

Versant Power (Bangor Hydro District)

Local Service Annual Transmission Revenue Requirements (ATRR)

Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff

Table of Contents

Input Cells are Shaded Yellow

(A)

Worksheet	Description	Enter "N/A" if Not Applicable (a)
1	Annual Transmission Revenue Requirements Summary	
2	Incremental Rate Base Items	
2a	Incremental Expense Items (if applicable)	
2b	Incremental Revenue Credits (if applicable)	
2c	Incremental Return and Associated Income Taxes - Maine Power Reliability Project (MPRP) Investment Base Calculations (if applicable)	N/A
2d	Incremental Return and Associated Income Taxes - Maine Power Reliability Project (MPRP) Investment (if applicable)	N/A
2e	Incremental Return and Associated Income Taxes - Maine Power Reliability Project (MPRP) CWIP Investment (if applicable)	N/A
3	Forecasted Transmission Revenue Requirements - Forecast	
3a	In Support of Forecasted Transmission Revenue Requirements (FTRR) & ADIT Adjustment for IRS Proration	
3b	In Support of Forecasted Transmission Revenue Requirements (FTRR) & ADIT Adjustment for IRS Proration	
4	True-up and Interest Calculation for 2022	
Attachment	Description	Enter "N/A" if Not Applicable (a)
CMP-1, W/S 1	Customer O&M Expenses	N/A
CMP-1, W/S 2	Incremental Investment Base Detail	N/A
CMP-1, W/S 3	Incremental Customer Expense from Allocation Factor Changes Detail	N/A
CMP-1, W/S 4	Allocation Factors Detail	N/A
CMP-1, W/S 5	Customer Expense Adjustments Detail	N/A
VP-1	Customer Expenses	
NEP-1	Amortization of AFUDC Regulatory Liability	N/A
NEP-2	Transmission Related Integrated Facilities Charge	N/A
UI-1	Customer Account and Customer Service and Informational Expenses	N/A
UI-2	Native Load Cash Working Capital	N/A

Notes:

(a) Worksheets or attachments that are not applicable to a PTO will not be filled out by that PTO. For any worksheet or attachment not applicable to a PTO, the PTO will enter "N/A" in column (A) and the unused worksheets or attachments will be hidden.

Versant Power (Bangor Hydro District)
Local Service Annual Transmission Revenue Requirements (ATRR)
Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff
Annual Transmission Revenue Requirements Summary
Worksheet 1

Input Cells are Shaded Yellow

Actual Revenue Requirements for (year):
Forecasted Revenue Requirements for (year):

2022
2024

Line No.	Description	(A) Amount (a)	(B) Reference
1	Local Service Revenue Requirements	\$ 21,770,168	Appendix B (Allocations), W/S 1, Line 3(B)
2	Local Service Incremental Rate Base	\$ 33,877	W/S 2, Line 4 (E)
3	Local Service Incremental Expenses	\$ 3,824,877	W/S 2a, Line 3 (C)
4	Local Service Incremental Revenue Credits	\$ (2,107,710)	W/S 2b, Line 9 (A)
5	Subtotal (Sum Lines 1 thru 4)	<u>23,521,213</u>	
6	Local Service Forecasted Incremental Transmission Revenue Requirement:	5,356,222	W/S 3, Line 10(C)
7	Local Service Annual True-up and Interest	(353,369)	W/S 4, Line 32(C)
8	Local Service Prior Period Adjustments per Protocols Section VII	(21,478)	Settlements in Docket Nos. ER20-2119-002 & ER15-1434-006 approved 5/1/23 + Attachment Supp 1 line 3
9	Total Local Service ATRR (Sum Lines 5 thru 8)	<u>\$ 28,502,587</u>	

Notes:

- 10 Local Service Specific Revenue Requirements - Non-allocable (Lines 2 + 3 + 4 + 6 + 7 + 8) 6,732,419
- (a) Local Service Revenue Requirements shall include any Schedule 12C costs not included in Attachment 1 of Appendix B or Attachment 3 of Appendix I

