

RESIDENCE SERVICE RATE

CHARACTER OF SERVICE

Service under this rate is available for lighting and other domestic purposes in individual residences and individual apartments. It is not applicable where the use of electricity is for commercial purposes. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

| | | | |
|------------------------|----|-----------|---------|
| DISTRIBUTION SERVICE | \$ | 0.04680 | per kWh |
| STRANDED COST | \$ | (0.00204) | per kWh |
| TRANSMISSION SERVICE | \$ | 0.04067 | per kWh |
| CONSERVATION CHARGE | \$ | 0.00563 | per kWh |
| TOTAL DELIVERY SERVICE | \$ | 0.09106 | per kWh |

MINIMUM CHARGE

| | | | |
|----------------------|----|--------|--|
| DISTRIBUTION SERVICE | \$ | 4.68 | per month (includes energy consumption of 100 kWh) |
| STRANDED COST | \$ | (0.20) | per month (includes energy consumption of 100 kWh) |
| TOTAL MINIMUM BILL | \$ | 4.48 | per month (includes energy consumption of 100 kWh) |

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

DOCKET(S) 2019-00097

EFFECTIVE DATE: SEPTEMBER 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

RESIDENCE SERVICE RATE
Time-Of-Use

CHARACTER OF SERVICE

Service under this rate is available for lighting and other domestic purposes in individual apartments. It is not applicable where the use of electricity is for commercial purposes. Effective July 1, 1988, and beginning with customers with higher usages first, this rate is required for all existing customers where kilowatt-hour usage exceeds 2,000 kWh in any one month of November, December, January, and February of the prior 12-month period. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

| DISTRIBUTION SERVICE RATES | <u>Winter Season</u> | <u>Non-Winter Season</u> |
|----------------------------|----------------------|--------------------------|
| Customer Charge | \$ 8.46 per month | \$ 8.46 per month |
| Energy Charges | | |
| On-Peak | \$ 0.05116 per kWh | \$ 0.05116 per kWh |
| Shoulder | \$ 0.04143 per kWh | \$ 0.04143 per kWh |
| Off-Peak | \$ 0.01024 per kWh | \$ 0.01024 per kWh |
| STRANDED COST RATE | | |
| All periods | \$ (0.00204) per kWh | |
| TRANSMISSION SERVICE RATE | | |
| All periods | \$ 0.04067 per kWh | |
| CONSERVATION CHARGE | | |
| All periods | \$ 0.00563 per kWh | |
| TOTAL DELIVERY RATES | <u>Winter Season</u> | <u>Non-Winter Season</u> |
| Customer Charge | \$ 8.46 per month | \$ 8.46 per month |
| Energy Charges | | |
| On-Peak | \$ 0.09542 per kWh | \$ 0.09542 per kWh |
| Shoulder | \$ 0.08569 per kWh | \$ 0.08569 per kWh |
| Off-Peak | \$ 0.05450 per kWh | \$ 0.05450 per kWh |
| MINIMUM CHARGE | | |
| | \$ 8.46 per month | |

DOCKET(S) 2019-00097

EFFECTIVE DATE: SEPTEMBER 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

RESIDENCE SERVICE RATE
Time-Of-Use

SEASONS

1. Winter Season is from November through February.
2. Non-Winter Season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

*As a result of the Energy Policy Act of 2005, Daylight Saving Time (DST) in the U.S. will begin on the second Sunday in March and end the first Sunday in November. To accommodate this change, Time-Of-Use Time Periods have been changed according to the schedule below for the two time periods: 1) the Second Sunday in March through the First Sunday in April, and 2) the Last Sunday in October through the First Sunday in November.

TIME PERIODS - WEEKDAYS (Due to DST changes)

1. The Peak Time Period is from 8 a.m. to 1 p.m. and 5 p.m. to 9 p.m.
2. The Shoulder Time Period is from 1 p.m. to 5 p.m.
3. The Off-Peak Time Period is from 9 p.m. to 8 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS (Due to DST changes)

1. The Shoulder Time Period is from 8 a.m. to 9 p.m.
2. The Off-Peak Time Period is from 9 p.m. to 8 a.m.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00114, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

RESIDENTIAL SPACE HEATING SERVICE PRICE

CHARACTER OF SERVICE

Service under this price is available for residential premises with an electric resistance space heating system, an electric heat pump system or an electric storage space heating system that is capable of heating 50% or more of the premises. It is not applicable where the use of electricity is for commercial purposes. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

| PRICE | <u>Heating Season</u> | <u>Non-Heating Season</u> |
|--------------------------------|------------------------------|------------------------------|
| DISTRIBUTION SERVICE | | |
| for the first 100 kWh or less | \$ 4.68 per month | \$ 4.68 per month |
| for the next 600 kWh | \$ 0.04680 per kWh | \$ 0.04680 per kWh |
| for all kWh in excess of above | \$ 0.02021 per kWh | \$ 0.04680 per kWh |
| STRANDED COST | | |
| for the first 100 kWh or less | (\$0.20) per month | (\$0.20) per month |
| for the next 600 kWh | \$ (0.00204) per kWh | \$ (0.00204) per kWh |
| for all kWh in excess of above | \$ (0.00204) per kWh | \$ (0.00204) per kWh |
| TRANSMISSION SERVICE | \$ 0.04067 per kWh | \$ 0.04067 per kWh |
| CONSERVATION CHARGE | \$ 0.00563 per kWh | \$ 0.00563 per kWh |
| TOTAL DELIVERY RATES | | |
| for the first 100 kWh or less | \$4.48/month + \$0.04630/kWh | \$4.48/month + \$0.04630/kWh |
| for the next 600 kWh | \$ 0.09106 per kWh | \$ 0.09106 per kWh |
| for all kWh in excess of above | \$ 0.06447 per kWh | \$ 0.09106 per kWh |

SEASONS

1. Heating Season is from October through April.
2. Non-Heating Season is from May through September

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

RESIDENCE WATER HEATING RATE

CHARACTER OF SERVICE

This rate is for electricity for residential water heating. Service under this rate is available for storage-type automatic water heaters. Electricity used under this rate shall be exclusively limited to residential water heating and shall not be used in installations wherein the heated water is for room-heating purposes. This service is only available to customers who were taking service under the "Water Heating Rate" as of November 1, 1976, and is not available for new connections or reconnections subsequent to October 31, 1976. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

| | | | |
|------------------------|----|-----------|---------|
| DISTRIBUTION SERVICE | \$ | 0.04680 | per kWh |
| STRANDED COST | \$ | (0.00204) | per kWh |
| TRANSMISSION SERVICE | \$ | 0.04067 | per kWh |
| CONSERVATION CHARGE | \$ | 0.00563 | per kWh |
| TOTAL DELIVERY SERVICE | \$ | 0.09106 | per kWh |

TRANSMISSION SERVICE

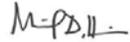
The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

