VERSANT POWER - MAINE PUBLIC DISTRICT OATT ATTACHMENT J FORMULA RATES **RATE YEAR JUNE 1, 2023 TO MAY 31, 2024** ESTIMATED ATRR & CHARGES BASED ON ACTUAL CY 2022 VALUES ATTACHMENT J **EXHIBIT 1b**

Summary of Charges for Retail Customers

ine	Description						Value	Reference(s)
1	Basic Transmission Service Charges for Retail Customers - Schedule	es 10.11.12						
	Total Wholesale Transmission Revenue Requirement	<u> 10,11,12</u>					\$ 11,947,736	Exhibit 2 at 33a
3	Retail Load Ratio Share (rounded to 2 decimal places)						93.70%	Exhibit 8 at 16f
4	Subtotal						\$ 11,195,029	2a * 3a
1	Gubiotal						Ψ 11,100,020	24 34
.2	Customer Information System Net Plant						\$ 2,967,665	Exhibit 4 at [7.4r + 15.3r]
.3	Cost of Capital Rate (rounded to 2 decimal places)						8.76%	Exhibit 3 at 4d
.3 .4	Investment Return on Customer Information System Plant						\$ 259,967	5.2a * 5.3a
5.5	investment Neturn on Gustomer information System Flant						Ψ 209,901	3.2a 3.3a
5.6	Customer Information System Depreciation and Amortization						\$ 209,014	Exhibit 5 at 4.3e
5.7	Customer information System Depreciation and Amortization						φ 209,014	EXHIBIT 5 at 4.5e
_	Customer Associating Costs Allegated to Detail						<u></u> ተ	WP Customer Costs at 7a
6	Customer Accounting Costs Allocated to Retail						\$ 786,220	
7	Schedule 1 Charges						\$ 456,992	Exhibit 10 at 4a * 3a
8	Schedule 2 Charges						\$ 84,330	Exhibit 10 at 3a (neg.) * 3a
9	NMISA Operational Costs						\$ 264,647	Exhibit 10 at 2a (neg.)
10	Adjustments						\$ (117,229)	WP Retail Adjustments [11d + 11e]
11	Estimated Retail Transmission Revenue Requirement						\$ 13,138,969	Sum [4a, 5.4a:10a]
12								
13	Prior Year Estimated Retail Transmission Revenue Requirement						\$ 11,371,128	Prior Year Estimated, Exh. 1b at 11
14	Prior Year Actual Retail Transmsission Revenue Requirement						\$ 12,923,089	Prior Year Actual, Exh. 1b at 11a
15	Prior Year True-Up (Down)						\$ 1,551,961	14a - 13a
16	Interest on True-Up (Down)						\$ 83,130	WP Interest on Retail True-Up at 1
17	Deferred \$ Associated with Prior Year Adjustments						\$ 294,322	WP Retail June True-Up at 30d
18	Retail Revenue Requirement to Be Used for Charges ion of Retail Charges by Customer Class	а	h	c	d	e	\$ 15,068,382	Sum [11a, 15a, 16a, 17a]
	Retail Revenue Requirement to Be Used for Charges ion of Retail Charges by Customer Class	а	b	С	d = 18a * c	e = d / a		Sum [11a, 15a, 16a, 17a]
		а	b	С	-	= d / a Class Rate	\$ 15,068,382 f	Sum [11a, 15a, 16a, 17a]
	ion of Retail Charges by Customer Class	Billing Units (No	tes 1 & 2)	c Class 12-CP %	= 18a * c	= d / a Class Rate (Note 4)	f = d / b Class Rate (Notes 5, 6)	Sum [11a, 15a, 16a, 17a]
culat	ion of Retail Charges by Customer Class MPD Rate Class Designation	Billing Units (No kWh	-	Class 12-CP % (Note 3)	= 18a * c Revenue Req. \$	= d / a Class Rate (Note 4) \$/kWh	f = d / b Class Rate	Reference(s)
ine	ion of Retail Charges by Customer Class MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3)	Billing Units (No kWh 200,675,236	tes 1 & 2)	Class 12-CP % (Note 3) 34.7%	= 18a * c Revenue Req. \$ 5,225,297	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039	f = d / b Class Rate (Notes 5, 6)	Reference(s) FF1 at 304, Company Records
ine 9.01	ion of Retail Charges by Customer Class MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO)	Billing Units (No kWh 200,675,236 93,337,978	tes 1 & 2) kW	Class 12-CP % (Note 3) 34.7% 26.3%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132	= d / a Class Rate (Note 4) \$/kWh	f = d / b Class Rate (Notes 5, 6)	Reference(s) FF1 at 304, Company Records FF1 at 304, Company Records
ine 0.01 0.02 0.03	ion of Retail Charges by Customer Class MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3)	Billing Units (No kWh 200,675,236	tes 1 & 2)	Class 12-CP % (Note 3) 34.7% 26.3% 1.1%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039	f = d / b Class Rate (Notes 5, 6) \$/kW-mo	Reference(s) FF1 at 304, Company Records FF1 at 304, Company Records FF1 at 304, Company Records