Versant Power - Bangor Hydro District
Local Service Annual Transmission Revenue Requirements (ATRR)
Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff
Incremental Rate Base Items

Worksheet 2
For Costs in 2022

Input Cells are Shaded Yellow			(A)	(B)	(C) = Avg[(A),(B)]	(D)	(E) = (C) x (D)	(F)
Line No.	Description	FERC Account No.	2021 Year End	2022 Year End	Average	Factor	Transmission	Reference
1	Distribution Plant Reclassified to Transmission	(c), (d)	\$ 376,520	\$ 376,520	\$ 376,520	100.0000%	376520	Attachment _
2	Total Incremental Transmission Investment Base (Line 1						\$ 376,520	
3	Cost of Capital Rate						8.9975%	Appendix A, W/S 2, Line 18(A)
4	Total Incremental Return and Associated Taxes (Line 2 x Line 3)						\$ 33,877	

Notes:

- (a) Enter credit balances as negatives.
- (b) DA = Direct Assigned. In context of the formula rate means amounts have been directly assigned to Transmission rather than allocated using a W&S or PL allocator
- (c) All VP figures derived from FERC Form No. 1 reflect costs of BHD only. VP to provide workpaper showing reconciliation of BHD figures to FERC Form No. 1 in the Annual Informational Filin
- (d) Inclusion of certain distribution plant investments in transmission rates per FERC-approved Settlement in Docket No. ER00-98C

Versant Power - Bangor Hydro District
Local Service Annual Transmission Revenue Requirements (ATRR)
Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff
Incremental Expense Items
Worksheet 2a
For Costs in 2022

Input Cells are Shaded Yellow		(A)	(B)	(C) = (A) x (B)	(D)	
Line No.	Description	FERC Account No.	Total	Factor	Transmission	Reference
1	Customer Accounts Expenses	(c) 901-906	3,773,468	100.0000%	(b) \$ 3,773,468	Attachment 2 of Appendix B, ATT VP-1, Line 7(A)
2	Customer Service and Information Expenses	(c) 907-910	51,409	100.0000%	(b) \$ 51,409	Attachment 2 of Appendix B, ATT VP-1, Line 8(A)
3	Total Incremental Expense Items (Line 1 + Line 2)				\$ 3,824,877	

Notes:

- (a) Enter credit balances as negatives.
- (b) DA = Direct Assigned. In context of the formula rate means amounts have been directly assigned to Transmission rather than allocated using a W&S or PL allocator
- (c) For VP only, per prior settlement with MPUC, all costs of customer information system are to be allocated to transmission based on ratio of BHD transmission revenues to all BHD revenues. Figures here represent outcome of such allocation as well as allocation/assignment of other general and intangible depreciation and amortization expenses. Workpapers supporting calculations will be provided by Versant Power in annual update filings

Versant Power - Bangor Hydro District
Local Service Annual Transmission Revenue Requirements (ATRR)
Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff
Incremental Revenue Credits
Worksheet 2b
For Costs in 2022

Input Cells are Shaded Yellow			(A)	(B)
Line No.	Description	FERC Account No.	Total	Reference
1	Support Revenues (Enter Credit)	456	\$ (4,264)	Appendix A, ATT 2, Line 7(D) and 16(D)
2	Support Expense	565	-	Appendix A, ATT 3, Line 3(D)
3	Non-Firm Service (Enter Credit)	456	(1,538,328)	Appendix A, ATT 2, Line 9(D) and 18(D)
4	Other Revenues (Enter Credit)	456	(335,896)	Appendix A, ATT 2, Line 11(D) and 24(D)
5	Transmission Rents Received from Electric Property (Enter Credit) (b)	454	(212,252)	Appendix A, ATT 2, Line 3(D)
6	Transmission Investment (Gross Plant) in Generator Step-ups (GSUs) (Enter Credit)		(165,202)	Internal Records
7	Carrying Charge Factor		10.2722%	W/S 3, Line 13(A)
8	GSU Revenue Credit (Line 6 x Line 7)		\$ (16,970)	
9	Total Incremental Revenue Credits (Sum Lines 1 thru 5 + Line 8)		<u>\$ (2,107,710)</u>	

Notes:

- (a) Enter credit balances as negatives.
- (b) Versant Power will assign 100% of their LNS rental revenue credits to their Local Service.

