authorized procedure established by the Federal Energy Regulatory Commission

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.



DOCKET(S) 2021-00325

John Hyn JOHN FLYNN

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RATE M-2 PAGE 16.1.1 **EIGHTH REVISION** 1st Draft

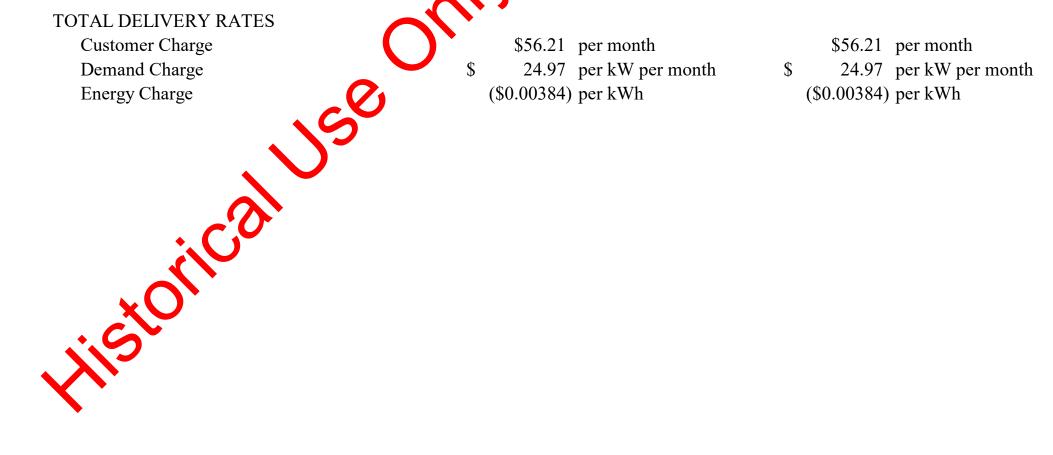
MEDIUM POWER RATE - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

Service under this rate is available for all commercial or industrial purposes where the customer agrees to pay for service on the basis of 25 kW or more of demand.

where the Electric Vehicle Charging and/or Batt	tery Storage	e devices are being used.		
Customers taking service under this rate schedul Stranded Cost.	le are respo	nsible for paying both Distribution	on Service a	and
ΈS	Peak	Season	Off-Pea	a <u>k Seasop</u>
DISTRIBUTION SERVICE				
Customer Charge	\$	56.21 per month	\$	56.21 per month
Demand Charge	\$	10.51 per kW per month	\$	1051 per kW per month
Energy Charge	\$	- per kWh	\$	- per kWh
STRANDED COST		(C'r	
Energy Charge	\$	(0.00839) per kWh	\$ (0	.00839) per kWh
TRANSMISSION SERVICE		$\langle 0 \rangle$		
DEFAULT				
Non-Coincident Peak Demand Charge	\$	14.46 per kW per month	\$	14.46 per kW per month
or				
OPTIONAL				
Coincident Peak Demand Charge	¢		¢	
DC Fast Charging and Storage Eco Non-Coincident Peak Demand Charge is ze	\$	24.21 per kW per month	Ф	24.21 per kW per month



DOCKET(S) 2021-00325

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MEDIUM POWER RATE - SECONDARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.

2. 25 kW.

MINIMUM CHARGE

\$56.21 per month for customer charge, plus

\$262.75 per month during the peak season for a minimum of 25 kW billing demand. Either)

\$262.75 per month during the non-peak season for a minimum of 25 kW billing demand. Or)

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

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LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

RATE M-2 PAGE 16.1.2 FIRST REVISION 3rd Draft

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DOCKET(S) 2021-00325

Job Hyn

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PRIMARY POWER LARGE RATE Time-Of-Use

CHARACTER OF SERVICE

Service under this rate is available to commercial or industrial customers where the customer agrees to pay for service on the basis of 500 kW or more of demand, takes service at primary voltage and owns and maintains such transformers and other substation facilities as may be required to transform the available voltage to the voltage or voltages required by the customer.

An optional Coincident Peak rate for Transmission charges is available on an opt-in basis for separately metered Electric Vehicle Charging and/or Battery Storage devices known as the "DC Fast Charging and Storage Eco option".

Customers taking service under this rate schedule as and Stranded Cost.		1	1 7 0			
C RATE PER MONTH	Wi	nter Season	<u>l</u>	Nor	n-Winter Sea	ison
DISTRIBUTION SERVICE						
Customer Charge	\$	56.21	per month	\$	56.21 p	per month
Peak Demand Charge	\$	3.45	per kW per month	\$	3.45 p	oct KW per month
Shoulder Demand Charge	\$	3.45	per kW per month	\$	3.45	er W per month
Off-peak Demand Charge	\$	2.06	per kW per month	\$	200 P	per kW per month
STRANDED COST				0		
Peak Energy Charge	\$	(0.00839)) per kWh	\$	() .00839) p	per kWh
Shoulder Energy Charge	\$	(0.00839)) per kWh	\$	(0.00839) p	per kWh
Off-peak Energy Charge	\$	(0.00839)) per kWh	•	(0.00839) p	per kWh
TRANSMISSION SERVICE						
DEFAULT						
Non-Coincident Peak Demand Charge	\$	13.97	per kW per month	\$	13.97 p	per kW per month
or						
OPTIONAL			()			
Coincident Peak Demand Charge			$\mathbf{\nabla}$			
DC Fast Charging and Storage Eco	\$	23.38	er kW per month	\$	23.38 p	per kW per month
Non-Coincident Peak Demand Charge is zero		. 🖊				
CONSERVATION CHARGE	X	4				
Peak Energy Charge	\$	0.00455	per kWh	\$	0.00455 p	per kWh
Shoulder Energy Charge	\$	0.00455	per kWh	\$	0.00455 p	per kWh
	¢	0.00455	1 33 71	¢	0.00455	1.33.71

Off-peak Energy Charge

TOTAL DELIVERY RATES

0

Customer Charge Peak Demand Charge Shoulder Demand Charge Off-peak Demand Chrg Peak Energy Charge Shoulder Energy Charge Off-peak Energy Charge XISto