ine 0.01 0.02 0.03 0.04	ion of Retail Charges by Customer Class MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak	Billing Units (No kWh 200,675,236 93,337,978 11,668,088 0	tes 1 & 2) kW	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ -	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47	Reference(s) FF1 at 304, Company Records
ine 0.01 0.02 0.03 0.04	ion of Retail Charges by Customer Class MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak Large Power Service - Primary TOU (E-P-T)	Billing Units (No kWh 200,675,236 93,337,978 11,668,088	tes 1 & 2) kW	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0% 2.8%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ - \$ 414,561	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47 \$ 8.68	Reference(s) FF1 at 304, Company Records
ine 0.01 0.02 0.03 0.04 0.05 0.06	ion of Retail Charges by Customer Class MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak Large Power Service - Primary TOU (E-P-T) Large Power Service - Primary TOU (E-P-T) Coincident Peak	Billing Units (No kWh 200,675,236 93,337,978 11,668,088 0 21,059,760 0	34,071 0 47,772	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0% 2.8% 0.0%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ - \$ 414,561 \$ -	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47 \$ 8.68 \$ 16.47	Reference(s) FF1 at 304, Company Records
ine 0.01 0.02 0.03 0.04 0.05 0.06	ion of Retail Charges by Customer Class MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak Large Power Service - Primary TOU (E-P-T) Large Power Service - Primary TOU (E-P-T) Coincident Peak Medium Power Service - Secondary (ES)	Billing Units (No kWh 200,675,236 93,337,978 11,668,088 0 21,059,760	tes 1 & 2) kW 34,071 0 47,772	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0% 2.8% 0.0% 6.7%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ - \$ 414,561 \$ - \$ 1,013,108	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47 \$ 8.68 \$ 16.47 \$ 5.61	Reference(s) FF1 at 304, Company Records
ine 0.01 0.02 0.03 0.04 0.05 0.06 0.07 0.08	MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak Large Power Service - Primary TOU (E-P-T) Large Power Service - Primary TOU (E-P-T) Coincident Peak Medium Power Service - Secondary (ES) Medium Power Service - Secondary (ES)	Billing Units (No kWh 200,675,236 93,337,978 11,668,088 0 21,059,760 0 65,957,641	34,071 0 47,772 0 180,565	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0% 2.8% 0.0% 6.7% 0.0%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ - \$ 414,561 \$ - \$ 1,013,108 \$ -	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47 \$ 8.68 \$ 16.47 \$ 16.47	Reference(s) FF1 at 304, Company Records
ine 0.01 0.02 0.03 0.04 0.05 0.06 0.07 0.08 0.09	ion of Retail Charges by Customer Class MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak Large Power Service - Primary TOU (E-P-T) Large Power Service - Primary TOU (E-P-T) Coincident Peak Medium Power Service - Secondary (ES) Medium Power Service - Secondary (ES) Coincident Peak Large Power Service - Secondary TOU (E-S-T)	Billing Units (No kWh 200,675,236 93,337,978 11,668,088 0 21,059,760 0 65,957,641	34,071 0 47,772 0 180,565	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0% 2.8% 0.0% 6.7% 0.0% 1.8%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ - \$ 414,561 \$ - \$ 1,013,108 \$ - \$ 275,573	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47 \$ 8.68 \$ 16.47 \$ 5.61 \$ 16.47 \$ 14.09	Reference(s) FF1 at 304, Company Records
