Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff

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Input Cells are Shaded Yellow (A)

Worksheet	Description	Enter "N/A" if Not Applicable (a)
0	Total Transmission Revenue Requirements Summary	
1	Transmission Investment Base and Transmission Revenue Requirements	
2	Return and Associated Income Taxes	
3	Transmission Investment Base Detail	
3a	Transmission Investment Base Detail - Transmission Plant and Accumulated Depreciation	
3b	Transmission Investment Base Detail - Prepayments and Materials and Supplies	
4	Transmission Expense Detail	
5	Transmission Allocation Factors	
6	Capitalization	
7	Transmission Plant - Additions, Retirements, Adjustments, Transfers	
8	Transmission Additions Greater Than \$5 Million Support	
9	PBOP Deferral Support	
Attachment	Description	Enter "N/A" if Not Applicable (a)
1	Unfunded Reserves	
2	Revenue Credits	
3	Support Expenses	
CMP-1	A&G Direct Assigned Cost Detail	N/A
CMP-2, W/S 1	Transmission Investment Base Detail	N/A
CMP-2, W/S 2	Transmission Depreciation Detail	N/A
CMP-2, W/S 3	Transmission Wages and Salaries Detail	N/A
CMP-3	Goodwill	N/A
VP-1, W/S 1	Transmission General and Intangible Plant	
VP-1, W/S 2	Transmission Materials and Supplies and Prepayments	
VP-1, W/S 3	Transmission O&M Detail	
VP-1, W/S 4	Allocation Factors	
VP-2	Transmission Related Accumulated Deferred Income Taxes	
ES-1	Intangible & General Plant; Amortization & Depreciation Reserve; Depreciation & Amortization Expense	N/A
ES-2	Accumulated Deferred Income Taxes	N/A
ES-3	Prepayments	N/A
ES-4	Taxes Other Than Income Taxes	N/A
ES-5	Transmission-Related Administrative & General Expenses	N/A
NEP-1	Yankee Adjustment	N/A
NEP-2	Phase I/II High Voltage Direct Current Transmission Facilities (HVDC-TF) Leases	N/A
UI-1	Intangible and General Plant & Depreciation and Amortization Expense	N/A
VT-1	Percent Taxable Income	N/A

Notes:

(a) Worksheets or attachments that are not applicable to a PTO will not be filled out by that PTO. For any worksheet or attachment not applicable to a PTO, the PTO will enter "N/A" in column (A) and the unused worksheets or attachments will be hidden.

Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff

Total Transmission Revenue Requirements Summary

Worksheet 0

For Costs in 2022 Input Cells are Shaded Yellow (B) (A) Line Description (a) No. Amount Reference Appendix A - Total Transmission Revenue Requirements - Allocable 59,744,705 W/S 1, Line 26(A) Attachment 1 of Appendix B, W/S 1, Line 9(A) Attachment 1 - Regional Service Specific Revenue Requirements - Non-allocable 970,257 3 Attachment 2 - Local Service Specific Revenue Requirements - Non-allocable 6,732,419 Attachment 2 of Appendix B, W/S 1, Line 10(A) Attachment 3 of Appendix B, W/S 1, Line 9(A) Attachment 3 - Schedule 12C Costs Specific Revenue Requirements - Non-allocable 5 67,447,381 Total Transmission Revenue Requirements (Sum Lines 1 thru 4)

Notes:

(a) The purpose of WS0 is to summarize the total revenue requirements, inclusive of all three service categories, calculated for each New England Transmission Owner that will be included in rates in the next calendar year. WS0 displays the breakdown between the allocated portion of the total revenue requirement, as calculated in Appendix A, and incremental amounts calculated in the appropriate attachment for each service category.

Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff Transmission Investment Base and Transmission Revenue Requirements

Worksheet 1

For Costs in 2022

	Input Cells are Shaded Yellow			(A)	(B)
Line					
No.	Transmission Investment Base			Total	Reference
1	Transmission Plant		\$	573,209,216	W/S 3, Line 1(E)
2	Transmission Related Intangible and General Plant			29,931,394	W/S 3, Line 4(E)
3	Transmission Plant/Land Held For Future Use				W/S 3, Line 5(E)
4	Total Transmission Plant (Sum Lines 1 thru 3)		\$	603,140,610	
5	Transmission Related Depreciation and Amortization Reserve		\$	(156,767,851)	W/S 3, Line 10(E)
6	Transmission Related Accumulated Deferred Income Tax			(81,606,726)	W/S 3, Line 17(E)
7	Other Regulatory Assets/(Liabilities)			(29,972,263)	W/S 3, Line 20(E)
8	Net Investment (Sum Lines 4 thru 7)		\$	334,793,770	
9	Transmission Prepayments		\$	359,569	W/S 3, Line 21(E)
10	Transmission Materials and Supplies			2,853,213	W/S 3, Line 22(E)
11	Transmission Unfunded Reserves			(3,846,079)	W/S 3, Line 23(E)
12	Transmission Related Cash Working Capital			776,042	W/S 3, Line 28(E)
13	Total Transmission Investment Base (Sum Lines 8 thru 12)		\$	334,936,514	
	Revenue Requirements				
14	Return and Associated Income Taxes		\$	30,135,953	W/S 2, Line 19(A)
15	Transmission Depreciation and Amortization Expense		*	16,157,465	W/S 4, Line 4(C)
16	Transmission Related Municipal Tax Expense			6,912,271	W/S 4, Line 5(C)
17	Transmission Related Payroll Tax Expense			330,677	W/S 4, Line 6(C)
18	Transmission Operation and Maintenance Expense			3,653,751	W/S 4, Line 11(C) or 13(C)
19	Transmission Related Administrative and General Expense			2,554,588	W/S 4, Line 29(C)
20	Transmission Related PBOP Under/(Over) Recovery	(e)		_,,	n/a
21	Transmission Related Expense from Generators	(-)		-	W/S 4, Line 30(C)
22	Transmission Related Taxes and Fees Charge			_	W/S 4, Line 31(C)
23	Transmission Related Amortization of Regulatory Asset for MA State Tax Rate Change			_	W/S 4, Line 32(C)
24	Transmission Rents Received from Electric Property			_	W/S 4, Line 33(C)
25	Transmission Related Affiliate Revenues (Enter Credit)			-	W/S 4, Line 34(C)
26	Total Transmission Revenue Requirements Allocable (Sum Lines 14 thru 25)	(b), (d)	\$	59,744,705	
27	Transmission Revenue Requirements for Carrying Charge Factor Base Numerator Calculation (Sum Lines 14 thru 19)	(c)	\$	59,744,705	

Notes:

- (a) Enter credit balances as negatives.
- (b) Total Transmission Revenue Requirements excludes the effects of accounting for Asset Retirement Obligations in accordance with Order No. 631, Accounting, Financial Reporting, and Rate Filing Requirements for Asset Retirement Obligations.
- (c) Amount on this line will be utilized to calculate the carrying charge and subsequent Forecasted Transmission Revenue Requirements in each schedule.
- (d) MMWEC's Total Transmission Revenue Requirements include only: (1) those PTF costs and Support Payments that are associated with the minority joint ownership share of 11.7711% in the Seabrook Switchyard; and (2) Support Payments made by MMWEC with respect to other PTF. The Seabrook-related costs include MMWEC's 11.5934% ownership share and the 0.1777% (total) shares owned independently by Hudson and Taunton. MMWEC will distribute the revenue as appropriate among Hudson, Taunton, and the municipal entities that participate in MMWEC's ownership share. Besides MMWEC, no municipal joint owner will recover Seabrook Switchyard costs in their revenue requirements.
- (e) Recovery of Under-collection or (Refund) of Over-collection of PBOP expense as approved by FERC in Docket No.

Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tarifl Return and Associated Income Taxes

Worksheet 2 For Costs in 2022

1 Lon 2 Prei 3 Cor 4 Cor 5 Total 6 Weig 7 NEP Feder 8 Equ 9 Am 9a Tran 9b Tran 10 Equ								
1 Lon 2 Prei 3 Cor 4 Cor 5 Total 6 Weig 7 NEP Feder 8 Equ 9 Am 9a Tran 9b Tran 10 Equ	Description	_	Capitalization	Capitalization Ratios	Cost of Capital	Weighted Cost of Capital	Equity Portion	Reference for (A),(C)
2 Prei 3 Cor 4 Cor 5 Total 6 Weig 7 NEP Fede: 8 Equ 9 Am 9a Tra 10 Equ	nsmission Investment		\$ 458,009,846	48.3222%	3.9681%	1.9175%	N/A	W/S 6 Line 11/D) W/S 6 Line 20/D)
3 Cor 4 Cor 5 Total 6 Weig 7 NEP	ong-Term Debt eferred Stock		363,065	0.0383%	7.0023%	0.0027%	0.0027%	W/S 6, Line 11(B), W/S 6, Line 20(B) W/S 6, Line 25(B), W/S 6, Line 29(B)
4 Cor 5 Total 6 Weig 7 NEP	ommon Equity taxable		489,451,453	51.6395% (b)	10.5700%	5.4583%	5.4583%	W/S 6, Line 25(B), W/S 6, Line 29(B)
5 Total 6 Weig 7 NEP Fede: 8 Equ 9 Am 9a Tra: 9b Tra: 10 Equ	ommon Equity non-taxable			0.0000% (b)	10.570070	0.0000%	0.0000%	W/S 6, Line 37(B)
7 NEP Fede: 8 Equ 9 Am 9a Trai 9b Trai 10 Equ	ll Return (Sum Lines 1 thru 4)		\$ 947,824,364	100.0000%		7.3784%	5.4610%	W/5 0, Ellie 5/(B)
Fede: 8	ghted Average Cost of Capital (WACC)		7.3784%					Line 5(D)
8 Equ 9 Am 9a Trai 9b Trai 10 Equ	Yankee Adjustment	(c)	0.0000%					Appendix A, ATT NEP-1
9 Am 9a Trai 9b Trai 10 Equ	eral Income Tax		5.46100/					V. 200 V. 200 V. 200
9a Trai 9b Trai 10 Equ	uity WACC	A	5.4610%					Line 2(E) + Line 3(E) + Line 7(A)
9b Trai 10 Equ	nortization of ITC (Enter Credit)		\$ (5,152)					FF1 Page 266.8f
10 Equ	ansmission Plant (PL) Allocator ansmission Related Amortization of ITC (Line 9 x Line 9a)	D	\$ 49.2787% \$ (2,539) (h)					Line 21(A)
	uity AFUDC component of Depreciation Expense	B C	\$ (2,539) (h) \$ 448,751					Attachment Supp 2
11 Am	nortization of Excess (Enter Credit)/Deficient ADIT (Enter Debit)	D	\$ (1,353,289)					Deficient/(Excess) ADIT Worksheet, W/S 10
	ansmission Investment Base	E	\$ 334,936,514					W/S 1, Line 13(A)
	deral Income Tax Rate	FT	21.0000% (f)					Attachment Supp 3
	eral Income Tax	(d)	0.9749%					. Trademient _ Supp 3
State	e Income Tax							
15 Stat	ate Income Tax Rate	ST	8.9300% (f)					Attachment _ Supp 3
16 State	e Income Tax	(e)	0.6442%					
	smission Investment Base (Line 12)		\$ 334,936,514					
	of Capital Rate (Lines $6+7+14+16$)		8.9975%					
19 Retur	urn & Associated Income Taxes (Line 17 x Line 18)		\$ 30,135,953					
Factors								
	ges & Salary (W&S) Allocator		12.0457%					W/S 5, Line 6
	t (PL) Allocator		49.2787%					W/S 5, Line 12
22 Direc	et Assigned (DA)		100.0000%					(g)
Notes:								
	er credit balances as negatives.							
	ROE is 10.57% (except as may be limited by state law for non-FERC jurisc				ct to the outco	me of Docket No(s). E	L11-66, EL13-3	3, EL14-86 and EL16-64,
	ading any judicial review thereof. No change in ROE will be made absent a England Power Only. The NEP Yankee Adjustments shall be calculated in				R-10 rate case	and		
	C Opinion No. 158 issued in NEP's W-3 rate case.		Litte opinion rioi		o rate case			
	eral Income Tax shall equal							
(-)	(A+[(B+C+D)/E])(FT)		(B + D)					
	(1-FT)	- +	E					
(e) State	e Income Tax shall equal							
` '	(A+[C/E] + Federal Income Tax)(ST)							
	(1-ST)	-						
(f) The F	Federal/State Income Tax Rate shall equal the most recently approved inco		1 4 6 1 1 2					

(g) DA = Direct Assigned. In context of the formula rate means amounts have been directly assigned to Transmission rather than allocated using a W&S or PL allocator.