0.00455 per kWh \$

\$ 0.00455 per kWh

- 56.21 per month \$
- \$ 17.42 per kW per month
- 3.45 per kW per month \$
- 2.06 per kW per month \$
- (0.00384) per kWh \$
- (0.00384) per kWh \$
- (0.00384) per kWh \$
- 56.21 per month \$
- \$ 17.42 per kW per month
- 3.45 per kW per month \$
 - 2.06 per kW per month
- \$
- (0.00384) per kWh \$
- (0.00384) per kWh \$
- (0.00384) per kWh \$

DOCKET(S) 2021-00325

JOHN FLYNN

PRESIDENT

RATE D-4 PAGE 20.1.2 SECOND REVISION 3rd Draft

PRIMARY POWER LARGE RATE (CONTINUED) Time-Of-Use

SEASONS

1. Winter season is from November through February. 2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m. 2. The Shoulder Time Period is from 12 p.m. to 4 p.m. 3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m. 2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company

The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current more
- 2. 500 kW for Peak, Shoulder, and Offpeak Distribution and Peak Transmission

MINIMUM CHARGE

\$56.21 per month for customer charge, plus

- \$4480.00 per month during the winter season for a minimum of 500 kW billing demand Either) in each time period.
- \$4480.00 per month during the non-winter season for a minimum of 500 kW billing demand Or) in each time period.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject with jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's me of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2021-00325

JOHN FLYNN

PRESIDENT

TRANSMISSION POWER RATE

CHARACTER OF SERVICE

Service under this rate is available to commercial or industrial customers where the customer agrees to pay for service on the basis of 500 kW or more of demand, takes service at no less than subtransmission voltage and owns and maintains such transformers and other substation facilities as may be required to transform the available voltage to the voltage or voltages required by the customer. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

BASIC RATE PER MO	DNTH	Win	iter Season		Non	-Winter Sea	ason	ア
DISTRIBUTIO	ON SERVICE							
	Customer Charge	\$	1,280.47	per month	\$	1,280.47	per month	
	Peak Energy Charge	\$		per kWh	\$	0.00257	-	
	Shoulder Energy Charge	\$		per kWh	\$	0.00257	-	
	Off-peak Energy Charge	\$		per kWh	\$		pen kWn	
STRANDED (COST					N	O.	
	Peak Energy Charge	\$	(0.00839)	per kWh	\$	(0.00859)	per kWh	
	Shoulder Energy Charge	\$	(0.00839)	per kWh	\$	(0.0839)	per kWh	
	Off-peak Energy Charge	\$	(0.00839)	per kWh	\$	(0.00839)	per kWh	
TRANSMISSI	ON SERVICE at Subtransmiss	ion V	oltage (34.5	kV to 46 kV)	S)			
	Peak Demand Charge	\$	13.45	per kW per month	\$	13.45	per kW per month	
	Demand Charge Coincident							
	Peak (optional)	\$	22.52	per kW permonth	\$	22.52	per kW per month	
TRANSMISSI	ON SERVICE at Transmission	Volta	ige (greater	than 46 kV)				
	Peak Demand Charge	\$	3.48	per vW per month	\$	3.48	per kW per month	
	Demand Charge Coincident		(
	Peak (optional)	\$	21.97	per kW per month	\$	21.97	per kW per month	
TOTAL DELI	VERY RATES at Subtransmiss		<u> </u>					
	Customer Charge	\$	1,280.47	per month	\$	1,280.47	per month	
	Peak Demand Charge	\$	13.45	per kW per month	\$	13.45	per kW per month	
	Shoulder Demand Charge	\mathbf{N}	-	per kW per month		-	per kW per month	
	Peak Energy Charge	\$	(0.00582)	per kWh	\$	(0.00582)	per kWh	
	Shoulder Energy Charge	\$	(0.00582)	per kWh	\$	(0.00582)	per kWh	
	Off-peak Energy Charge	\$	(0.00582)	per kWh	\$	(0.00582)	per kWh	
	0							

TOTAL DELIVERY RATES at realismission Voltage

Customer Charge Peak Demand Charge Shoulder Demand Charge Peak Energy Charge Shoulder Energy Charge Off-peak Energy Charge

- 1,280.47 per month
- 3.48 per kW per month
 - per kW per month
- \$ (0.00582) per kWh
- \$ (0.00582) per kWh

\$

\$

- \$ (0.00582) per kWh
- \$ 1,280.47 per month
- \$ 3.48 per kW per month
 - per kW per month
- \$ (0.00582) per kWh
- \$ (0.00582) per kWh
- \$ (0.00582) per kWh

DOCKET(S) ER20-2054-000

EFFECTIVE DATE: JANUARY 1, 2023

Joh Th

JOHN FLYNN PRESIDENT

RATE T-1 PAGE 23.1.2 FIRST REVISION

TRANSMISSION POWER RATE (continued)

SEASONS

1. Winter season is from November through February.

2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

- 1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
- 2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
- 3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

- 1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
- 2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

ny. The demand will be determined by a suitable meter or meters installed and maintained by the Company. The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current month. (Exception: Transmission CP demand is the average load during the sixty (60) minue period coincident with each monthly Bangor Hydro District system peak load.) -5010112
- 2. 500 kW for Non-Coincident Peak Transmission

MINIMUM CHARGE

\$1280.47 per month for customer charge

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to

customers taking service toder this rate.

HOLIDAY

For the purpose of a plying off-peak energy charges in any of the Company's time of userales, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Methorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Than solving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00316

JOHN FLYNN PRESIDENT

EFFECTIVE DATE: NOVEMBER 1, 2021

STANDBY 30 - PRIMARY

CHARACTER OF SERVICE

a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").

b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the Bangor Hydro District grid) in the case of existing Customers and anticipated load in the case of new Customers.

c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.

d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.

e) Customer agrees to pay for service on the basis of 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received er during the preceding six month period shall not be permitted to take service under this rate schedule if the for in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

f) Service under this rate schedule shall be provided at primary voltage and the customer shall required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