Versant Power (Bangor Hydro District)
Local Service Annual Transmission Revenue Requirements (ATRR)
Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff
Forecasted Transmission Revenue Requirements - Forecast
Worksheet 3

For the years 2023 and 2024

Input Cells are Shaded Yellow		(A)	(B)	(C) = (A) + (B)	(D)
Line No.		2023	2024	Total	Reference
I. Forecasted Transmission Revenue Requirements					
1	Forecasted Local Service Additions	\$ 33,060,633	\$ 13,160,401		Attachment _ Supp 3
2	Adjusted Carrying Charge Factor (Line 19)	11.5443%	11.5443%		
3	Total FTRR associated with Local Service Additions (Line 1 x Line 2)	3,816,634	1,519,282		
4	Forecasted CWIP	(a) \$ -			n/a
5	Cost of Capital Rate	8.9975%	8.9975%		Appendix A, W/S 2, Line 18(A)
6	Forecasted Transmission Revenue Requirements (Line 4 x Line 5)	\$ -	\$ -		
7	Forecasted ADIT	(265,940)	491,624		W/S 3a, Line 23(F) ; W/S 3b, Line 19(F)
8	Cost of Capital Rate (Line 15)	8.9975%	8.9975%		
9	Revenue Requirement Associated with ADIT Adjustment (Line 7 x Line 8)	\$ (23,928)	\$ 44,234		
10	Forecasted Transmission Revenue Requirements (Line 3 + Line 6 + Line 9)	\$ 3,792,706	\$ 1,563,516	\$ 5,356,222	
II. Carrying Charge Factor					
11	Carrying Charge Factor Base Revenue Requirement Numerator	21,770,168			Appendix B (Allocations), W/S 1, Line 9(B)
12	Local Service Transmission Plant	211,933,529			Appendix B (Allocations), W/S 2, Line 2(C)
13	Carrying Charge Factor (Line 11 / Line 12)	10.2722%			
III. Adjustment to carrying charge factor to reflect removal of ADIT subject to normalization					
14	Local Service ADIT as of year-end	\$ (29,965,735)			W/S 3a, Line 5(A)
15	Cost of Capital Rate	8.9975%			Appendix A, W/S 2, Line 18(A)
16	Total Return & Income Taxes Associated with ADIT (Line 14 x Line 15)	\$ (2,696,171)			
17	Original Carrying Charge Factor (Line 13)	10.2722%			
18	Incremental CCF Adjustment for Non-PTF ADIT (Line 16 / Line 12)	-1.2722%			
19	Adjusted Carrying Charge Factor (Line 17 - Line 18)	11.5443%			

Notes:

- (a) For those PTO's that have CWIP in rate base, the forecasted CWIP is an estimated incremental change for the forecast period.

Versant Power (Bangor Hydro District)
Local Service Annual Transmission Revenue Requirements (ATRR)
Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff
In Support of Forecasted Transmission Revenue Requirements (FTRR) & ADIT Adjustment for IRS Proration
Worksheet 3a
For the Forecast Year 2023