DOCKET(S) 2019-00097

EFFECTIVE DATE: SEPTEMBER 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

RESIDENTIAL ELECTRIC THERMAL STORAGE SERVICE RATE
Time-of-Use

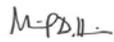
CHARACTER OF SERVICE

Service under this rate will be available to residential customers with thermal energy storage devices who agree to install a second metered point of delivery. Before service is rendered, the customer will be subject to inspections to ensure that the thermal storage device is sized properly. If the thermal storage device does not pass Company inspection, then the service will be denied. Devices that do not store thermal energy will not be served under this rate. Service will be single-phase, alternating current, 60 hertz, at one standard secondary distribution voltage. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

| DISTRIBUTION SERVICE RATES | <u>Winter Season</u> | <u>Non-Winter Season</u> |
|----------------------------|----------------------|--------------------------|
| Energy Charges | | |
| On-Peak | \$ 0.21482 per kWh | \$ 0.20900 per kWh |
| Shoulder | \$ 0.00238 per kWh | \$ 0.00238 per kWh |
| Off-Peak | \$ - per kWh | \$ - per kWh |
| | | |
| STRANDED COST RATE | | |
| All periods | (\$0.00204) per kWh | |
| | | |
| TRANSMISSION SERVICE RATE | | |
| All periods | \$0.04067 per kWh | |
| | | |
| CONSERVATION CHARGE | | |
| All periods | \$0.00563 per kWh | |
| | | |
| TOTAL DELIVERY RATES | <u>Winter Season</u> | <u>Non-Winter Season</u> |
| Energy Charges | | |
| On-Peak | \$ 0.25908 per kWh | \$ 0.25326 per kWh |
| Shoulder | \$ 0.04664 per kWh | \$ 0.04664 per kWh |
| Off-Peak | \$ 0.04426 per kWh | \$ 0.04426 per kWh |

DOCKET(S) 2019-00097

EFFECTIVE DATE: SEPTEMBER 1, 2020


 MICHAEL HERRIN
 PRESIDENT AND CHIEF OPERATING OFFICER

RESIDENTIAL ELECTRIC THERMAL STORAGE SERVICE RATE (CONTINUED)
Time-of-Use

SEASONS

1. Winter Season is from November through February.
2. Non-Winter Season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00114, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

RETIRED EMPLOYEE RESIDENCE RATE

CHARACTER OF SERVICE

Service under this rate is available to any officer or employee of the Company who retired from active employment prior to January 1, 1981 and who takes residence service. Such retired employee shall have this preferential billing for one residence service only. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

| | | |
|------------------------|----------------------|---|
| DISTRIBUTION SERVICE | \$ 0.04632 per kWh | |
| STRANDED COST | \$ (0.00204) per kWh | R |
| TRANSMISSION SERVICE | \$ 0.04067 per kWh | I |
| CONSERVATION CHARGE | \$ 0.00563 per kWh | I |
| TOTAL DELIVERY SERVICE | \$ 0.09058 per kWh | I |

MINIMUM CHARGE

| | | |
|----------------------|--|---|
| DISTRIBUTION SERVICE | \$ 4.63 per month (includes energy consumption of 100 kWh) | |
| STRANDED COST | \$ (0.20) per month (includes energy consumption of 100 kWh) | R |
| TOTAL MINIMUM BILL | \$ 4.43 per month (includes energy consumption of 100 kWh) | R |

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

GENERAL SERVICE RATE

CHARACTER OF SERVICE

General Service is defined as the supply of electric service with an aggregate billing demand of less than 25 KW to offices, commercial and/or industrial establishments, institutions and any other installations, outside the scope of the Residence Service Classification.

Service under this rate is available for all commercial purposes to customers with billing demands of less than 25 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE

| | | | |
|-----------------|----|---------|-----------|
| Customer Charge | \$ | 11.24 | per month |
| Energy Charge | \$ | 0.03134 | per kWh |

STRANDED COST \$ (0.00204) per kWh

TRANSMISSION SERVICE \$ 0.04012 per kWh

CONSERVATION CHARGE \$ 0.00563 per kWh

TOTAL DELIVERY SERVICE

| | | | |
|-----------------|----|---------|-----------|
| Customer Charge | \$ | 11.24 | per month |
| Energy Charge | \$ | 0.07505 | per kWh |

MINIMUM CHARGE

\$11.24 per month for customer charge.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

COMMERCIAL SPACE HEATING SERVICE PRICE

CHARACTER OF SERVICE

Service under this price is available for commercial premises on the existing B-1 rate with an electric resistance heating system, an electric heat pump system or an electric storage space heating system that is capable of heating 50% or more of the premises. This service is available for commercial establishments that have not installed separate metering for heating loads, and is not available for new construction. The Company reserves the right to inspect any facility to ensure eligibility under this price schedule. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

| PRICE | <u>Heating Season</u> | <u>Non-Heating Season</u> |
|--------------------------------|-----------------------|---------------------------|
| DISTRIBUTION SERVICE | | |
| Customer Charge | \$ 11.24 per month | \$ 11.24 per month |
| for the first 1200 kWh | \$ 0.03134 per kWh | \$ 0.03134 per kWh |
| for all kWh in excess of above | \$ 0.02199 per kWh | \$ 0.03134 per kWh |
| STRANDED COST | | |
| for the first 1200 kWh | \$ (0.00204) per kWh | \$ (0.00204) per kWh |
| for all kWh in excess of above | \$ (0.00204) per kWh | \$ (0.00204) per kWh |
| TRANSMISSION SERVICE | \$ 0.04012 per kWh | \$ 0.04012 per kWh |
| CONSERVATION CHARGE | \$ 0.00563 per kWh | \$ 0.00563 per kWh |
| TOTAL DELIVERY RATES | | |
| Customer Charge | \$ 11.24 per month | \$ 11.24 per month |
| for the first 1200 kWh | \$ 0.07505 per kWh | \$ 0.07505 per kWh |
| for all kWh in excess of above | \$ 0.06570 per kWh | \$ 0.07505 per kWh |

SEASONS

1. Heating Season is from October through April.
2. Non-Heating Season is from May through September

TRANSMISSION SERVICE

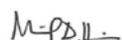
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LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

DOCKET(S) 2019-00097

EFFECTIVE DATE: SEPTEMBER 1, 2020


 MICHAEL HERRIN
 PRESIDENT AND CHIEF OPERATING OFFICER

COMMERCIAL SPACE HEATING SERVICE PRICE
SEPARATELY METERED HEATING LOADS

CHARACTER OF SERVICE

Service under this price is available for commercial premises with an electric resistance space heating system, an electric heat pump system or an electric storage space heating system that is capable of heating 50% or more of the premises. Electricity used under this price shall be exclusively limited to separately metered commercial space heating. Water heating may be included in conjunction with the space heating. The Company reserves the right to inspect any facility to ensure eligibility under this price schedule. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

| RATES | <u>Heating Season</u> | <u>Non-Heating Season</u> |
|----------------------|-----------------------|---------------------------|
| DISTRIBUTION SERVICE | \$ 0.02199 per kWh | \$ 0.03134 per kWh |
| STRANDED COST | \$ (0.00204) per kWh | \$ (0.00204) per kWh |
| TRANSMISSION SERVICE | \$ 0.04012 per kWh | \$ 0.04012 per kWh |
| CONSERVATION CHARGE | \$ 0.00563 per kWh | \$ 0.00563 per kWh |
| TOTAL DELIVERY RATES | \$ 0.06570 per kWh | \$ 0.07505 per kWh |

SEASONS

1. Heating Season is from October through April.
2. Non-Heating Season is from May through September.

TRANSMISSION SERVICE

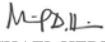
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LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