ES		Peak Se	<u>cason</u>		011-1	eak Season	
DISTRIBUTION SERVIC	E						
Custome	er Charge	\$	1,280.47	per monti	\$	1,280.47	per month
Demand	Charge	\$	2.26	per kW per month	\$	2.26	per kW per month
Energy (Charge	\$	0.01724	per hWh	\$	0.01724	per kWh
STRANDED COST)			
Energy C	Charge	\$	(0.00839)	per kWh	\$	(0.00839)	per kWh
TRANSMISSION SERVIC	CE	1	1				
Demand	Charge		13.97	per kW per month	\$	13.97	per kW per month
Demand	Charge Coincident						
Peak (op	tional)	\$	23.38	per kW per month	\$	23.38	per kW per month
CONSERVATION CHAR	GE						
Energy (Charge	\$	0.00455	per kWh	\$	0.00455	per kWh
TOTAL DELIVERY RATI	ES						
Custone	Charge	\$	1,280.47	per month	\$	1,280.47	per month
Dem n 1	Charge	\$	16.23	per kW per month	\$	16.23	per kW per month
Ine gy (Charge	\$	0.01340	per kWh	\$	0.01340	per kWh

DOCKET(S) ER20-2054-000

Johnth JOHN FLYNN PRESIDENT

STANDBY 30 - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current month. (Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each rd. monthly Bangor Hydro District system peak load.)
- 2. 25 kW for Distribution and Non-Coincident Peak Transmission

MINIMUM CHARGE

\$1280.47 per month for customer charge, plus

- \$56.50 per month during the peak season for a minimum of 25 kW billing demand. Either)
- \$56.50 per month during the non-peak season for a minimum of 25 kW billing demand Or)

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purpose only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Takiff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Libor Day, Columbus Day, Veteran's Day, Day and Thanksgiving Day and Christmes is the same are actually observed in any year.

DOCKET(S) 2020-00316

Job Thy

JOHN FLYNN PRESIDENT

EFFECTIVE DATE: NOVEMBER 1, 2021

RATE SB-P5 PAGE 26.1.1 FIFTH REVISION

STANDBY 50 - PRIMARY

CHARACTER OF SERVICE

a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").

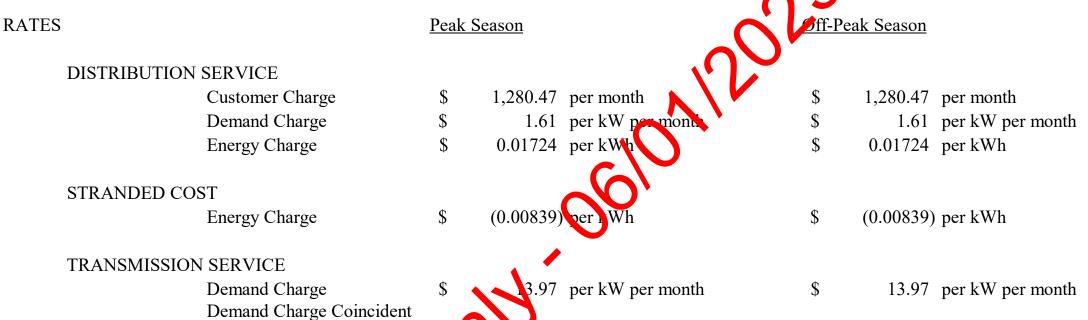
b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.

c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.

d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.

012023 e) Customer agrees to pay for service on the basis of 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to what and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.



Demand Charge Coincident					
Peak (optional)	2	23.38	per kW per month	\$ 23.38	per kW per month
CONSERVATION CHARGE					
Energy Charge	\$	0.00455	per kWh	\$ 0.00455	per kWh
TOTAL DELIVERY RATES					
Customer Charge	\$	1,280.47	per month	\$ 1,280.47	per month
Demand Charge	\$	15.58	per kW per month	\$ 15.58	per kW per month
Energy Churge	\$	0.01340	per kWh	\$ 0.01340	per kWh
×O`					

DOCKET(S) ER20-2054-000

John Hyn

JOHN FLYNN PRESIDENT

STANDBY 50 - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current month. (Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.) nd.
- 2. 25 kW for Distribution and Non-Coincident Peak Transmission

MINIMUM CHARGE

\$1280.47 per month for customer charge, plus

- \$40.25 per month during the peak season for a minimum of 25 kW billing demand. Either)
- \$40.25 per month during the non-peak season for a minimum of 25 kW billing demand. Or)

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other autorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Jary Day, Columbus Day, Veteran's Day, ing Day and Chine. Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00316

Job THyr JOHN FLYNN PRESIDENT

EFFECTIVE DATE: NOVEMBER 1, 2021

STANDBY RATE 30 - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").

61301202 b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.

c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.

d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.

e) Customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

						XU	
RATES		Peak	<u>Season</u>			Peak Seaso	<u>n</u>
DISTRIBUTI	ON SERVICE				<u></u>		
	Customer Charge	\$	1,280.47	per month	\$	1,280.47	per month
	Demand Charge	\$	2.43	per kW per month	\$	2.43	per kW per month
	Energy Charge	\$	0.02179	per kWh	\$	0.02179	per kWh
STRANDED	COST						
	Energy Charge	\$	(0.00839)	per kWh	\$	(0.00839)	per kWh
TRANSMISS	ION SERVICE			<u>6</u> ,			
	Demand Charge	\$	14.46	per W per month	\$	14.46	per kW per month
	Demand Charge Coincident						
	Peak (optional)	\$	2421	per kW per month	\$	24.21	per kW per month
CONSERVA	TION CHARGE		$\sqrt{2}$				
	Energy Charge	\$	9.00455	per kWh	\$	0.00455	per kWh

TOTAL DELIVERY RATES 1,280.47 per month Customer Charge 1,280.47 per month 16.89 per kW per month Demand Charge 16.89 per kW per month \$ \$ 0.01795 per kWh \$ 0.01795 per kWh Energy Charge

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

The aperage load during the fifteen (15) minute period of maximum use in the current month. Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)

2. 25 kW for Distribution and Non-Coincident Peak Transmission

DOCKET(S) ER20-2054-000

DETERMINATION OF DEM

JOHN FLYNN

PRESIDENT

RATE SB-S3 PAGE 27.1.2 FIRST REVISION

STANDBY RATE 30 - SECONDARY (continued)

MINIMUM CHARGE

\$1280.47 per month for customer charge, plus

- Either) \$60.75 per month during the peak season for a minimum of 25 kW billing demand.
- Or) \$60.75 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