ine 0.01 0.02 0.03 0.04 0.05 0.06 0.07 0.08 0.09	ion of Retail Charges by Customer Class MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak Large Power Service - Primary TOU (E-P-T) Large Power Service - Primary TOU (E-P-T) Coincident Peak Medium Power Service - Secondary (ES) Medium Power Service - Secondary (ES) Coincident Peak Large Power Service - Secondary TOU (E-S-T) Large Power Service - Secondary TOU (E-S-T) Large Power Service - Secondary TOU (E-S-T)	Billing Units (No kWh 200,675,236 93,337,978 11,668,088 0 21,059,760 0 65,957,641	34,071 0 47,772 0 180,565	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0% 2.8% 0.0% 6.7% 0.0%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ - \$ 414,561 \$ - \$ 1,013,108 \$ - \$ 275,573	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47 \$ 8.68 \$ 16.47 \$ 16.47	Reference(s) FF1 at 304, Company Records
ine 9.01 9.02 9.03 9.04 9.05 9.06 9.07 9.08 9.09 9.1	ion of Retail Charges by Customer Class MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak Large Power Service - Primary TOU (E-P-T) Large Power Service - Primary TOU (E-P-T) Coincident Peak Medium Power Service - Secondary (ES) Medium Power Service - Secondary (ES) Coincident Peak Large Power Service - Secondary TOU (E-S-T) Large Power Service - Secondary TOU (E-S-T) Carge Power Service - Secondary TOU (E-S-T) Coincident Peak Sub-Transmission Power Service (S-T)	Billing Units (No kWh 200,675,236 93,337,978 11,668,088 0 21,059,760 0 65,957,641 0 9,066,020 0 15,169,000	34,071 0 47,772 0 180,565 0 19,563 0 76,689	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0% 2.8% 0.0% 6.7% 0.0% 1.8% 0.0% 7.0%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ - \$ 414,561 \$ - \$ 1,013,108 \$ - \$ 275,573 \$ - \$ 1,058,746	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47 \$ 8.68 \$ 16.47 \$ 14.09 \$ 16.47 \$ 13.81	Reference(s) FF1 at 304, Company Records
ine 9.01 9.02 9.03 9.04 9.05 9.06 9.07 9.08 9.09 9.11 9.12	MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak Large Power Service - Primary TOU (E-P-T) Large Power Service - Primary TOU (E-P-T) Coincident Peak Medium Power Service - Secondary (ES) Medium Power Service - Secondary (ES) Coincident Peak Large Power Service - Secondary TOU (E-S-T) Large Power Service - Secondary TOU (E-S-T) Large Power Service - Secondary TOU (E-S-T) Carge Power Service - Secondary TOU (E-S-T) Coincident Peak Sub-Transmission Power Service (S-T) Transmission Power Service (H-T)	Billing Units (No kWh 200,675,236 93,337,978 11,668,088 0 21,059,760 0 65,957,641 0 9,066,020 0 15,169,000 111,440,000	34,071 0 47,772 0 180,565 0 19,563	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0% 2.8% 0.0% 6.7% 0.0% 1.8% 0.0% 7.0% 19.5%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ - \$ 414,561 \$ - \$ 1,013,108 \$ - \$ 275,573 \$ - \$ 1,058,746 \$ 2,941,003	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039 \$ 0.042471	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47 \$ 8.68 \$ 16.47 \$ 16.47 \$ 14.09 \$ 16.47	Reference(s) FF1 at 304, Company Records
ine 9.01 9.02 9.03 9.04 9.05 9.06 9.07 9.08 9.09 9.11 9.11 9.12 9.13	ion of Retail Charges by Customer Class MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak Large Power Service - Primary TOU (E-P-T) Large Power Service - Primary TOU (E-P-T) Coincident Peak Medium Power Service - Secondary (ES) Medium Power Service - Secondary (ES) Coincident Peak Large Power Service - Secondary TOU (E-S-T) Large Power Service - Secondary TOU (E-S-T) Carge Power Service - Secondary TOU (E-S-T) Coincident Peak Sub-Transmission Power Service (S-T)	Billing Units (No kWh 200,675,236 93,337,978 11,668,088 0 21,059,760 0 65,957,641 0 9,066,020 0 15,169,000	34,071 0 47,772 0 180,565 0 19,563 0 76,689	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0% 2.8% 0.0% 6.7% 0.0% 1.8% 0.0% 7.0%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ - \$ 414,561 \$ - \$ 1,013,108 \$ - \$ 275,573 \$ - \$ 1,058,746 \$ 2,941,003	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47 \$ 8.68 \$ 16.47 \$ 14.09 \$ 16.47 \$ 13.81	Reference(s) FF1 at 304, Company Records
