

MEDIUM POWER SERVICE - SECONDARY

Available:

Power Service is defined as the supply of electric service with an aggregate billing demand of 50 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

This rate is available to any commercial, industrial, or general customer whose service is taken at secondary voltage and whose maximum demand is at least 50 kilowatts but less than 500 kilowatts during any two of the five consecutive months from November through March and who is not taking service under Rate E-S-T.

Best Rate Provision:

If the monthly maximum demand of a customer drops below 50 kilowatts such that the customer would not meet the above availability criteria, the customer will continue to receive service under this rate if it is less costly for the customer than the otherwise applicable rate, taking into account both delivery and standard offer service charges. The Company will periodically assess customers' position with respect to this provision.

Character of Service:

Service will be single or three-phase, sixty hertz, alternating current, supplied from a distribution line and delivered at secondary voltage described in the Company's Standard Requirements.

Rate:

| <u>Energy Based Charges</u> | |
|-----------------------------------|----------------------------------|
| DISTRIBUTION SERVICE | \$ 0.002619 per kWh |
| STRANDED COST | \$ 0.014995 per kWh |
| CONSERVATION CHARGE | \$ 0.003080 per kWh |
| <u>TOTAL ENERGY BASED CHARGES</u> | <u>\$ 0.020694 per kWh</u> |
| <u>Demand Based Charges</u> | |
| DISTRIBUTION SERVICE | \$ 11.96 per kW per month |
| TRANSMISSION SERVICE | \$ 5.61 per kW per month |
| <u>TOTAL DEMAND BASED CHARGES</u> | <u>\$ 17.57 per kW per month</u> |
| CUSTOMER CHARGE | \$ 81.04 per month |

Minimum Bill:

\$ 81.04 per month, plus the appropriate demand charge.

Transmission Tariff:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

MEDIUM POWER SERVICE - SECONDARY - Continued

Determination of Demand:

The billing demand shall be the greater of the following:

- (a) The maximum kilowatt demand, during the current month, measured by a 15 minute integrating or thermal type demand meter, at the Company's option.
- (b) 50 kilowatts.

Power Factor:

The above demand charges are based on an average lagging power factor of 90%. Whenever the average monthly power factor, as determined from metered reactive kilovolt-ampere hours, is less than 90%, the Demand Charge, when based upon measured demand for the current month, shall be increased by 1% for each 1% variation. The Company may, at its option, measure the customer's power factor by metering the reactive kilovolt-ampere hours.

Special Terms and Conditions:

- (1) Service, hereunder, is subject to the Terms and Conditions of the Company.