

SUBTRANSMISSION POWER SERVICE - TIME OF USE

Available:

This rate is available to any commercial, industrial, or general customer whose service is taken at 34.5 KV voltage and whose maximum demand is 500 kilowatts or more during any one of the five consecutive months from November through March.

Character of Service:

Three-phase, sixty hertz, alternating current, supplied from a subtransmission line as described in the Company's Standard Requirements.

Rate:

	<u>Peak</u>	<u>Off Peak</u>
<u>Energy Based Charges</u>		
DISTRIBUTION SERVICE	\$ 0.003128 per kWh	\$ - per kWh
STRANDED COST	\$ 0.014995 per kWh	\$ 0.014995 per kWh
TOTAL ENERGY BASED CHARGES	\$ 0.018123 per kWh	\$ 0.014995 per kWh
<u>Demand Based Charges</u>		
DISTRIBUTION SERVICE	\$ 5.68 per kW per month	\$ 2.86 per kW per month
TRANSMISSION SERVICE	\$ 13.81 per kW per month	\$ 13.81 per kW per month
TOTAL DEMAND BASED CHARGES	\$ 19.49 per kW per month	\$ 16.67 per kW per month
CUSTOMER CHARGE	\$ 258.42 per month	\$ 258.42 per month

On-peak hours are 7 a.m. through 9 p.m. Monday through Friday except holidays as defined below; all other hours are off-peak.

Holiday - For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

The Off-Peak demand charge shall apply only to Off-Peak demand in excess of the On-Peak maximum demand.

Minimum Bill:

\$ 258.42 per month, plus the appropriate demand charge.

Transmission Tariff:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

SUBTRANSMISSION POWER SERVICE - TIME OF USE - Continued

Determination of Demand:

The billing demand shall be the greater of the following:

- (a) The maximum kilowatt demand, during the current month, measured by a 15 minute integrating or thermal type demand meter, at the Company's option.
- (b) 500 kilowatts.

Power Factor:

The above demand charges are based on an average lagging power factor of 90%. Whenever the average monthly power factor, as determined from metered reactive kilovolt-ampere hours, is less than 90%, the Demand Charge, when based upon measured demand for the current month, shall be increased by 1% for each 1% variation. The Company may, at its option, measure the customer's power factor by metering the reactive kilovolt-ampere hours.

Transformer Rental Provision:

The customer may rent transformers and transformer protective devices from the Company at an annual charge of 20% of the equipment cost. The cost of installing such equipment shall be borne by the customer and paid in full in advance of service or otherwise as may be arranged to the satisfaction of the Company. All other facilities, including foundations and structures, must be owned and maintained by the customer at his expense and may not be rented from the Company. This rental provision is offered at the Company's option and is not available where the customer may take secondary service, or where transformers other than those standard with the Company are required.

This transformer rental provision will continue to be in force for existing transformer rental agreements that were entered into on 11/29/2020 or before. Effective 11/30/2020 no new transformer rental agreements will be entered into.

Special Terms and Conditions:

- (1) Service, hereunder, is subject to the Terms and Conditions of the Company.
- (2) The Company may, at its option, change its subtransmission voltage. In such cases, the customer must take service at the new voltage.
- (3) The Company reserves the right to designate express or bulk power delivery subtransmission lines from which service under this rate will not be available.