Input Cells are Shaded Yellow		(A)	(B)	
Line No.	Description	Amount	Reference	
1	Total ADIT Balance at year-end (Enter Credit) (b)	\$ -	Appendix A, W/S 3, Line 12(B)	
2	Transmission Plant (PL) Allocator (d)	0.0000%	Appendix A, W/S 5, Line 12	
3	Transmission Related ADIT Balance at year-end (Line 1 x Line 2)	\$ (82,236,112)	(c)	
4	Local Service Allocation Factor	36.4387%	Appendix B (Allocations), W/S 1, Line 2(B)	
5	Local Service ADIT as of year-end (Line 3 x Line 4)	(29,965,735)		
6	Forecasted Transmission Related ADIT balance (Enter Credit)	\$ (83,811,596)	Internal Records	
7	Local Service Allocation Factor (Line 4)	36.4387%		
8	Forecasted Local Service ADIT (Line 6 x Line 7)	(30,539,820)		
9	Change in ADIT (Line 8 - Line 5)	\$ (574,085)		
10	Monthly Change in ADIT (Line 9 / 12 months)	(47,840)		
	(C)	(D)	(E) = (D) / Line 24(D) (F) = Line 10 x (E)	
	Month	Remaining Days	IRS Proration %	Prorated ADIT
11	Month 1	335	91.7808%	\$ (43,908)
12	Month 2	307	84.1096%	(40,238)
13	Month 3	276	75.6164%	(36,175)
14	Month 4	246	67.3973%	(32,243)
15	Month 5	215	58.9041%	(28,180)
16	Month 6	185	50.6849%	(24,248)
17	Month 7	154	42.1918%	(20,185)
18	Month 8	123	33.6986%	(16,122)
19	Month 9	93	25.4795%	(12,190)
20	Month 10	62	16.9863%	(8,126)
21	Month 11	32	8.7671%	(4,194)
22	Month 12	1	0.2740%	(131)
23	Total Forecasted ADIT (FADIT) (Sum Lines 11 thru 22)			\$ (265,940)
24	Number of Days in the Year	365		

Notes:

- (a) Enter credit balances as negatives.
- (b) The balance in Line 1, Total ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IRS.
- (c) For VP and ES, Line 3 is an input and Lines 1 and 2 will be \$0.
See Appendix A, ATT VP-2 and Appendix A, ATT ES-2.
- (d) For CMP, ADIT is Direct Assigned (DA).

Versant Power (Bangor Hydro District)
Local Service Annual Transmission Revenue Requirements (ATRR)
Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff
In Support of Forecasted Transmission Revenue Requirements (FTRR) & ADIT Adjustment for IRS Proration
Worksheet 3b

For the Forecast Year 2024

Input Cells are Shaded Yellow		(A)	(B)
Line No.	Description	Amount	Reference
1	Forecasted Local Service ADIT (b)	(30,539,820)	W/S 3a, Line 8(A)
2	Forecasted Transmission Related ADIT balance (Enter Credit)	\$ (80,891,140)	Internal Records
3	Local Service Allocation Factor	36.4387%	W/S 3a, Line 4(A)
4	Forecasted Local Service ADIT (Line 2 x Line 3)	(29,475,645)	
5	Change in ADIT (Line 4 - Line 1)	\$ 1,064,175	
6	Monthly Change in ADIT (Line 5 /12 months)	88,681	
	(C)	(D)	(E) = (D) / Line 20(D) (F) = Line 6 x (E)
	Month	Remaining Days	IRS Proration % Prorated ADIT
7	Month 1	335	91.5301% \$ 81,170
8	Month 2	307	83.8798% 74,386
9	Month 3	276	75.4098% 66,874
10	Month 4	246	67.2131% 59,605
11	Month 5	215	58.7432% 52,094
12	Month 6	185	50.5464% 44,825
13	Month 7	154	42.0765% 37,314
14	Month 8	123	33.6066% 29,803
15	Month 9	93	25.4098% 22,534
16	Month 10	62	16.9399% 15,023
17	Month 11	32	8.7432% 7,754
18	Month 12	1	0.2732% 242
19	Total Forecasted ADIT (FADIT) (Sum Lines 7 thru 18)	\$ 491,624	
20	Number of Days in the Year	366	

Notes:

- (a) Enter credit balances as negatives.
- (b) The balance in Line 1, Total ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IR