DOCKET(S) 2019-00097

EFFECTIVE DATE: SEPTEMBER 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

COMMERCIAL WATER HEATING RATE

CHARACTER OF SERVICE

This rate is for electricity for commercial water heating. Service under this rate is available for storage-type automatic water heaters. Electricity used under this rate shall be exclusively limited to commercial water heating and shall not be used in installations wherein the heated water is for room-heating purposes. The Company at its option may install, set and seal a time switch which will limit operation of such heaters to certain periods of each day. This service is only available to customers who were taking service under the "Water Heating Rate" as of November 1, 1976, and is not available for new connections or reconnections subsequent to October 31, 1976. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

| | | | |
|------------------------|----|-----------|---------|
| DISTRIBUTION SERVICE | \$ | 0.03134 | per kWh |
| STRANDED COST | \$ | (0.00204) | per kWh |
| TRANSMISSION SERVICE | \$ | 0.04012 | per kWh |
| CONSERVATION CHARGE | \$ | 0.00563 | per kWh |
| TOTAL DELIVERY SERVICE | \$ | 0.07505 | per kWh |

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

MEDIUM POWER RATE - PRIMARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

Service under this rate schedule is available for all commercial or industrial purposes where the customer agrees to pay for not less than 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers that were members of this class on or before February 20, 2000 may continue to take service under this class if their demand exceeds 500 kW so long as their actual demand does not exceed their highest demand for the preceding 36 month period by more than 5%. Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

| RATES | <u>Peak Season</u> | <u>Off-Peak Season</u> |
|-----------------------------|---------------------------|---------------------------|
| DISTRIBUTION SERVICE | | |
| Customer Charge | \$ 23.25 per month | \$ 23.25 per month |
| Demand Charge | \$ 4.70 per kW per month | \$ 4.70 per kW per month |
| Energy Charge | \$ - per kWh | \$ - per kWh |
| STRANDED COST | | |
| Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh |
| TRANSMISSION SERVICE | \$ 13.53 per kW per month | \$ 13.53 per kW per month |
| CONSERVATION CHARGE | \$ 0.00563 per kWh | \$ 0.00563 per kWh |
| TOTAL DELIVERY RATES | | |
| Customer Charge | \$23.25 per month | \$23.25 per month |
| Demand Charge | \$18.23 per kW per month | \$18.23 per kW per month |
| Energy Charge | \$0.00359 per kWh | \$0.00359 per kWh |

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. 25 kW.

MEDIUM POWER RATE - PRIMARY (CONTINUED)

MINIMUM CHARGE

\$23.25 per month for customer charge, plus

Either) \$117.50 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$117.50 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

DOCKET(S) 2019-00097

EFFECTIVE DATE: SEPTEMBER 1, 2020



MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

Expired Rate Tariff

MEDIUM POWER RATE - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

Service under this rate is available for all commercial or industrial purposes where the customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

| RATES | <u>Peak Season</u> | <u>Off-Peak Season</u> |
|----------------------|---------------------------|---------------------------|
| DISTRIBUTION SERVICE | | |
| Customer Charge | \$ 29.55 per month | \$ 29.55 per month |
| Demand Charge | \$ 5.52 per kW per month | \$ 5.52 per kW per month |
| Energy Charge | \$ - per kWh | \$ - per kWh |
| STRANDED COST | | |
| Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh |
| TRANSMISSION SERVICE | \$ 14.01 per kW per month | \$ 14.01 per kW per month |
| CONSERVATION CHARGE | \$ 0.00563 per kWh | \$ 0.00563 per kWh |
| TOTAL DELIVERY RATES | | |
| Customer Charge | \$29.55 per month | \$29.55 per month |
| Demand Charge | \$19.53 per kW per month | \$19.53 per kW per month |
| Energy Charge | \$0.00359 per kWh | \$0.00359 per kWh |

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. 25 kW.

MINIMUM CHARGE

\$29.55 per month for customer charge, plus

Either) \$138.00 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$138.00 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

DOCKET(S) 2019-00097

EFFECTIVE DATE: SEPTEMBER 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

MEDIUM POWER RATE - SECONDARY (CONTINUED)

TRANSMISSION SERVICE

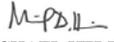
The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

DOCKET(S) 2020-00114, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

Expired Rate Tariff

PRIMARY POWER LARGE RATE
Time-Of-Use

CHARACTER OF SERVICE

Service under this rate is available to commercial or industrial customers where the customer agrees to pay for service on the basis of 500 kW or more of demand, takes service at primary voltage and owns and maintains such transformers and other substation facilities as may be required to transform the available voltage to the voltage or voltages required by the customer. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

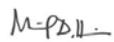
| BASIC RATE PER MONTH | <u>Winter Season</u> | | <u>Non-Winter Season</u> | | |
|-----------------------------|----------------------|------------------------|--------------------------|------------------------|---------------|
| DISTRIBUTION SERVICE | | | | | |
| Customer Charge | \$ | 47.83 per month | \$ | 47.83 per month | |
| Peak Demand Charge | \$ | 2.94 per kW per month | \$ | 2.94 per kW per month | |
| Shoulder Demand Charge | \$ | 2.94 per kW per month | \$ | 2.94 per kW per month | |
| Off-peak Demand Charge | \$ | 1.75 per kW per month | \$ | 1.75 per kW per month | |
| STRANDED COST | | | | | |
| Peak Energy Charge | \$ | (0.00204) per kWh | \$ | (0.00204) per kWh | D D R/R |
| Shoulder Energy Charge | \$ | (0.00204) per kWh | \$ | (0.00204) per kWh | R/R |
| Off-peak Energy Charge | \$ | (0.00204) per kWh | \$ | (0.00204) per kWh | R/R |
| TRANSMISSION SERVICE | | | | | |
| Peak Demand Charge | \$ | 13.53 per kW per month | \$ | 13.53 per kW per month | I/I |
| CONSERVATION CHARGE | | | | | |
| Peak Energy Charge | \$ | 0.00563 per kWh | \$ | 0.00563 per kWh | I/I |
| Shoulder Energy Charge | \$ | 0.00563 per kWh | \$ | 0.00563 per kWh | I/I |
| Off-peak Energy Charge | \$ | 0.00563 per kWh | \$ | 0.00563 per kWh | I/I |
| TOTAL DELIVERY RATES | | | | | |
| Customer Charge | \$ | 47.83 per month | \$ | 47.83 per month | |
| Peak Demand Charge | \$ | 16.47 per kW per month | \$ | 16.47 per kW per month | I/I |
| Shoulder Demand Charge | \$ | 2.94 per kW per month | \$ | 2.94 per kW per month | R/R |
| Off-peak Demand Charge | \$ | 1.75 per kW per month | \$ | 1.75 per kW per month | |
| Peak Energy Charge | \$ | 0.00359 per kWh | \$ | 0.00359 per kWh | I/I |
| Shoulder Energy Charge | \$ | 0.00359 per kWh | \$ | 0.00359 per kWh | I/I |
| Off-peak Energy Charge | \$ | 0.00359 per kWh | \$ | 0.00359 per kWh | I/I |

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

DOCKET(S) 2020-00114, 2020-00157, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

PRIMARY POWER LARGE RATE (CONTINUED)
Time-Of-Use

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. 500 kW for Peak, Shoulder, and Offpeak Distribution and Peak Transmission C