(h) For CL&P, PSNH and NSTAR West, Transmission-related ITC will be input directly to Line 9b and Lines 9 and 9a will be \$0.

Versant Power (Bangor Hydro District) Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff Transmission Investment Base Detail

Worksheet 3

For Costs in 2022

(C) = Avg[(A),(B)]

 $(E) = (C) \times (D)$

(F)

		FERC						
Line No.	Description	Account No.	2021 Year End	2022 Year End	Average	Factors	Transmission	Reference
110.	Transmission Plant	110.	2021 I cai End	2022 I car End	Average	1 actors	Transmission	Keierence
1	Transmission Plant	350-359	(b)	\$	573,209,216	100.0000%	\$ 573,209,216	W/S 3a, Line 13(F)
						<u> </u>		
	Transmission Related Intangible and General Plant							
2	Intangible Plant	301-303	(i) \$ 14,818,449	\$ 17,355,596 \$	16,087,022 (e), (h)	100.0000% (g)	\$ 16,087,022	FF1 Page 205.5g, ATT VP-1, WS 1
3	General Plant	389-399	(i) 13,902,002	13,786,742	13,844,372 (e), (h)	100.0000% (g)	13,844,372	FF1 Page 207.99g - Page 207.98g, ATT VP-1, WS 1
4	Total Transmission Related Intangible and General Plant (Line 2 + Line 3)		\$ 28,720,450	\$ 31,142,338 \$	29,931,394		\$ 29,931,394	
5	Transmission Plant/Land Held For Future Use	105	(d) \$ -	s - s	-	100.0000%	\$ -	FF1 Page 214
	Transmission Related Depreciation & Amortization Reserve							
6	Transmission Depreciation Reserve (Enter Credit)	108	(b)	\$	(144,929,995)	100.0000%	\$ (144,929,995)	W/S 3a, Line 17(F)
7	Transmission Related Intangible Plant Amortization Reserve (Enter Credit)	111	\$ (6,237,751)	\$ (7,422,429)	(6,830,090) (e), (h)	100.0000% (g), (l	(6,830,090)	FF1 Page 200.21c FN
8	Transmission Related General Plant Depreciation Reserve (Enter Credit)	108	\$ (5,432,238)	\$ (4,583,294)	(5,007,766) (e), (h)	100.0000% (g)	(5,007,766)	FF1 Page 219.28c
9	Transmission Related General Plant Amortization Reserve (Enter Credit)	111	\$ -	s -	- (e), (h)		-	FF1 Page 200.21c FN
10	Total Transmission Related Depreciation & Amortization Reserve (Sum Lines 6 thru 9)		\$ (11,669,989)	\$ (12,005,723) \$	(156,767,851)		\$ (156,767,851)	
	Transmission Related Accumulated Deferred Income Tax							
11	Accumulated Deferred Income Taxes (Enter Credit)	281	\$ -	s - s	- (f), (i)	100.0000%	s -	FF1 Page 273
12	Accumulated Deferred Income Taxes (Enter Credit)	282	(82,236,112)	(83,318,270)	(82,777,191) (f), (j)	100,0000%	(82,777,191)	
13	Accumulated Deferred Income Taxes (Enter Credit)	283	(1,189,597)	(486,282)	(837,939) (f), (j)	100,0000%		ATT VP-2
14	Accumulated Deferred Income Taxes	190	2,271,533	1,745,274	2,008,404 (f), (j)	100,0000%		ATT VP-2
15	Reserve for Disputed Transactions per FIN 48	190	_,_,,,,,,,,,		- (f), (j)	49.2787%	-,,	n/a
16	FAS 109 (Enter Credit)	282/283/190	_	_	- (f), (j)	49,2787%	_	n/a
17	Transmission Related Accumulated Deferred Income Taxes (Sum (Lines 11 thru 14) - Line 15 - Line 16)		\$ (81,154,176)	\$ (82,059,277) \$	(81,606,726)		\$ (81,606,726)	
	Other Regulatory Assets/(Liabilities)							
18	Regulatory Asset for MA State Tax Rate Change	182.3			.	49.2787%		n/a