Versant Power (Bangor Hydro District)
Local Service Annual Transmission Revenue Requirements (ATRR)
Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff
True-up and Interest Calculation for 2022
Worksheet 4

Input Cells are Shaded Yellow

Line No.	True-up Calculation	Total	Reference
1	Revenues (Enter Credit)	\$ (23,843,283)	Attachment_Supp - 2
2	Adjustments		n/a
3	Net Revenues (Line 1 - Line 2)	\$ (23,843,283)	
4	Actual Annual Revenue Requirements	23,521,213	W/S 1, Line 5(A) + PY Annual True-up, W/S 4, Line 32(C) +
5	True-up Rebill/(Refund) (Line 3 + Line 4)	\$ (322,070)	PY Prior Period Adjustments, W/S 1, Line 8(A)

Interest Calculation		(A)	(B)	(C) = (A) x (B)	
Month	Year	Balance (a)	FERC Monthly Interest Rate	(b)	Interest
6	January	(322,070)	0.2800%	(b)	(902)
7	February	(322,070)	0.2500%	(b)	(805)
8	March	(322,070)	0.2800%	(b)	(902)
9	April	(324,679)	0.2700%	(b)	(877)
10	May	(324,679)	0.2800%	(b)	(909)
11	June	(324,679)	0.2700%	(b)	(877)
12	July	(327,342)	0.3100%	(b)	(1,015)
13	August	(327,342)	0.3100%	(b)	(1,015)
14	September	(327,342)	0.3000%	(b)	(982)
15	October	(330,353)	0.4200%	(b)	(1,387)
16	November	(330,353)	0.4000%	(b)	(1,321)
17	December	(330,353)	0.4200%	(b)	(1,387)
18	January	(334,449)	0.5400%	(b)	(1,806)
19	February	(334,449)	0.4800%	(b)	(1,605)
20	March	(334,449)	0.5400%	(b)	(1,806)
21	April	(339,667)	0.6200%	(b)	(2,106)
22	May	(339,667)	0.6400%	(b)	(2,174)
23	June	(339,667)	0.3888%	(c)	(1,321)
24	July	(345,267)	0.3888%	(c)	(1,342)
25	August	(345,267)	0.3888%	(c)	(1,342)
26	September	(345,267)	0.3888%	(c)	(1,342)
27	October	(349,295)	0.3888%	(c)	(1,358)
28	November	(349,295)	0.3888%	(c)	(1,358)
29	December	(349,295)	0.3888%	(c)	(1,358)
30	Total Interest (Sum Lines 6 thru 29)				\$ (31,299)
31				True-up (Line 5)	(322,070)
32	Total True-up & Interest (Line 30 + Line 31)				\$ (353,369)

Notes:

- (a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a.
- (b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a.
- (c) Interest rate forecast (Average Lines 6 thru 22) 0.3888%
The average interest rate for June-December will be re-calculated with actual interest rates during the subsequent annual update, and refunded/surcharged to customers appropriately.

Versant Power (Bangor Hydro District)
Local Service Annual Transmission Revenue Requirements (ATRR)
Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff
Customer Expenses
Attachment VP-1
For Costs in 2022

Input Cells are Shaded Yellow		(A)	(B)
Line No.	Description	2022 Year End	Reference
1	Total Customer Accounts Expenses	\$ 11,836,788	FF1 Page 322.164b
2	Total Customer Service and Information Expenses	\$ 161,261	FF1 Page 323.171b
3	BHD Customer/Load/Sales Allocator	75.4908%	Appendix A, ATT VP-1, W/S 4, Line 16(A)
4	BHD Customer Account Expense (Line 1 x Line 3)	\$ 8,935,681	
5	BHD Customer Service and Information Expense (Line 2 x Line 3)	\$ 121,737	
6	BHD Revenue Allocator (Transmission)	42.2292%	Appendix A, ATT VP-1, W/S 4, Line 3(A)
7	Customer Accounts Expense Allocable to Transmission (Line 4 x Line 6)	\$ 3,773,468	
8	Customer Service and Information Expense Allocable to Transmission (Line 5 x Line 6)	\$ 51,409	

Notes:

(a) Enter credit balances as negatives.