MINIMUM CHARGE

\$47.83 per month for customer charge, plus

- | | | |
|---------|--|---|
| Either) | \$3815.00 per month during the winter season for a minimum of 500 kW billing demand in each time period. | R |
| Or) | \$3815.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period. | R |

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00114, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

TRANSMISSION POWER RATE

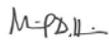
CHARACTER OF SERVICE

Service under this rate is available to commercial or industrial customers where the customer agrees to pay for service on the basis of 500 kW or more of demand, takes service at no less than subtransmission voltage and owns and maintains such transformers and other substation facilities as may be required to transform the available voltage to the voltage or voltages required by the customer. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

| BASIC RATE PER MONTH | <u>Winter Season</u> | <u>Non-Winter Season</u> | |
|---|---------------------------|---------------------------|-----|
| DISTRIBUTION SERVICE | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Peak Energy Charge | \$ 0.00219 per kWh | \$ 0.00219 per kWh | |
| Shoulder Energy Charge | \$ 0.00219 per kWh | \$ 0.00219 per kWh | |
| Off-peak Energy Charge | \$ 0.00219 per kWh | \$ 0.00219 per kWh | |
| STRANDED COST | | | |
| | | | D |
| | | | D |
| Peak Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | R/R |
| Shoulder Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | R/R |
| Off-peak Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | R/R |
| TRANSMISSION SERVICE at Subtransmission Voltage (34.5 kV to 46 kV) | | | |
| Peak Demand Charge | \$ 13.03 per kW per month | \$ 13.03 per kW per month | I/I |
| Demand Charge Coincident Peak (optional) | \$ 21.58 per kW per month | \$ 21.58 per kW per month | I/I |
| TRANSMISSION SERVICE at Transmission Voltage (greater than 46 kV) | | | |
| Peak Demand Charge | \$ 1.71 per kW per month | \$ 1.71 per kW per month | I/I |
| Demand Charge Coincident Peak (optional) | \$ 21.06 per kW per month | \$ 21.06 per kW per month | I/I |
| TOTAL DELIVERY RATES at Subtransmission Voltage | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Peak Demand Charge | \$ 13.03 per kW per month | \$ 13.03 per kW per month | I/I |
| Shoulder Demand Charge | \$ - per kW per month | \$ - per kW per month | R/R |
| Peak Energy Charge | \$ 0.00015 per kWh | \$ 0.00015 per kWh | R/R |
| Shoulder Energy Charge | \$ 0.00015 per kWh | \$ 0.00015 per kWh | R/R |
| Off-peak Energy Charge | \$ 0.00015 per kWh | \$ 0.00015 per kWh | R/R |
| TOTAL DELIVERY RATES at Transmission Voltage | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Peak Demand Charge | \$ 1.71 per kW per month | \$ 1.71 per kW per month | I/I |
| Shoulder Demand Charge | \$ - per kW per month | \$ - per kW per month | R/R |
| Peak Energy Charge | \$ 0.00015 per kWh | \$ 0.00015 per kWh | R/R |
| Shoulder Energy Charge | \$ 0.00015 per kWh | \$ 0.00015 per kWh | R/R |
| Off-peak Energy Charge | \$ 0.00015 per kWh | \$ 0.00015 per kWh | R/R |

DOCKET(S) 2020-00114, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

TRANSMISSION POWER RATE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.
The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 500 kW for Non-Coincident Peak Transmission

C

MINIMUM CHARGE

\$1089.67 per month for customer charge

C
D
D

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00114, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

STANDBY 30 - PRIMARY

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the Bangor Hydro District grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

| RATES | Peak Season | Off-Peak Season | |
|--|---------------------------|---------------------------|----------|
| DISTRIBUTION SERVICE | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Demand Charge | \$ 1.92 per kW per month | \$ 1.92 per kW per month | |
| Energy Charge | \$ 0.01467 per kWh | \$ 0.01467 per kWh | |
| STRANDED COST | | | |
| Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | D R/R |
| TRANSMISSION SERVICE | | | |
| Demand Charge | \$ 13.53 per kW per month | \$ 13.53 per kW per month | I/I |
| Demand Charge Coincident Peak (optional) | \$ 22.41 per kW per month | \$ 22.41 per kW per month | I/I |
| CONSERVATION CHARGE | | | |
| Energy Charge | \$ 0.00563 per kWh | \$ 0.00563 per kWh | I/I |
| TOTAL DELIVERY RATES | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Demand Charge | \$ 15.45 per kW per month | \$ 15.45 per kW per month | I/I |
| Energy Charge | \$ 0.01826 per kWh | \$ 0.01826 per kWh | I/I |

DOCKET(S) 2020-00114, 2020-00157, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

STANDBY 30 - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 25 kW for Distribution and Non-Coincident Peak Transmission

C

MINIMUM CHARGE

\$1089.67 per month for customer charge, plus

Either) \$48.00 per month during the peak season for a minimum of 25 kW billing demand.

R

Or) \$48.00 per month during the non-peak season for a minimum of 25 kW billing demand.

R

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00114, 2020-00164

EFFECTIVE DATE: JULY 1, 2020



MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

STANDBY 50 - PRIMARY

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

| RATES | <u>Peak Season</u> | <u>Off-Peak Season</u> | |
|--|---------------------------|---------------------------|----------|
| DISTRIBUTION SERVICE | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Demand Charge | \$ 1.37 per kW per month | \$ 1.37 per kW per month | |
| Energy Charge | \$ 0.01467 per kWh | \$ 0.01467 per kWh | |
| STRANDED COST | | | |
| Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | D R/R |
| TRANSMISSION SERVICE | | | |
| Demand Charge | \$ 13.53 per kW per month | \$ 13.53 per kW per month | I/I |
| Demand Charge Coincident Peak (optional) | \$ 22.41 per kW per month | \$ 22.41 per kW per month | I/I |
| CONSERVATION CHARGE | | | |
| Energy Charge | \$ 0.00563 per kWh | \$ 0.00563 per kWh | I/I |
| TOTAL DELIVERY RATES | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Demand Charge | \$ 14.90 per kW per month | \$ 14.90 per kW per month | I/I |
| Energy Charge | \$ 0.01826 per kWh | \$ 0.01826 per kWh | I/I |

DOCKET(S) 2020-00114, 2020-00157, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


 MICHAEL HERRIN
 PRESIDENT AND CHIEF OPERATING OFFICER

STANDBY 50 - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 25 kW for Distribution and Non-Coincident Peak Transmission

MINIMUM CHARGE

\$1089.67 per month for customer charge, plus

Either) \$34.25 per month during the peak season for a minimum of 25 kW billing demand. R

Or) \$34.25 per month during the non-peak season for a minimum of 25 kW billing demand. R