SPECIAL FACILITIES

The Customer shall install, at the Customer's cost, meter(s) capable of recording the output of the Generation Units providing electricity to the Customer, for purposes of eligibility under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer shall provide reasonable access to the Company during normal business hours to read such meter(s) in order to verify continued elegibility for service under this rate.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions s apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00316

John Hype JOHN FLYNN PRESIDENT

EFFECTIVE DATE: NOVEMBER 1, 2021

RATE SB-S5 PAGE 28.1.1 FIFTH REVISION

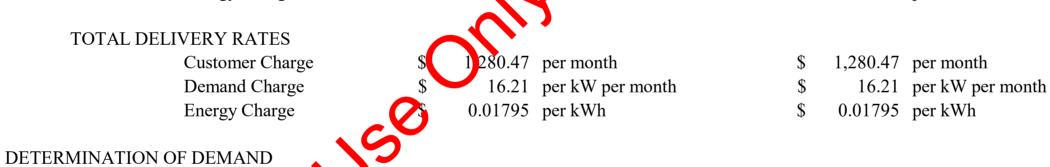
STANDBY RATE 50 - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").

	b) The nameplate rating of Generation Units based upon the Customer's most recent histor			-	
	BHE grid) in the case of existing Customers				
	c) Generation Units must have operated at a opprovided that the capacity factor during the fibe 80% for purposes of making this determined	irst 18	months of operation of a new generator sha		
	d) Continued eligibility under b) above, for s	ervice	under this rate, will be reviewed every three	years.	
	e) Customer agrees to pay for service on the this rate schedule are responsible for paying b			ting ser	vice under
RATES		Peak	Season	Off-	<u>Peak Season</u>
	DISTRIBUTION SERVICE				×O
	Customer Charge	\$	1,280.47 per month	\$	1,280.47 per month
	Demand Charge	\$	1.75 per kW per month		1.75 per kW per month
	Energy Charge	\$	0.02179 per kWh	\$	• 0.02179 per kWh
	STRANDED COST		$\langle \mathbf{O} \rangle$		
	Energy Charge	\$	(0.00839) per kWh	\$	(0.00839) per kWh
	TRANSMISSION SERVICE				
	Demand Charge	\$	14.46 per kW per month	\$	14.46 per kW per month
	Demand Charge Coincident				
	Peak (optional)	\$	24.21 per k V per month	\$	24.21 per kW per month
	CONSERVATION CHARGE				
	Energy Charge	\$	0.00455 per kWh	\$	0.00455 per kWh



The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for bining (demand) will be the greatest of the following:

1. The average local uring the fifteen (15) minute period of maximum use in the current month. (Exception Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)

for Distribution and Non-Coincident Peak Transmission

DOCKET(S) ER20-2054-000

JOHN FLYNN PRESIDENT

RATE SB-S5 PAGE 28.1.2 FIRST REVISION

STANDBY RATE 50 - SECONDARY (continued)

MINIMUM CHARGE

- \$1280.47 per month for customer charge, plus
- \$43.75 per month during the peak season for a minimum of 25 kW billing demand. Either)
- Or) \$43.75 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

in the second se The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

tistorical use

DOCKET(S) 2020-00316

Job Hyn JOHN FLYNN PRESIDENT

EFFECTIVE DATE: NOVEMBER 1, 2021

STANDBY 30 - LARGE

CHARACTER OF SERVICE

a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").

b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the Bangor Hydro Distrct grid) in the case of existing Customers and anticipated load in the case of new Customers .ome

c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.

d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.

e) Customer agrees to pay for service on the basis of 500 kW or more of demand. Customers taking servi under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

DISTRIBUTION SERVICE	.1
DISTRIBUTION SERVICE	.1
Customer Charge \$ 1,280.47 per month \$ 1,280.47 per	er month
Peak Demand Charge \$ 1.76 per kW per month \$ 1.76 per	er kW per month
Shoulder Demand Charge \$ 1.00 per kW per nonth \$ 1.00 per	er kW per month
Off-peak Demand Charge \$ 0.26 per KW per month \$ 0.26 per	er kW per month
Peak Energy Charge \$ 0.01529 per kWn \$ 0.01529 per	er kWh
Shoulder Energy Charge \$ 0.01274 perkWh \$ 0.01274 per	er kWh
Off-peak Energy Charge \$ 0.00786 per kWh \$ 0.00786 per	er kWh
STRANDED COST	
Peak Energy Charge \$ (0.0)839) per kWh \$ (0.00839) per	er kWh
Shoulder Energy Charge (0.00839) per kWh \$ (0.00839) per	er kWh
Off-peak Energy Charge (0.00839) per kWh (0.00839) per	er kWh
TRANSMISSION SERVICE	
NCP Demand Charge \$ 13.97 per kW per month \$ 13.97 per	er kW per month
Demand Charge Coincident	
Peak (optional\$ 23.38 per kW per month\$ 23.38 per	er kW per month
CONSERVATION CHARGE	
read Energy Charge \$ 0.00455 per kWh \$ 0.00455 per	er kWh
Sboulder Energy Charge \$ 0.00455 per kWh \$ 0.00455 per	er kWh
Off-peak Energy Charge \$ 0.00455 per kWh \$ 0.00455 per	er kWh
TOTAL DELIVERY RATES	
Customer Charge \$ 1,280.47 per month \$ 1,280.47 per	er month
Peak Demand Charge \$ 15.73 per kW per month \$ 15.73 per	er kW per month
	er kW per month
	er kW per month
Peak Energy Charge \$ 0.01145 per kWh \$ 0.01145 pe	-
Shoulder Energy Charge \$ 0.00890 per kWh \$ 0.00890 pe	
Off-peak Energy Charge \$ 0.00402 per kWh \$ 0.00402 per	

DOCKET(S) ER20-2054-000

JOHN FLYNN PRESIDENT

STANDBY 30 - LARGE (continued)

SEASONS

1. Winter season is from November through February.

2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.

2. The Shoulder Time Period is from 12 p.m. to 4 p.m.

3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.