19	Deficient/(Excess) Deferred Income Tax Regulatory Asset/(Liability)	182.3/254	(30,648,907)	(29,295,618)	(29,972,263)	100.0000%	(29,972,263)	Deficient/(Excess) ADIT Worksheet, W/S 10
20	Total Other Regulatory Assets/(Liabilities)		\$ (30,648,907)	\$ (29,295,618) \$	(29,972,263)		\$ (29,972,263)	
21	Transmission Prepayments	165		\$	2,985,042 (e)	12.0457%	\$ 359,569	W/S 3b, Line 1(F)
22	Transmission Materials and Supplies	154		\$	2,853,213	100.0000% (i)	\$ 2,853,213	W/S 3b, Line 2(F)
23	Transmission Unfunded Reserves (Enter Credit)	Various	(k)	\$	(3,846,079)	100.0000%	\$ (3,846,079)	Appendix A, ATT 1
	Transmission Related Cash Working Capital							
24	Transmission Related Operation & Maintenance Expense			\$ 3,653,751				W/S 1, Line 18
25	Transmission Related Administrative & General Expense			2,554,588				W/S 1, Line 19
26	Transmission Related Expenses (Line 24 + Line 25)			6,208,339				
27	45 Days / 360 Days			0.125				
28	Transmission Related Cash Working Capital (Line 26 x Line 27)			\$ 776,042		100.0000%	\$ 776,042	Col (B) x Col (D)
Factors								
29	Wages & Salary (W&S) Allocator					12.0457%		W/S 5, Line 6
30	Plant (PL) Allocator					49.2787%		W/S 5, Line 12
31	Direct Assigned (DA)					100.0000%		(c)
Notes:								
(a)	Enter credit balances as negatives.							
(a) (b)	Transmission Plant and Transmission Depreciation Reserve will reflect a 5-Quarter average, adjusted to exclude	le the effects of a	recounting for Asset Patiron	ent Obligations (see W/S 2	a)			
(c)	DA = Direct Assigned. In context of the formula rate means amounts have been directly assigned to Transmiss				u).			
(d)	Includes the cost of land and land rights recorded in Account 105, plus the costs of non-land electric plant held				recovery by FERC Costs	that are enecifically identifiable	as Regional	
(u)							as regional	
(e)	Service, Local Service, or Schedule 12C Costs, and thus will be reflected in Attachment 1 of Appendix B, Atta Allocated via the W&S allocator, Line 29(D), except for UI, VP, CL&P, PSNH and NSTAR West.	cument 2 of Appe	ciluix B, or Attachment 3 of	Appendix B, respectively,	are excluded from this lin	e.		
(0)	For Lines 2, 3, 7, 8, and 9 see Appendix A, ATT UI-1, Appendix A, ATT VP-1, W/S 1 and Appendix A, ATT	FS-1 (for CL & D	PSNH and NSTAR Wasth					
	For Line 21 see Appendix A, ATT VP-1, W/S 2 and Appendix A, ATT ES-3 (for CL&P, PSNH, and NSTAR)		, i bivii aliu ivo i Aix West)					
(f)	Allocated via the PL allocator, Line 30(D), except for VP, CL&P, PSNH, NSTAR West and NSTAR East.	rr cotj.						
(1)	For Lines 11, 12, 12 and 14 can Appendix A. ATT VD 2 and Appendix A. ATT ES 2 (for CL&P. DSNIL and N	STAD Wast) For	r NSTAD East son Attachn	ant for the transmission :	related ADIT consistent w	ide dhe areadh a dele are areann a re	ndar Dookat No. ED	07 540 000

For Lines 11, 12, 13 and 14 see Appendix A, ATT VP-2 and Appendix A, AT

(g) See Appendix A, ATT CMP-2 instead of FF1 reference in order to exclude the Schedule 1 portion of this item.