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

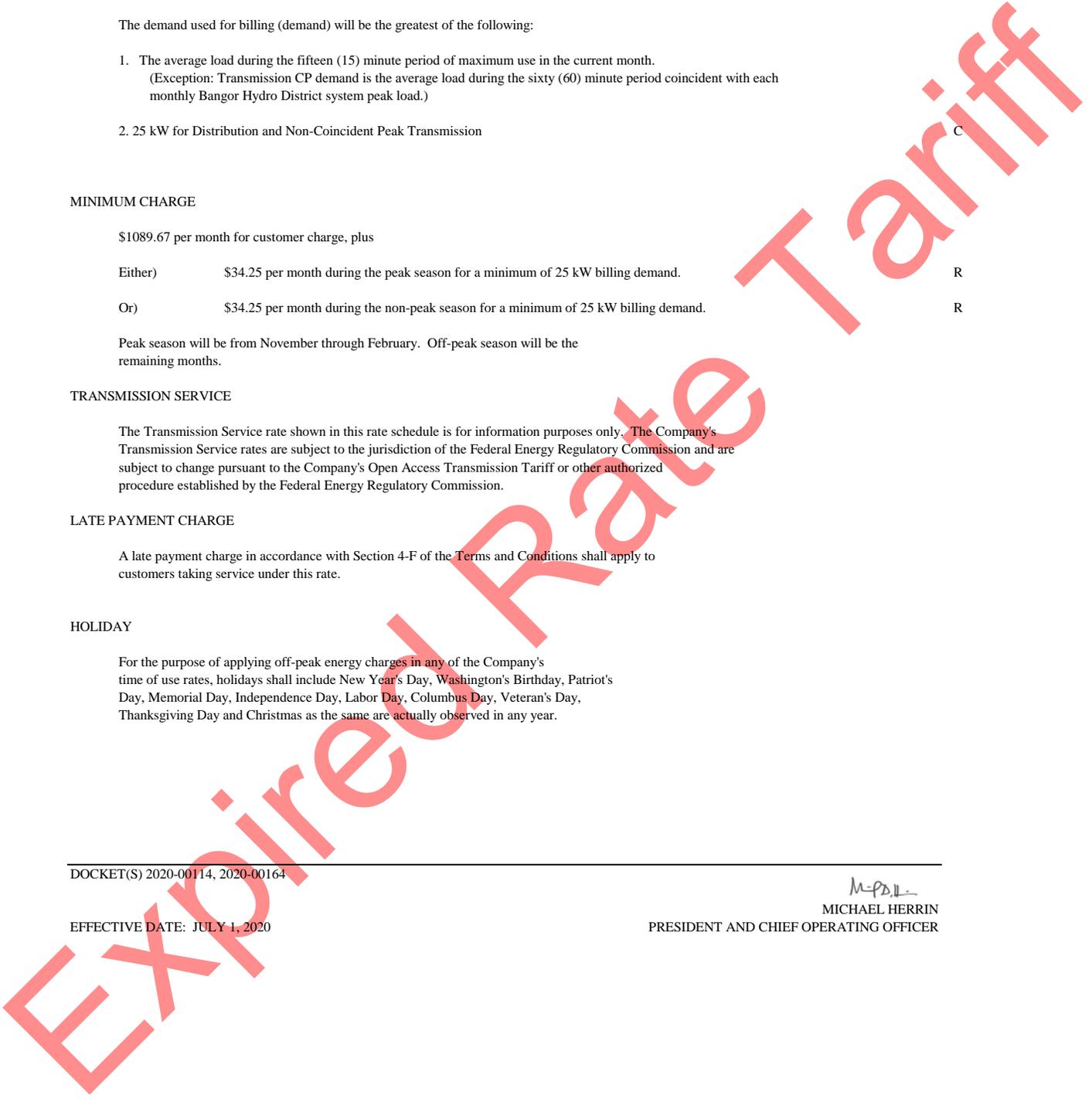
HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00114, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER



STANDBY RATE 30 - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

| RATES | <u>Peak Season</u> | <u>Off-Peak Season</u> | |
|--|---------------------------|---------------------------|----------|
| DISTRIBUTION SERVICE | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Demand Charge | \$ 2.07 per kW per month | \$ 2.07 per kW per month | |
| Energy Charge | \$ 0.01854 per kWh | \$ 0.01854 per kWh | |
| STRANDED COST | | | |
| Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | D R/R |
| TRANSMISSION SERVICE | | | |
| Demand Charge | \$ 14.01 per kW per month | \$ 14.01 per kW per month | I/I |
| Demand Charge Coincident Peak (optional) | \$ 23.20 per kW per month | \$ 23.20 per kW per month | I/I |
| CONSERVATION CHARGE | | | |
| Energy Charge | \$ 0.00563 per kWh | \$ 0.00563 per kWh | I/I |
| TOTAL DELIVERY RATES | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Demand Charge | \$ 16.08 per kW per month | \$ 16.08 per kW per month | I/I |
| Energy Charge | \$ 0.02213 per kWh | \$ 0.02213 per kWh | I/I |

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
- 2. 25 kW for Distribution and Non-Coincident Peak Transmission

C

STANDBY RATE 30 - SECONDARY (continued)

MINIMUM CHARGE

\$1089.67 per month for customer charge, plus

Either) \$51.75 per month during the peak season for a minimum of 25 kW billing demand.

R

Or) \$51.75 per month during the non-peak season for a minimum of 25 kW billing demand.

R

Peak season will be from November through February. Off-peak season will be the remaining months.

SPECIAL FACILITIES

The Customer shall install, at the Customer's cost, meter(s) capable of recording the output of the Generation Units providing electricity to the Customer, for purposes of eligibility under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer shall provide reasonable access to the Company during normal business hours to read such meter(s) in order to verify continued eligibility for service under this rate.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00114, 2020-00164

EFFECTIVE DATE: JULY 1, 2020



MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

Expired Rate Tariff

STANDBY RATE 50 - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

| RATES | <u>Peak Season</u> | <u>Off-Peak Season</u> | |
|--|---------------------------|---------------------------|----------|
| DISTRIBUTION SERVICE | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Demand Charge | \$ 1.49 per kW per month | \$ 1.49 per kW per month | |
| Energy Charge | \$ 0.01854 per kWh | \$ 0.01854 per kWh | |
| STRANDED COST | | | |
| Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | D R/R |
| TRANSMISSION SERVICE | | | |
| Demand Charge | \$ 14.01 per kW per month | \$ 14.01 per kW per month | I/I |
| Demand Charge Coincident Peak (optional) | \$ 23.20 per kW per month | \$ 23.20 per kW per month | I/I |
| CONSERVATION CHARGE | | | |
| Energy Charge | \$ 0.00563 per kWh | \$ 0.00563 per kWh | I/I |
| TOTAL DELIVERY RATES | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Demand Charge | \$ 15.50 per kW per month | \$ 15.50 per kW per month | I/I |
| Energy Charge | \$ 0.02213 per kWh | \$ 0.02213 per kWh | I/I |

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
- 2. 25 kW for Distribution and Non-Coincident Peak Transmission

C

STANDBY RATE 50 - SECONDARY (continued)

MINIMUM CHARGE

\$1089.67 per month for customer charge, plus

Either) \$37.25 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$37.25 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00114, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