2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current month (Exception: Transmission CP demand is the average load during the sixty (60) mute priod coincident with each monthly Bangor Hydro District system peak load.)
- 2. 500 kW for Peak, Shoulder, and Offpeak Distribution and Peak Transmiss

MINIMUM CHARGE

\$1280.47 per month for customer charge, plus

- \$1510.00 per month during the winter secon for a minimum of 500 kW billing demand Either) in each time period.
- \$1510.00 per month during the non-writer season for a minimum of 500 kW billing demand Or) in each time period.

TRANSMISSION SERVICE

The Transmission Service rate shown this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the rederal Energy Regulatory Commission.

LATE PAYMENT CHAR

A late payt encharge in accordance with Section 4-F of the Terms and Conditions shall apply to customers aking service under this rate.

HOLIDA

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00316

JOHN FLYNN PRESIDENT

EFFECTIVE DATE: NOVEMBER 1, 2021

STANDBY 50 - LARGE

CHARACTER OF SERVICE

a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").

13012 b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.

c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.

d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.

e) Customer agrees to pay for service on the basis of 500 kW or more of demand. Customers taking servi under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

BASIC RATE PER MC	DNTH	Win	ter Season		<u>V-n-</u>	Winter Sea	ason
DISTRIBUTIC	N SERVICE			\mathbf{v}			
	Customer Charge	\$	1,280.47	per month	\$	1,280.47	per month
	Peak Demand Charge	\$		per kW per month	\$	1.26	per kW per month
	Shoulder Demand Charge	\$	0.72	per kW er nonth	\$	0.72	per kW per month
	Off-peak Demand Charge	\$	0.19	per KW per month	\$	0.19	per kW per month
	Peak Energy Charge	\$	0.01529	per (W)	\$	0.01529	per kWh
	Shoulder Energy Charge	\$	0.01274	perkWh	\$	0.01274	per kWh
	Off-peak Energy Charge	\$	0.00786	per kWh	\$	0.00786	per kWh
STRANDED C	COST		J.				
	Peak Energy Charge	\$	(0.0)839)	per kWh	\$	(0.00839)	per kWh
	Shoulder Energy Charge	\$	(0.00839)	per kWh	\$	(0.00839)	per kWh
	Off-peak Energy Charge	\$	(0.00839)	per kWh	\$	(0.00839)	per kWh
TRANSMISSI	ON SERVICE						
	NCP Demand Charge	\$	13.97	per kW per month	\$	13.97	per kW per month
	Demand Charge Coincident						
	Peak (optional	\$	23.38	per kW per month	\$	23.38	per kW per month
CONSERVAT	ION CHARGE						
	Pear Energy Charge	\$	0.00455	per kWh	\$	0.00455	per kWh
	Sboulder Energy Charge	\$	0.00455	per kWh	\$	0.00455	per kWh
	Off-peak Energy Charge	\$	0.00455	per kWh	\$	0.00455	per kWh
TOTAL DELIV	VERY RATES						
	Customer Charge	\$	1,280.47	per month	\$	1,280.47	per month
	Peak Demand Charge	\$	15.23	per kW per month	\$	15.23	per kW per month
X '	Shoulder Demand Charge	\$	0.72	per kW per month	\$	0.72	per kW per month
•	Off-peak Demand Charge	\$	0.19	per kW per month	\$	0.19	per kW per month
	Peak Energy Charge	\$	0.01145	per kWh	\$	0.01145	per kWh
	Shoulder Energy Charge	\$	0.00890	per kWh	\$	0.00890	per kWh
	Off-peak Energy Charge	\$	0.00402	per kWh	\$	0.00402	per kWh

DOCKET(S) ER20-2054-000

JOHN FLYNN PRESIDENT

STANDBY 50 - LARGE (continued)

SEASONS

1. Winter season is from November through February.

2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.

2. The Shoulder Time Period is from 12 p.m. to 4 p.m.

3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

- 1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
- 2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current month (Exception: Transmission CP demand is the average load during the sixty (60) mute priod coincident with each monthly Bangor Hydro District system peak load.)
- 2. 500 kW for Peak, Shoulder, and Offpeak Distribution and Peak Trans

MINIMUM CHARGE

\$1280.47 per month for customer charge, plus

- \$1085.00 per month during the winter secon for a minimum of 500 kW billing demand Either) in each time period.
- \$1085.00 per month during the non-writer season for a minimum of 500 kW billing demand Or) in each time period.

TRANSMISSION SERVICE

The Transmission Service rate shown this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the rederal Energy Regulatory Commission.

LATE PAYMENT CHAR

A late payt encharge in accordance with Section 4-F of the Terms and Conditions shall apply to customers aking service under this rate.

HOLIDA

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00316

JOHN FLYNN PRESIDENT

EFFECTIVE DATE: NOVEMBER 1, 2021

RATE G-1 PAGE 35.1.1 SEVENTH REVISION

STREET AND AREA LIGHTING

CHARACTER OF SERVICE

Service under this rate is available for street and area lighting service installations, maintenance and use of energy, and traffic control lighting service provided the customer furnishes the equipment. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

Learned for continuous year round use. The Learnes are installed for occasional or periodic service, provided Learneable for installations where service would be rendered for less than five Learneat. Mercury vapor lighting service is limited to existing installations, and will not be available for new installation after June 1, 2011 (the effective date of the fifty-sixth revision of this tariff previously in effect for Bangor Hydro Electric Company). reandescent service, except for traffic control purposes, will not be available of TES FOR REGIT