Versant Power (Bangor Hydro District)

Annual Transmission Revenue Requirements (ATRR)

Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff

Attachment Supplemental - Table of Contents

Input Cells are Shaded Yellow

(A)

Attachment Supp.	Description	Enter "N/A" if Not Applicable (a)
1	Local Service Prior Period Adjustments per Protocols Section VII	
2	Allocation of Retail Revenues Received	
3	Forecasted Local Service Additions	

Versant Power (Bangor Hydro District)
Local Service Annual Transmission Revenue Requirements (ATRR)
Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff
Attachment Supplemental - 1
For Costs in 2022

Input Cells are Shaded Yellow

Line No.	True-up Calculation								Total	Reference
1	Original True-up Rebill/(Refund) including Interest								\$ (222,939)	VP Attachment 2 of FERC Docket RT04-02 July 29 2022
2	Revised True-up Rebill/(Refund) including Interest (Line 28)								(224,045)	
3	Incremental True-up Rebill/(Refund) (Line 2 - Line 1)								\$ (1,106)	

Interest Calculation			(A)	(B)	(C)	(D)	(D) = (A) x (C)	(E) = (B) x (C)	(F) = (D) - (E)
Month	Year	Original Balance	Revised Balance	Original FERC Monthly Interest Rate	Revised FERC Monthly Interest Rate	Original Interest	Revised Interest	Difference	
4	January	2021	-	-	(b)	(b)	-	-	-
5	February	2021	-	-	(b)	(b)	-	-	-
6	March	2021	-	-	(b)	(b)	-	-	-
7	April	2021	-	-	(b)	(b)	-	-	-
8	May	2021	-	-	(b)	(b)	-	-	-
9	June	2021	(211,644)	(211,644)	0.2700%	0.2700%	(571)	(571)	-
10	July	2021	(212,215)	(212,215)	0.2800%	0.2800%	(594)	(594)	-
11	August	2021	(212,215)	(212,215)	0.2800%	0.2800%	(594)	(594)	-
12	September	2021	(212,215)	(212,215)	0.2700%	0.2700%	(573)	(573)	-
13	October	2021	(213,977)	(213,977)	0.2800%	0.2800%	(599)	(599)	-
14	November	2021	(213,977)	(213,977)	0.2700%	0.2700%	(578)	(578)	-
15	December	2021	(213,977)	(213,977)	0.2800%	0.2800%	(599)	(599)	-
16	January	2022	(215,753)	(215,753)	0.2800%	0.2800%	(604)	(604)	-
17	February	2022	(215,753)	(215,753)	0.2500%	0.2500%	(539)	(539)	-
18	March	2022	(215,753)	(215,753)	0.2800%	0.2800%	(604)	(604)	-
19	April	2022	(217,500)	(217,500)	0.2700%	0.2700%	(587)	(587)	-
20	May	2022	(217,500)	(217,500)	0.2800%	0.2800%	(609)	(609)	-
21	June	2022	(217,500)	(217,500)	0.2700%	0.2700%	(587)	(587)	-
22	July	2022	(219,284)	(219,284)	0.2800%	0.3100%	(614)	(680)	66
23	August	2022	(219,284)	(219,284)	0.2800%	0.3100%	(614)	(680)	66
24	September	2022	(219,284)	(219,284)	0.2700%	0.3000%	(592)	(658)	66
25	October	2022	(221,104)	(221,301)	0.2800%	0.4200%	(619)	(929)	310
26	November	2022	(221,104)	(221,301)	0.2700%	0.4000%	(597)	(885)	288
27	December	2022	(221,104)	(221,301)	0.2800%	0.4200%	(619)	(929)	310
28	Total True-up including Interest						\$ (222,939)	\$ (224,045)	\$ 1,106

Notes:

- (a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a.
- (b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a.
- (c) Interest rate was based on forecast.