Expired Rate Tariff

STANDBY 30 - LARGE

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the Bangor Hydro District grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 500 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

| BASIC RATE PER MONTH | <u>Winter Season</u> | <u>Non-Winter Season</u> | |
|--|---------------------------|---------------------------|-----|
| DISTRIBUTION SERVICE | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Peak Demand Charge | \$ 1.50 per kW per month | \$ 1.50 per kW per month | |
| Shoulder Demand Charge | \$ 0.85 per kW per month | \$ 0.85 per kW per month | |
| Off-peak Demand Charge | \$ 0.22 per kW per month | \$ 0.22 per kW per month | |
| Peak Energy Charge | \$ 0.01301 per kWh | \$ 0.01301 per kWh | |
| Shoulder Energy Charge | \$ 0.01084 per kWh | \$ 0.01084 per kWh | |
| Off-peak Energy Charge | \$ 0.00669 per kWh | \$ 0.00669 per kWh | |
| STRANDED COST | | | |
| Peak Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | D |
| Shoulder Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | D |
| Off-peak Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | R/R |
| TRANSMISSION SERVICE | | | |
| NCP Demand Charge | \$ 13.53 per kW per month | \$ 13.53 per kW per month | I/I |
| Demand Charge Coincident Peak (optional) | \$ 22.41 per kW per month | \$ 22.41 per kW per month | I/I |
| CONSERVATION CHARGE | | | |
| Peak Energy Charge | \$ 0.00563 per kWh | \$ 0.00563 per kWh | I/I |
| Shoulder Energy Charge | \$ 0.00563 per kWh | \$ 0.00563 per kWh | I/I |
| Off-peak Energy Charge | \$ 0.00563 per kWh | \$ 0.00563 per kWh | I/I |
| TOTAL DELIVERY RATES | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Peak Demand Charge | \$ 15.03 per kW per month | \$ 15.03 per kW per month | I/I |
| Shoulder Demand Charge | \$ 0.85 per kW per month | \$ 0.85 per kW per month | R/R |
| Off-peak Demand Charge | \$ 0.22 per kW per month | \$ 0.22 per kW per month | |
| Peak Energy Charge | \$ 0.01660 per kWh | \$ 0.01660 per kWh | I/I |
| Shoulder Energy Charge | \$ 0.01443 per kWh | \$ 0.01443 per kWh | I/I |
| Off-peak Energy Charge | \$ 0.01028 per kWh | \$ 0.01028 per kWh | I/I |

DOCKET(S) 2020-00114, 2020-00157, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


 MICHAEL HERRIN
 PRESIDENT AND CHIEF OPERATING OFFICER

STANDBY 30 - LARGE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 500 kW for Peak, Shoulder, and Offpeak Distribution and Peak Transmission

C

MINIMUM CHARGE

\$1089.67 per month for customer charge, plus

- Either) \$1285.00 per month during the winter season for a minimum of 500 kW billing demand in each time period. R
- Or) \$1285.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period. R

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STANDBY 50 - LARGE

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 500 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

| BASIC RATE PER MONTH | <u>Winter Season</u> | <u>Non-Winter Season</u> | |
|--|---------------------------|---------------------------|-----|
| DISTRIBUTION SERVICE | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Peak Demand Charge | \$ 1.07 per kW per month | \$ 1.07 per kW per month | |
| Shoulder Demand Charge | \$ 0.61 per kW per month | \$ 0.61 per kW per month | |
| Off-peak Demand Charge | \$ 0.16 per kW per month | \$ 0.16 per kW per month | |
| Peak Energy Charge | \$ 0.01301 per kWh | \$ 0.01301 per kWh | |
| Shoulder Energy Charge | \$ 0.01084 per kWh | \$ 0.01084 per kWh | |
| Off-peak Energy Charge | \$ 0.00669 per kWh | \$ 0.00669 per kWh | |
| STRANDED COST | | | |
| Peak Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | D |
| Shoulder Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | D |
| Off-peak Energy Charge | \$ (0.00204) per kWh | \$ (0.00204) per kWh | R/R |
| TRANSMISSION SERVICE | | | |
| NCP Demand Charge | \$ 13.53 per kW per month | \$ 13.53 per kW per month | I/I |
| Demand Charge Coincident Peak (optional) | \$ 22.41 per kW per month | \$ 22.41 per kW per month | I/I |
| CONSERVATION CHARGE | | | |
| Peak Energy Charge | \$ 0.00563 per kWh | \$ 0.00563 per kWh | I/I |
| Shoulder Energy Charge | \$ 0.00563 per kWh | \$ 0.00563 per kWh | I/I |
| Off-peak Energy Charge | \$ 0.00563 per kWh | \$ 0.00563 per kWh | I/I |
| TOTAL DELIVERY RATES | | | |
| Customer Charge | \$ 1,089.67 per month | \$ 1,089.67 per month | |
| Peak Demand Charge | \$ 14.60 per kW per month | \$ 14.60 per kW per month | I/I |
| Shoulder Demand Charge | \$ 0.61 per kW per month | \$ 0.61 per kW per month | R/R |
| Off-peak Demand Charge | \$ 0.16 per kW per month | \$ 0.16 per kW per month | |
| Peak Energy Charge | \$ 0.01660 per kWh | \$ 0.01660 per kWh | I/I |
| Shoulder Energy Charge | \$ 0.01443 per kWh | \$ 0.01443 per kWh | I/I |
| Off-peak Energy Charge | \$ 0.01028 per kWh | \$ 0.01028 per kWh | I/I |

DOCKET(S) 2020-00114, 2020-00157, 2020-00164

M-P.H.

EFFECTIVE DATE: JULY 1, 2020

MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

STANDBY 50 - LARGE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 500 kW for Peak, Shoulder, and Offpeak Distribution and Peak Transmission

C

MINIMUM CHARGE

\$1089.67 per month for customer charge, plus

- | | | |
|---------|---|---|
| Either) | \$920.00 per month during the winter season for a minimum of 500 kW billing demand in each time period. | R |
| Or) | \$920.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period. | R |

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

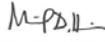
A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET(S) 2020-00114, 2020-00164

EFFECTIVE DATE: JULY 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

STREET AND AREA LIGHTING

CHARACTER OF SERVICE

Service under this rate is available for street and area lighting service installations, maintenance and use of energy, and traffic control lighting service provided the customer furnishes the equipment. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

The rate for continuous service shall apply when the facilities are installed for continuous year round use. The rate for periodic service shall apply when the facilities are installed for occasional or periodic service, provided that such service shall not be available for installations where service would be rendered for less than five months per year.

Mercury vapor lighting service is limited to existing installations, and will not be available for new installations after June 1, 2011 (the effective date of the fifty-sixth revision of this tariff previously in effect for Bangor Hydro Electric Company).

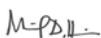
Incandescent service, except for traffic control purposes, will not be available after March 31, 1987.