RATES FOR REGULAR MONTHLY SERVICE

Rated Lamp <u>Watts</u>	Rated Input <u>Watts</u>	Rated <u>Lumens</u>	Distribution Monthly Rate <u>Per Luminaire</u>		Monthly Rate		Mon	Transmission Monthly Rate Per Luminaire		Conservation Monthly Rate <u>Per Luminaire</u>		Bundled TD&S Monthly Rate <u>Per Luminaire</u>	
High-Pressure	e Sodium Vapoi	· Lighting:											
50	58	4000	\$	8.54	\$	(0.18)	\$	0.52	\$	0.10	\$	8.98	
70	83	5800	\$	10.65	\$	(0.25)	\$	0.75	\$	0.14	\$	11.29	
100	117	9500	\$	14.7	\$	(0.35)	\$	1.05	\$	0.19	\$	15.60	
150	171	16000	\$	18.72	\$	(0.51)	\$	1.52	\$	0.28	\$	20.01	
250	315	27500	\$	25.79	\$	(0.95)	\$	2.81	\$	0.51	\$	28.16	
400	486	50000	\$	4 3.97	\$	(1.46)	\$	4.33	\$	0.79	\$	47.63	
Mercury Vap	or Lighting:												
100	127	3500	5	8.61	\$	(0.38)	\$	1.12	\$	0.20	\$	9.55	
175	210	7000	\$	12.86	\$	(0.63)	\$	1.87	\$	0.34	\$	14.44	
250	292	11000	\$	16.99	\$	(0.88)	\$	2.61	\$	0.48	\$	19.20	
400	453	2000	\$	20.92	\$	(1.36)	\$	4.03	\$	0.74	\$	24.33	
1000	1082	55000	\$	49.13	\$	(3.25)	\$	9.63	\$	1.76	\$	57.27	
Incandescent	Lighting:												
105	110	1000	\$	6.37	\$	(0.33)	\$	0.97	\$	0.18	\$	7.19	
189	198	2500	\$	9.44	\$	(0.60)	\$	1.77	\$	0.32	\$	10.93	
405	125	6000	\$	16.18	\$	(1.28)	\$	3.78	\$	0.69	\$	19.37	
LED:	\mathbf{A}												
n/a	35	3855	\$	8.28	\$	(0.11)	\$	0.32	\$	0.06	\$	8.55	
n/a	48	4814	\$	8.53	\$	(0.14)	\$	0.42	\$	0.08	\$	8.89	
n/a	64	5716	\$	8.65	\$	(0.19)	\$	0.57	\$	0.10	\$	9.13	
LED: Floodli	ight												
Na	30	4800	\$	11.65	\$	(0.09)	\$	0.27	\$	0.05	\$	11.88	
n/a	64	9600	\$	12.53	\$	(0.19)	\$	0.57	\$	0.10	\$	13.01	
n/a	96	14500	\$	13.44	\$	(0.29)	\$	0.85	\$	0.15	\$	14.15	
n/a	196	28700	\$	21.29	\$	(0.59)	\$	1.74	\$	0.32	\$	22.76	

DOCKET(S) ER20-2054-000

John Hyr

JOHN FLYNN PRESIDENT

STREET AND AREA LIGHTING (CONTINUED)

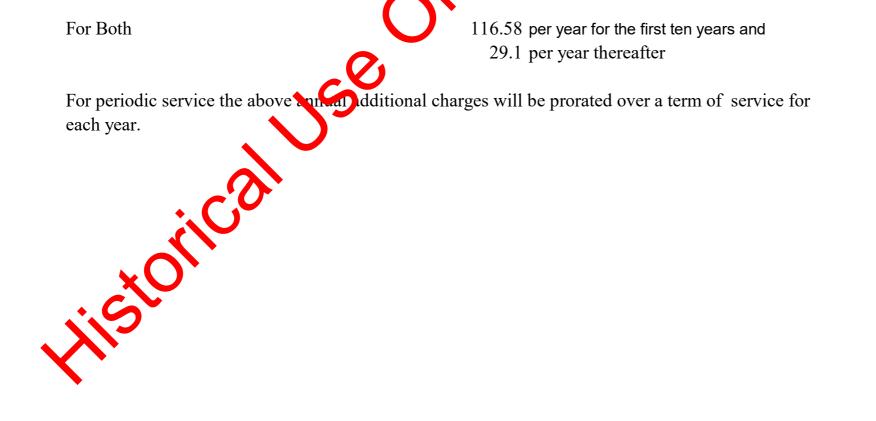
RATES FOR PERIODIC SERVICE

	Rated Lamp <u>Watts</u>	Rated Input <u>Watts</u>	Rated <u>Lumens</u>	Period Month	tribution lic Service nly Charge e <u>r Unit</u>		ervice harge	Transmi Periodic S Monthly (<u>Per U</u>	Service Charge	Periodi Monthl	ervation c Service y Charge <u>Unit</u>		Bundled TD&S criodic Serv onthly Cha <u>Per Unit</u>	irge
	High-Pressure	e Sodium Vapor	Lighting:											
	50	58	4000	\$	16.44	\$	(0.18)	\$	0.52	\$	0.10	\$		6. 8
	70	83	5800	\$	20.15	\$	(0.25)		0.75	\$	0.14	\$.0.79
	100	117	9500	\$	26.38	\$	(0.35)	\$	1.05	\$	0.19	\$		7.27
	150	171	16000	\$	32.30	\$	(0.51)	\$	1.52	\$	0.28	5	3	3.59
	250	315	27500	\$	44.07	\$	(0.95)	\$	2.81	\$	0.51	\$	4	6.44
	400	486	50000	\$	72.37	\$	(1.46)	\$	4.33	\$	(.79		7	6.03
	Mercury Vapo	or Lighting:												
	100	127	3500	\$	17.96	\$	(0.38)	\$	1.12	\$	0.20	\$	1	8.90
	175	210	7000	\$	25.72	\$	(0.63)	\$	1.87	\$	0.34	\$	2	7.30
	250	292	11000	\$	31.72	\$	(0.88)	\$	2.61	\$	0.48	\$	3	3.93
	400	453	20000	\$	38.24	\$	(1.36)	\$	4.03	\$	0.74	\$	4	1.65
	1000	1082	56000	\$	83.10	\$	(3.25)	\$	9.63		1.76	\$	9	1.24
	Incandescent	Lighting:							X)				
	105	110	1000	\$	14.51	\$	(0.33)	\$	0.97	\$	0.18	\$	1	5.33
	189	198	2500	\$	17.65	\$	(0.60)	\$.77	\$	0.32	\$	1	9.14
	405	425	6000	\$	30.16	\$	(1.28)	\$	3.78	\$	0.69	\$	3	3.35
ADDIT	IONAL CHAR	GES					1	V.						
	For Governme	ent Street and A	rea Lighting o	nly:		6	\mathbf{N}							
	-	ground feed circ ade as follows:	uits or orname	ental sta	ndards are	used, addith	ne charg	ges per						
	For Ornament	al Standards				per year for the		years and						

98 per year for the first ten years and

9.69 per year thereafter

For Underground Feed Circuits



DOCKET(S) ER20-2054-000

John Hyn

JOHN FLYNN PRESIDENT

RATE G-1 PAGE 35.1.3 FIRST REVISION

STREET AND AREA LIGHTING (CONTINUED)

ADDITIONAL CHARGES (CONTINUED)

For installations after November 1, 1986:

For Government Street and Area Lighting only:

Where underground feed circuits or ornamental standards are used, additional charges per unit will be made as follows:

For Ornamental Standards	
--------------------------	--

186.51 per year for 20 years.