Versant Power (Bangor Hydro District)

Local Service Annual Transmission Revenue Requirements (ATRR)

Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff

Allocation of Retail Customer Revenues Received

Attachment_Supp 2

For Costs in 2022

Line	Retail Allocation	(A)	(B)	Reference
1	Total	100%	\$ 59,965,549	FF1 Page 304, Company Records
2	Schedule 1 - To Schedule 21 VP	0.58%	\$ 349,629	(A) VP Att F, Att 8 Calculations in Support of Sch 21-VP 2022 Rates (B) Line 1B*Line 2A
3	RNS Charges - To Schedule 21 VP	59.66%	\$ 35,772,636	(A) VP Att F, Att 8 Calculations in Support of Sch 21-VP 2022 Rates (B) Line 1B*Line 3A
4	LNS - To VP Att F - App B - Att 2	39.76%	\$ 23,843,283	(A) VP Att F, Att 8 Calculations in Support of Sch 21-VP 2022 Rates (B) Line 1B*Line 4A

Versant Power (Bangor Hydro District)
 Annual Transmission Revenue Requirements (ATRR)
 Per Attachment 2 of Appendix B to Attachment F of the ISO New England Inc. Open Access Transmission Tariff
 Forecasted 2023-2024 Additions
 Attachment Supplemental - 3
 For Costs in 2022