RATES FOR REGULAR MONTHLY SERVICE

| Rated Lamp Watts | Rated Input Watts | Rated Lumens | Distribution Monthly Rate Per Luminaire | Stranded Cost Monthly Rate Per Luminaire | Transmission Monthly Rate Per Luminaire | Conservation Monthly Rate Per Luminaire | Bundled TD&S Monthly Rate Per Luminaire |
|--------------------------------------|----------------------|-----------------|---|--|---|---|--|
| High-Pressure Sodium Vapor Lighting: | | | | | | | |
| 50 | 58 | 4000 | \$ 5.89 | \$ (0.04) | \$ 0.63 | \$ 0.12 | \$ 6.60 |
| 70 | 83 | 5800 | \$ 7.34 | \$ (0.06) | \$ 0.91 | \$ 0.17 | \$ 8.36 |
| 100 | 117 | 9500 | \$ 10.14 | \$ (0.09) | \$ 1.27 | \$ 0.24 | \$ 11.56 |
| 150 | 171 | 16000 | \$ 12.90 | \$ (0.12) | \$ 1.84 | \$ 0.34 | \$ 14.96 |
| 250 | 315 | 27500 | \$ 17.77 | \$ (0.23) | \$ 3.42 | \$ 0.64 | \$ 21.60 |
| 400 | 486 | 50000 | \$ 30.30 | \$ (0.35) | \$ 5.26 | \$ 0.98 | \$ 36.19 |
| Mercury Vapor Lighting: | | | | | | | |
| 100 | 127 | 3500 | \$ 5.93 | \$ (0.09) | \$ 1.36 | \$ 0.25 | \$ 7.45 |
| 175 | 210 | 7000 | \$ 8.86 | \$ (0.15) | \$ 2.27 | \$ 0.42 | \$ 11.40 |
| 250 | 292 | 11000 | \$ 11.71 | \$ (0.21) | \$ 3.17 | \$ 0.59 | \$ 15.26 |
| 400 | 453 | 20000 | \$ 14.41 | \$ (0.33) | \$ 4.90 | \$ 0.91 | \$ 19.89 |
| 1000 | 1082 | 56000 | \$ 33.85 | \$ (0.79) | \$ 11.70 | \$ 2.18 | \$ 46.94 |
| Incandescent Lighting: | | | | | | | |
| 105 | 110 | 1000 | \$ 4.39 | \$ (0.08) | \$ 1.18 | \$ 0.22 | \$ 5.71 |
| 189 | 198 | 2500 | \$ 6.50 | \$ (0.14) | \$ 2.15 | \$ 0.40 | \$ 8.91 |
| 405 | 425 | 6000 | \$ 11.15 | \$ (0.31) | \$ 4.59 | \$ 0.86 | \$ 16.29 |
| LED: | | | | | | | |
| n/a | 36 | 3855 | \$ 5.71 | \$ (0.03) | \$ 0.39 | \$ 0.07 | \$ 6.14 |
| n/a | 48 | 4814 | \$ 5.88 | \$ (0.03) | \$ 0.51 | \$ 0.10 | \$ 6.46 |
| n/a | 64 | 5716 | \$ 5.96 | \$ (0.05) | \$ 0.70 | \$ 0.13 | \$ 6.74 |
| LED: Floodlight | | | | | | | |
| n/a | 30 | 4800 | \$ 8.02 | \$ (0.02) | \$ 0.33 | \$ 0.06 | \$ 8.39 |
| n/a | 64 | 9600 | \$ 8.63 | \$ (0.05) | \$ 0.70 | \$ 0.13 | \$ 9.41 |
| n/a | 96 | 14500 | \$ 9.26 | \$ (0.07) | \$ 1.03 | \$ 0.19 | \$ 10.41 |
| n/a | 196 | 28700 | \$ 14.67 | \$ (0.14) | \$ 2.12 | \$ 0.39 | \$ 17.04 |

DOCKET(S) 2019-00097

EFFECTIVE DATE: SEPTEMBER 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

STREET AND AREA LIGHTING (CONTINUED)

RATES FOR PERIODIC SERVICE

| Rated Lamp Watts | Rated Input Watts | Rated Lumens | Distribution Periodic Service Monthly Charge Per Unit | Stranded Cost Periodic Service Monthly Charge Per Unit | Transmission Periodic Service Monthly Charge Per Unit | Conservation Periodic Service Monthly Charge Per Unit | Bundled TD&S Periodic Service Monthly Charge Per Unit |
|--------------------------------------|----------------------|-----------------|--|---|--|--|---|
| High-Pressure Sodium Vapor Lighting: | | | | | | | |
| 50 | 58 | 4000 | \$ 11.33 | \$ (0.04) | \$ 0.63 | \$ 0.12 | \$ 12.04 |
| 70 | 83 | 5800 | \$ 13.89 | \$ (0.06) | \$ 0.91 | \$ 0.17 | \$ 14.91 |
| 100 | 117 | 9500 | \$ 18.18 | \$ (0.09) | \$ 1.27 | \$ 0.24 | \$ 19.60 |
| 150 | 171 | 16000 | \$ 22.26 | \$ (0.12) | \$ 1.84 | \$ 0.34 | \$ 24.32 |
| 250 | 315 | 27500 | \$ 30.36 | \$ (0.23) | \$ 3.42 | \$ 0.64 | \$ 34.19 |
| 400 | 486 | 50000 | \$ 49.86 | \$ (0.35) | \$ 5.26 | \$ 0.98 | \$ 55.75 |
| Mercury Vapor Lighting: | | | | | | | |
| 100 | 127 | 3500 | \$ 12.37 | \$ (0.09) | \$ 1.36 | \$ 0.25 | \$ 13.89 |
| 175 | 210 | 7000 | \$ 17.72 | \$ (0.15) | \$ 2.27 | \$ 0.42 | \$ 20.26 |
| 250 | 292 | 11000 | \$ 21.85 | \$ (0.21) | \$ 3.17 | \$ 0.59 | \$ 25.40 |
| 400 | 453 | 20000 | \$ 26.35 | \$ (0.33) | \$ 4.90 | \$ 0.91 | \$ 31.83 |
| 1000 | 1082 | 56000 | \$ 57.26 | \$ (0.79) | \$ 11.70 | \$ 2.18 | \$ 70.35 |
| Incandescent Lighting: | | | | | | | |
| 105 | 110 | 1000 | \$ 10.00 | \$ (0.08) | \$ 1.18 | \$ 0.22 | \$ 11.32 |
| 189 | 198 | 2500 | \$ 12.16 | \$ (0.14) | \$ 2.15 | \$ 0.40 | \$ 14.57 |
| 405 | 425 | 6000 | \$ 20.78 | \$ (0.31) | \$ 4.59 | \$ 0.86 | \$ 25.92 |

ADDITIONAL CHARGES

For Government Street and Area Lighting only:

Where underground feed circuits or ornamental standards are used, additional charges per unit will be made as follows:

For Ornamental Standards 66.04 per year for the first ten years and 16.52 per year thereafter

For Underground Feed Circuits 33.17 per year for the first ten years and 8.25 per year thereafter

For Both 99.21 per year for the first ten years and 24.77 per year thereafter

For periodic service the above annual additional charges will be prorated over a term of service for each year.

DOCKET(S) 2019-00097

EFFECTIVE DATE: SEPTEMBER 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

STREET AND AREA LIGHTING (CONTINUED)

ADDITIONAL CHARGES (CONTINUED)

For installations after November 1, 1986:

For Government Street and Area Lighting only:

Where underground feed circuits or ornamental standards are used, additional charges per unit will be made as follows:

| | |
|-------------------------------|-------------------------------|
| For Ornamental Standards | 158.72 per year for 20 years. |
| For Underground Feed Circuits | 264.52 per year for 20 years. |
| For Both | 423.24 per year for 20 years. |

For periodic service the above annual additional charges will be prorated over a term of service for each year.

HIGHWAY BRIDGE LIGHTING

For installations of Highway Bridge Lighting where the customer provides and maintains the required duct lines and standards, the Company will furnish the necessary cable and supply service with luminaires adapted as standard by it, at the rates for ordinary installations above. The maintenance of cable will be at the additional expense of the customer and will be billed in accordance with actual costs.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

MUNICIPAL STREET LIGHTING RATE

CHARACTER OF SERVICE

Delivery-Only Service Lighting is for municipalities owning, operating, and maintaining a street lighting system and limited to locations where secondary service is available. Traffic control lighting service may be rendered under this rate providing the customer furnishes the equipment. Customers taking service under this rate schedule are responsible for paying Distribution Service, Stranded Cost, and Conservation.