For Underground Feed Circuits

310.84 per year for 20 years.

For Both

497.35 per year for 20 years.

For periodic service the above annual additional charges will be prorated over a term of service for wear year.

HIGHWAY BRIDGE LIGHTING

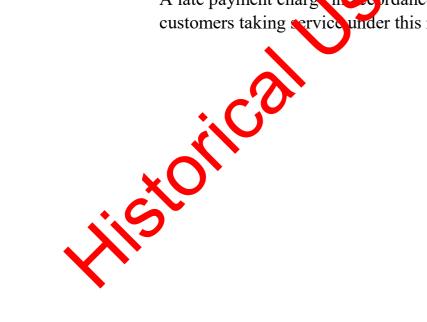
For installations of Highway Bridge Lighting where the customer provides and maintains the required duct lines and standards, the Company will furnish the necessary cable and supply service with luminaires adapted as standard by it, at the rates for ordinary installation, above. The maintenance of cable will be at the additional expense of the customer and will be billed in cordance with actual costs.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is the information purposes only. The Company's Transmission Service rates are subject to the jurisdict on the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in Goordance with Section 4-F of the Terms and Conditions shall apply to customers taking ervice under this rate.



DOCKET(S) 2020-00316

EFFECTIVE DATE: NOVEMBER 1, 2021

John Hy JOHN FLYNN

PRESIDENT

RATE G-3 PAGE 38.1 SEVENTH REVISION

MUNICIPAL STREET LIGHTING RATE

CHARACTER OF SERVICE

RATES

Revenue Component	Rate	
Distribution Service	\$ 0.05497	per kWh
Stranded Cost	\$ (0.00839)	per kWh
Transmission Service	\$ 0.02489	per kWh
Conservation	\$ 0.00455	per kWh
Total Delivery Service	\$ 0.07602	

DELIVERY ONLY CHARGE

CTER OF SERVICE	
Delivery-Only Service Lighting is for municipalities owning, operating, and maintaining a street lighting system and limited to locations where secondary service is available. Traffic control lighting service may be rendered under this rate providing the customer furnishes the equipment. Customers taking service under this rate schedule are responsible for paying Distribution Service, Stranded Cost, and Conservation.	023
Revenue Component Distribution ServiceRate \$\$0.05497 per kWhStranded Cost\$\$(0.00839) per kWhTransmission Service Conservation\$\$0.02489 per kWh\$0.00455 per kWh\$0.00455 per kWh\$0.07602	
DELIVERY ONLY CHARGE	
Average Monthly Light Input multiplied Operating multiplied Delivery Distribution Distribution	
Revenue Component Watts by Hours Divided by by Rate equals Charge	
Distribution (Variable x 358) / 1000 x $\$$.0.4970 = Variable	
Stranded Cost (Variable x 358) / 1000 $(0.008390) = Variable$	
Transmission (Variable x 358) / 1000 x \$ 0.024890 = Variable	
Conservation (Variable x 358) / 1000 x $\$ 0.004550 = Variable$	

MINIMUM CHARGE

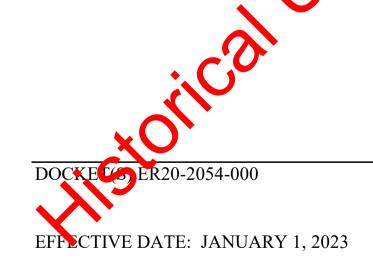
No minimum charge shall apply to this rate.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Pequatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this



John Flyn JOHN FLYNN PRESIDENT

\$ 0.076020

PINE TREE ZONE CREDIT

AVAILABILITY

This Pine Tree Zone Credit ("PTZC") is available to those customers who demonstrate that the Department of Economic and Community Development ("DECD") has certified it as a qualified Pine Tree Development Zone business. This credit is available to those customers taking service under the B-1 (General Service), M-1 (Medium Power Primary), M-2 (Medium Power Secondary), D-4 (Primary Power Large), and T-1 (Transmission Power) rates that meet the Eligibility Criteria of this rate schedule.

Electric delivery service must be taken on a continuous year-round basis by any one customer at a single service location. The Enrollment Date will be the date that the DECD approves the company's certification as a Pine Tree Development Zone business. The Effective Date of this schedule shall commence upon the Company's written acknowledgement of its acceptance of a completed Pine Tree Zone Credit application. Delivery Service shall be subject to the price and terms of the applicable rate schedule associated with the PTZC and the Effective Date. Eligibility to receive PTZC begins in the customer's next billing period following the Effective Date. Eligibility to accure PTZC's begins in the billing month following the Effective Date.

ELIGIBILITY CRITERIA - EXISTING CUSTOMERS

The PTZC Schedule is available for an existing customer's incremental electrical usage at a DECD certified Pine Tree Development Zone facility where the customer takes delivery District. In addition, at this facility, the customer must increase its annual electrical usage (as measured in kilowatt-hours) by at least 10% over its Baseline.

ELIGIBILITY CRITERIA - NEW CUSTOMERS

This PTZC Schedule is also available for the entire load of a new customer within a Pine Tree Development Zone. A customer purchasing an existing, fully operative facility will not be considered a new customer.

PERCENT DISCOUNT PER MONTH

Existing Customers

delivery rate.

DOCKE

C

For existing customers expanding total operations, the Company and the customer will contract for a fixed annual Baseline. Baseline is defined as the customer electro-energy delivery history for the twelve months immediately preceding the Enrollment Date from the DECD and consistent with the customer's monthly billing or fields. A cause PTL 's are calculated on a monthly basis, the annual Baseline is divided by twelve (12) to derive the monthly baseline figure. The Baseline value will not change during the curses environment of the provided under this Pine Tree Zone Credit schedule.