Line No.	Input Cells are Shaded Yellow	Estimated In-Service Date	Project Title	(A)	(B)	(C)	(D)	(E)	(F) = [(A) + (B) + (C) + (D)]*(E)	(G)	(H)	(I)	(J)	(K)	(L) = [(G) + (H) + (I) + (J)]*(K)	(M) = [0 + (G) + (H) + (I) + (J)]/5	
				Q1 2023 In-Service Forecast	Q2 2023 In-Service Forecast	Q3 2023 In-Service Forecast	Q4 2023 In-Service Forecast	Allocator	2023 Total In-Service Forecast	Q1 2024 In-Service Forecast	Q2 2024 In-Service Forecast	Q3 2024 In-Service Forecast	Q4 2024 In-Service Forecast	Allocator	2024 Total In-Service Forecast	2024 SQ Average In-Service Forecast	
1	Jan-23	225E - PRC-027 System Upgrades		521,612				100%	521,612								
2	Jan-23	498E - Line 10 Rebuild (EP to GR)		2,248,786				100%	2,248,786								
3	Feb-23	780D - 135V Connector Transmission Structure Repl		776,867				100%	776,867								
4	Apr-23	712E - Line 12 TRPI			1,310,711			100%	1,310,711								
5	Apr-23	180R-Line 2 Rebuild Phase 2		4,398,873				100%	4,398,873								
6	Apr-23	182F-Line 5 ROW Rebuild Phase 1		2,736,877				100%	2,736,877								
7	Apr-23	168K - Line 21 TRPI Ph 4		1,501,028				100%	1,501,028								
8	Apr-23	669D - Ellsworth Falls T3 Replacement		1,094,500				100%	1,094,500								
9	May-23	997E - Line 74 TRPI Ph2		2,834,442				100%	2,834,442								
10	Sep-23	492E - Line 2 TRPI			2,236,374			100%	2,236,374								
11	Sep-23	181Z-Line 84 ROW Rebuild			780,885			100%	780,885								
12	Oct-23	144W-Ellsworth Falls Sub Station Fence and Stone Improvement			324,840			100%	324,840								
13	Oct-23	150P - Line 71 & 72 TRPI Ph2			969,141			100%	969,141								
14	Dec-23	667D - Line 23 Reconductance Ph 2			1,120,981			100%	1,120,981								
15	Dec-23	148L - Line 22 ROW Rebuild			386,770			100%	386,770								
16	Dec-23	430E - L7 WW			255,108			100%	255,108								
17	Dec-23	183X-Line 7 - Abandoned Line Segment Removal			293,849			100%	293,849								
18	Dec-23	203J			637,970			100%	637,970								
19	Dec-23	131N - 2023 BHD Transmission Line Blanket, Repairs - \$23K			465,859			100%	465,859								
20	Dec-23	144X			942,552			100%	942,552								
21	Dec-23	148J - Line 20 TRPI Ph2			274,972			100%	274,972								
22	Dec-23	150D - Line 7 - UMaine 483J Breaker Addition			683,663			100%	683,663								
23	Dec-23	157F - TR Sub In/Out and Mobile			458,108			100%	458,108								
24	Various	Multiple Transmission Projects - \$250,000	654,955	415,797	591,759	1,376,350	100%	3,038,862									
25	Various	General	182,476	436,707	3,109,742	4,042,414	12.05%	936,111									
26	Various	General - Fleet	68,192	305,807	-	4,759,222	12.05%	642,423									
27	Various	Intangible	455,898	958,223	2,077,337	6,366,501	12.05%	1,187,471									
28	Mar-24	181F-Line 63 Rebuild							735,835					100%	735,835		
29	Mar-24	527E-Line 7 - New Brasley Switching Station							4,680,702					100%	4,680,702		
30	Apr-24	148M - Line 23 TRPI								310,081				100%	310,081		
31	Apr-24	151J-Line 88 TRPI								1,656,307				100%	1,656,307		
32	May-24	151F-Line 86 TRPI Phase 2								2,013,765				100%	2,013,765		
33	Jun-24	150E - Line 84 TRPI Ph2								392,440				100%	392,440		
34	Jul-24	148J-Line 40 TRPI Ph 2									397,927			100%	397,927		
35	Jul-24	207H-Washington County Substation T3 Replacement									674,261			100%	674,261		
36	Aug-24	186L-Auto Flapover for Line 19 and Line 20									478,645			100%	478,645		
37	Oct-24	147W-Line 14 TRPI									465,419			100%	465,419		
38	Oct-24	147Y - Line 15 Crossarm Replacement Phase 5									283,372			100%	283,372		
39	Oct-24	150T - Line 75 TRPI									403,357			100%	403,357		
40	Dec-24	119D-Heron Breakers & Protection Upgrade									721,705			100%	721,705		
41	Dec-24	134D-2024 BHD Transmission - \$25K									519,240			100%	519,240		
42	Dec-24	150Y - Line 81 River Crossing Rebuild									409,632			100%	409,632		
43	Dec-24	151J - Line 89 TRPI									372,216			100%	372,216		
44	Dec-24	157X-Washington County Sub Station T1 and T2 Removals									484,931			100%	484,931		
45	Dec-24	167D-Line 83 TRPI									4,486,065			100%	4,486,065		
46	Dec-24	181U-Line 74 Tap Rebuild Phase 3									3,163,139			100%	3,163,139		
47	Dec-24	802D-Line 13 Loop - PB Sub Flapover									281,069			100%	281,069		
48	Dec-24	839E-MDI Loop - L40									310,120			100%	310,120		
49	Dec-24	905E-Graham 115kV T6 - T8 Replacement									3,035,951			100%	3,035,951		
50	Various	Multiple Transmission Projects - \$250,000								302,435	1,056,038			100%	1,358,473	2,918,248	
51	Various	General									1,924,407	5,706,420		12.05%	919,233		
52	Various	General - Fleet									793,113	12,051,113		12.05%	953,357		
53	Various	Intangible									11,674,644	2,883,111		12.05%	2,883,111		
54			4,908,786	16,192,963	8,796,716	23,339,380			33,060,633	5,998,925	2,527,841	3,733,391	19,730,064			34,137,125	
										Cumulative Quarterly Balance		6,139,148	11,118,670	14,407,061	34,137,125		13,160,401