RATES

| <u>Revenue Component</u> | <u>Rate</u> |
|--------------------------|----------------------|
| Distribution Service | \$ 0.03549 per kWh |
| Stranded Cost | \$ (0.00204) per kWh |
| Transmission Service | \$ 0.03023 per kWh |
| Conservation | \$ 0.00563 per kWh |
| Total Delivery Service | \$ 0.06931 |

DELIVERY ONLY CHARGE

| Revenue Component | Light Input Watts | multiplied by | Average Operating Hours | Divided by | multiplied by | Rate | equals | Monthly Delivery Charge |
|-------------------|----------------------|------------------|-------------------------------|------------|------------------|--------------------|--------|-------------------------------|
| Distribution | (Variable | x | 358) / | 1000 | x | \$ 0.035490 | = | Variable |
| Stranded Cost | (Variable | x | 358) / | 1000 | x | \$ (0.002040) | = | Variable |
| Transmission | (Variable | x | 358) / | 1000 | x | \$ 0.030230 | = | Variable |
| Conservation | (Variable | x | 358) / | 1000 | x | \$ 0.005630 | = | Variable |
| | | | | | | <u>\$ 0.069310</u> | | |

MINIMUM CHARGE

No minimum charge shall apply to this rate.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

DOCKET(S) 2019-00097



MICHAEL HERRIN

EFFECTIVE DATE: SEPTEMBER 1, 2020

PRESIDENT AND CHIEF OPERATING OFFICER

PINE TREE ZONE CREDIT

AVAILABILITY

This Pine Tree Zone Credit ("PTZC") is available to those customers who demonstrate that the Department of Economic and Community Development ("DECD") has certified it as a qualified Pine Tree Development Zone business. This credit is available to those customers taking service under the B-1 (General Service), M-1 (Medium Power Primary), M-2 (Medium Power Secondary), D-4 (Primary Power Large), and T-1 (Transmission Power) rates that meet the Eligibility Criteria of this rate schedule.

Electric delivery service must be taken on a continuous year-round basis by any one customer at a single service location. The Enrollment Date will be the date that the DECD approves the company's certification as a Pine Tree Development Zone business. The Effective Date of this schedule shall commence upon the Company's written acknowledgement of its acceptance of a completed Pine Tree Zone Credit application. Delivery Service shall be subject to the price and terms of the applicable rate schedule associated with the PTZC and the Effective Date. Eligibility to receive PTZC begins in the customer's next billing period following the Effective Date. Eligibility to accrue PTZC's begins in the billing month following the Effective Date.

ELIGIBILITY CRITERIA - EXISTING CUSTOMERS

The PTZC Schedule is available for an existing customer's incremental electrical usage at a DECD certified Pine Tree Development Zone facility where the customer takes delivery service in the Bangor Hydro District. In addition, at this facility, the customer must increase its annual electrical usage (as measured in kilowatt-hours) by at least 10% over its Baseline.

ELIGIBILITY CRITERIA - NEW CUSTOMERS

This PTZC Schedule is also available for the entire load of a new customer within a Pine Tree Development Zone. A customer purchasing an existing, fully operational facility will not be considered a new customer.

PERCENT DISCOUNT PER MONTH

Existing Customers

For existing customers expanding total operations, the Company and the customer will contract for a fixed annual Baseline. Baseline is defined as the customer's electric energy delivery history for the twelve months immediately preceding the Enrollment Date from the DECD and consistent with the customer's monthly billing periods. Because PTZC's are calculated on a monthly basis, the annual Baseline is divided by twelve (12) to derive the monthly baseline figure. The Baseline value will not change during the course of service provided under this Pine Tree Zone Credit schedule.

Service for the customer's entire load will be priced at the applicable tariff delivery rates for both Distribution and Stranded Cost. At the end of each monthly billing period, the customer's usage will be compared to the Baseline. If the customer qualified under the Eligibility Criteria, the customer will receive a credit on its monthly bill. If the customer's usage is at least 10% greater than Baseline, the Incremental Load applied to the credit will be defined as the customer's total monthly load less the customer's Baseline. The credit will be calculated by summing the total Distribution and Stranded Cost charges for the billing period and then dividing by the total kilowatt-hours over that same time period. This average Distribution and Stranded Cost rate will be multiplied by the Incremental Load to determine the Incremental tariff delivery charges. By multiplying the incremental tariff delivery charges by the appropriate Pine Tree Zone discount percentage rate, the applicable PTZC will be calculated.

The amount of the credit will be determined using the following Pine Tree Zone credit schedule with applicable discounts.

| | |
|--------|-------|
| Year 1 | 40.0% |
| Year 2 | 30.0% |
| Year 3 | 20.0% |
| Year 4 | 10.0% |

Notwithstanding the foregoing, credit amounts attributable to service taken in any particular year will be capped such that in no case will the credit amount be greater than the amount paid under the applicable tariff delivery rate.

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EFFECTIVE DATE: JULY 1, 2020


MICHAEL HERRIN
PRESIDENT AND CHIEF OPERATING OFFICER

PINE TREE ZONE CREDIT (cont.)

New Customers

Service for the customer's entire load will be priced at the applicable tariff delivery rate for both Distribution and Stranded Cost. At the end of each regular billing cycle, new customers qualifying under the total load criteria of this credit will receive a credit on their monthly bill. The credit will be calculated by summing the total Distribution and Stranded Cost charges for the billing period and by multiplying the sum of these charges by the appropriate Pine Tree Zone discount percentage rate.

The amount of the credit will be determined using the following Pine Tree Zone credit schedule with applicable discounts.

| | |
|--------|-------|
| Year 1 | 40.0% |
| Year 2 | 30.0% |
| Year 3 | 20.0% |
| Year 4 | 10.0% |

Notwithstanding the foregoing, credit amounts attributable to service taken in any particular year will be capped such that in no case will the credit amount be greater than the amount paid under the applicable tariff delivery rate.

APPLICATION

The customer will execute a PTZC application affirming, among other things, that the customer will take service under this credit for a period not to exceed four years.

SPECIAL CONDITIONS

Customers taking service under this schedule are not eligible for service under any other special rate contracts offered by the Company.

Any facilities required for service under this credit in excess of those needed for service under the applicable rate schedule shall either be furnished, owned and maintained by the customer or shall be furnished, owned and maintained by the Company, and the customer may be required to pay additional charges in accordance with the Company's Terms and Conditions.

To remain eligible to participate in this schedule, the customer must remain a DECD certified Pine Tree Development Zone business.

TERMINATION DATE

This rate schedule will automatically terminate on the termination date of the Pine Tree Zone Development Zone program established by the State of Maine, unless the Company terminates this program at an earlier date or the termination date is otherwise modified by the Company.

EARLY TERMINATION

Participation in this PTZC schedule will terminate automatically for any customer that fails to maintain status as a qualified Pine Tree Development Zone business.

The Company may terminate the participation of any customer in this PTZC schedule at any time if the Company would have the right to terminate service to the customer pursuant to the Maine Revised Statutes, or Rules and Regulations of the MPUC.

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