ine 9.01 9.02 9.03 9.04 9.05 9.06 9.07 9.08 9.11 9.11 9.12 9.13 9.[]*	MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak Large Power Service - Primary TOU (E-P-T) Large Power Service - Primary TOU (E-P-T) Coincident Peak Medium Power Service - Secondary (ES) Medium Power Service - Secondary (ES) Medium Power Service - Secondary TOU (E-S-T) Large Power Service - Secondary TOU (E-S-T) Transmission Power Service (S-T) Transmission Power Service (H-T) Street & Area Lighting (SL, T)	Billing Units (No kWh 200,675,236 93,337,978 11,668,088 0 21,059,760 0 65,957,641 0 9,066,020 0 15,169,000 111,440,000 2,307,707	34,071 0 47,772 0 180,565 0 19,563 0 76,689	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0% 2.8% 0.0% 6.7% 0.0% 1.8% 0.0% 7.0% 19.5% 0.1%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ - \$ 414,561 \$ - \$ 1,013,108 \$ - \$ 275,573 \$ - \$ 1,058,746 \$ 2,941,003 \$ 17,156	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039 \$ 0.042471	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47 \$ 8.68 \$ 16.47 \$ 14.09 \$ 16.47 \$ 13.81	Reference(s) FF1 at 304, Company Records
ine 0.01 0.02 0.03 0.04 0.05 0.06 0.07 0.08 0.09 9.1 0.11 0.12 0.13	MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak Large Power Service - Primary TOU (E-P-T) Large Power Service - Primary TOU (E-P-T) Coincident Peak Medium Power Service - Secondary (ES) Medium Power Service - Secondary (ES) Coincident Peak Large Power Service - Secondary TOU (E-S-T) Large Power Service - Secondary TOU (E-S-T) Large Power Service - Secondary TOU (E-S-T) Carge Power Service - Secondary TOU (E-S-T) Coincident Peak Sub-Transmission Power Service (S-T) Transmission Power Service (H-T)	Billing Units (No kWh 200,675,236 93,337,978 11,668,088 0 21,059,760 0 65,957,641 0 9,066,020 0 15,169,000 111,440,000	34,071 0 47,772 0 180,565 0 19,563 0 76,689	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0% 2.8% 0.0% 6.7% 0.0% 1.8% 0.0% 7.0% 19.5% 0.1%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ - \$ 414,561 \$ - \$ 1,013,108 \$ - \$ 275,573 \$ - \$ 1,058,746 \$ 2,941,003	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039 \$ 0.042471	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47 \$ 8.68 \$ 16.47 \$ 14.09 \$ 16.47 \$ 13.81	Reference(s) FF1 at 304, Company Records
ne .01 .02 .03 .04 .05 .06 .07 .08 .09 9.1 .11 .12 .13	MPD Rate Class Designation Residential (A/A1/AH/AHN) (Note 3) General Service (C,D-2,F,SNO) Medium Power Service - Primary (EP) (Note 3) Medium Power Service - Primary (EP) Coincident Peak Large Power Service - Primary TOU (E-P-T) Large Power Service - Primary TOU (E-P-T) Coincident Peak Medium Power Service - Secondary (ES) Medium Power Service - Secondary (ES) Medium Power Service - Secondary TOU (E-S-T) Large Power Service - Secondary TOU (E-S-T) Transmission Power Service (S-T) Transmission Power Service (H-T) Street & Area Lighting (SL, T)	Billing Units (No kWh 200,675,236 93,337,978 11,668,088 0 21,059,760 0 65,957,641 0 9,066,020 0 15,169,000 111,440,000 2,307,707	34,071 0 47,772 0 180,565 0 19,563 0 76,689	Class 12-CP % (Note 3) 34.7% 26.3% 1.1% 0.0% 2.8% 0.0% 6.7% 0.0% 1.8% 0.0% 7.0% 19.5% 0.1%	= 18a * c Revenue Req. \$ \$ 5,225,297 \$ 3,964,132 \$ 158,806 \$ - \$ 414,561 \$ - \$ 1,013,108 \$ - \$ 275,573 \$ - \$ 1,058,746 \$ 2,941,003 \$ 17,156	= d / a Class Rate (Note 4) \$/kWh \$ 0.026039 \$ 0.042471	f = d / b Class Rate (Notes 5, 6) \$/kW-mo \$ 4.66 \$ 16.47 \$ 8.68 \$ 16.47 \$ 14.09 \$ 16.47 \$ 13.81	Reference(s) FF1 at 304, Company Records

- 1 Billing units corresponding to the most recent calendar year will be used.
- kWh and kW are annual values. Annual kW = kW-month * 12.
 Retail 12 CPs will be updated to the most current available calendar year.
- 4 Value rounded to nearest \$0.000001.
- 5 Value rounded to nearest \$0.01.
- For Coincident Peak rate classes, the associated rate will be calculated by Total Retail Revenue Requirement divided by Maine Public District Monthly Retail Peak Loads used in Exhibit 1b when the class's 12-CP is zero.