Service for the customer's entire load will be priced at the applicable tariff delivery rates for both Distribution and Stranded C and At the ent of each monthly billing period, the customer's usage will be compared to the Baseline. If the customer qualified under the Eligibility Criteria, the customer will receive a craft to 'ts' monthly bill. If the customer's usage is at least 10% greater than Baseline, the Incremental Load applied to the receivit will be defined as the customer's total monthly load legs the customer's load applied to the calculated by summing the total Distribution and Stranded Cost charges for the billing period and then dividing by the total kilowatt-hourows us tas and times priod. This average Distribution and Stranded Cost rate will be multiplied by the Incremental Load to determine the Incremental tariff delivery charges. By multiply the the incremental tariff delivery charges by the appropriate Pinc Tree Zone discount percentage rate, the applicable PTZC will be calculated.

The amount of the credit will be determined using the following Pine Tree Zone credit sector

Year 1	40.0%
Year 2	30.0%
Year 3	20.0%
Year 4	10.0%

Notwithstanding the foregoing, credit amounts attributable to service taken in any articular year will be capped such that in no case will the credit amount be greater than the amount paid under the applicable tariff

EFFECTIVE DATE: JULY 1, 2020

. 2020-00164

M⊂P∆, L_____ MICHAEL HERRIN PRESIDENT AND CHIEF OPERATING OFFICER

PINE TREE ZONE CREDIT (cont.)

New Customers

Service for the customer's entire load will be priced at the applicable tariff delivery rate for both Distribution and Stranded Cost. At the end of each regular billing cycle, new customers qualifying under the total load criteria of this credit will receive a credit on their monthly bill. The credit will be calculated by summing the total Distribution and Stranded Cost charges for the billing period and by multiplying the sum of these charges by the appropriate Pine Tree Zone discount percentage rate.

The amount of the credit will be determined using the following Pine Tree Zone credit schedule with applicable discounts.

Year 1	40.0%
Year 2	30.0%
Year 3	20.0%
Year 4	10.0%

Notwithstanding the foregoing, credit amounts attributable to service taken in any particular year will be capped such that in no case will the credit amount be greater than the amount paid under the applicable delivery rate.

APPLICATION

The customer will execute a PTZC application affirming, among other things, that the customer will take service under this credit for a period not to exceed four years

SPECIAL CONDITIONS

Customers taking service under this schedule are not eligible for service under any other special rate contracts offered by the Company.

Any facilities required for service under this credit in excess of those needed for service under the applicable rate schedule shall either be furnished, or and maintained by the Company, and the customer may be required to pay additional charges in accordance with the Company's Terms and Conditional Charges in

To remain eligible to participate in this schedule, the customer must remain a DECD certified Pine Tree Development Zone business

TERMINATION DATE

This rate schedule will automatically terminate on the termination date of the Pine Tree Zone Development Zone program est by the ate of Maine, unless the Company terminates this program at an earlier date or the termination date is otherwise modified by the Company.

EARLY TERMINATION

Participation in this PTZC schedule will terminate automatically for any customer that fails to ma alified Pine Tree Development Zone business

The Company may terminate the participation of any customer in this PTZC schedule at ar Rules and Regulations of the MPUC. d have the right to terminate service to the customer pursuant ot the Maine Revised Statutes, or

164 DOCKET(S) 2020-00114, 2020-0

EFFECTIVE DATE: J

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M-PDI. MICHAEL HERRIN PRESIDENT AND CHIEF OPERATING OFFICER

customer or shall be furnished, owned

RATE LE PAGE 41.1.1 FIRST REVISED

LINE EXTENSION

CHARACTER OF SERVICE

This rate reflects the cost to customers to have a single phase or polyphase line extension constructed.

RATES

	Rate	
Overhead - Single Phase	\$ 14.66 per foot	
Tree Trim	\$ 1.75 per foot	*any overage is refunded to customer
Ledge	\$ 1.74 per foot	*any overage is refunded to customer
Tax Effect Rate	19.00% per foot	

RATE APPLICATION

Single Phase							
Overhead				く	CIAC		
Single					Payment Up		
Phase	Tree Trim	Ledge	Subtot	Tax Infect	Front		
Per Foot	Per Foot	Per Foot	Per Foot*	Per Foot	Per Foot		
\$ 14.66	5 \$ -	\$ -	\$ 14.6	\$ 2.79	\$ 17.45		
\$ 14.66	\$ 1.75	\$ -	\$ 6/1	\$ 3.12	\$ 19.53		
\$ 14.66	5 \$ -	\$ 1.[4]	16.40	\$ 3.12	\$ 19.52		
\$ 14.66	\$ 1.75	\$ 74	\$ 18.15	\$ 3.45	\$ 21.60		
	Single Phase Per Foot \$ 14.66 \$ 14.66	Overhead Image: Single Single Tree Trim Per Foot Per Foot \$ 14.66 \$ - \$ 14.66 \$ 1.75 \$ 14.66 \$ -	Overhead Image Image Single Free Trim Ledge Phase Tree Trim Ledge Per Foot Per Foot Per Foot \$ 14.66 \$ - \$ - \$ 14.66 \$ 1.75 \$ - \$ 14.66 \$ 1.75 \$ -	Overhead Image: Constraint of the sector	Overhead Image Image		

		Single Phase URD		1		CIAC
		Underground				CIAC
		Single				Payment Up
		Phase		Tax	Effect	Front
		Per Foot		Pe	r Foot	Per Foot
Line Only	\$		17.61	\$	3.35	\$ 20.96
				-		
		Polyphase				
Line Only	Actual Cost					
Line & Tree Trim	Actual Cost					
Line & Ledge	Actual Cost					
Line, Tree Tom & Ledge	Actual Cost					

			URD Polyphase
	Line	Only	Actual Cost
	Line	& Tree Trim	Actual Cost
	I ine	& Ledge	Actual Cost
2	Line	, Tree Trim, & Ledge	Actual Cost

DOCKET(S) 2022-00033

X

PROPOSED EFFECTIVE DATE: EFFECTIVE DATE:

1-Apr-22

JOHN FLYNN PRESIDENT