(h) For VP only, per prior settlement with MPUC, all costs of customer information system are to be allocated to transmission based on ratio of Bangor Hydro District (BHD) transmission revenues to all BHD revenues.

Figures here represent outcome of such allocation as well as allocation/assignment of other general antinagible plant (see Appendix A, ATT VP-1, W/S 1); workpapers supporting calculations will be provided by Versant Power in annual update filings.

All VP figures derived from FERC Form No. 1 reflect costs of Bangor Hydro District (BHD) only. VP to provide workpaper showing reconciliation of BHD figures to FERC Form No. 1 with annual update.

(i) For VP only, see Appendix A, ATT VP-1, W/S 2, Line 6.

(ii) For CMP, Direct Assigned (DA) as reported in FF1.

Input Cells are Shaded Yellow

- (k) For NEP only, Line 23(A) and (B) excludes FERC Account 144, which is included in Attachment 2 of Appendix B, W/S 2 NEP.
- (I) Any NETOs with inputs to both Line 7 and Line 9 will include a FF1 footnote.

versamt rower (bangor riyaro District) Annual Transmission Revenue Requirements (ATRR) Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff Transmission Investment Base Detail - Transmission Plant and Accumulated Depreciation Worksheet 3a For Costs in 2022

	Input Cells are Shaded Yellow		(A)	(B)	(C)	(D)	(E)	(F) = Avg[(A) thru (E)]	(G)
Line		FERC							
No.	Description	Account No.	2021 Year End	1st Qtr 2022	2nd Qtr 2022	3rd Qtr 2022	2022 Year End	Average	Reference
	Investment Base								
1	Total Transmission Plant	350-359.1	\$ 581,632,846	\$ 565,753,975	\$ 568,348,354	\$ 568,709,185	\$ 581,601,719	\$ 573,209,216 (b)	W/S 7, Line 7(A) and (F) or FF3Q Page 208.7b
2	Total Plant	301-399.1	\$ 1,224,282,863	\$ 1,210,704,662	\$ 1,192,791,465	\$ 1,196,834,085	\$ 1,257,716,634	1,216,465,942	FF1 Page 206.104g or FF3Q Page 208.11b
	Asset Retirement Costs ("ARCs"):								
3	ARCs for Steam Production	317	\$ -	\$ -	\$ -	\$ -	\$ -	-	FF1 Page 207.15g or FF3Q Page 208.2
4	ARCs for Nuclear Production	326	\$ -	\$ -	\$ -	\$ -	\$ -	-	FF1 Page 207.24g or FF3Q Page 208.3
5	ARCs for Hydraulic Production	337	\$ -	\$ -	\$ -	\$ -	S -	-	FF1 Page 207.34g or FF3Q Page 208.4 and 208.5
6	ARCs for Other Production	347	\$ -	\$ -	\$ -	\$ -	\$ -	-	FF1 Page 207.44g or FF3Q Page 208.6
7	ARCs for Transmission Plant	359.1	\$ -	\$ -	\$ -	\$ -	\$ -	-	FF1 Page 207.57g or FF3Q Page 208.7
8	ARCs for Distribution Plant	374	\$ -	S -	\$ -	\$ -	S -	-	FF1 Page 207.74g or FF3Q Page 208.8
9	ARCs for Regional Transmission and Market Operations.	386	\$ -	S -	\$ -	\$ -	S -	-	FF1 Page 207.83g or FF3Q Page 208.9
10	ARCs for General Plant	399.1	-	-		-	-	-	FF1 Page 207.98g or FF3Q Page 208.10
11	Subtotal ARCs (Sum Lines 3 thru 10)		\$ -	\$ -	\$ -	\$ -	S -		
12	Phase I/II HVDC-TF Leases	(c)	\$ -	S -	\$ -	\$ -	s -	-	Appendix A, ATT NEP-2
13	Transmission Plant Net of ARCs and Leases (Line 1 - Line 7 - Line 12)		\$ 581,632,846	\$ 565,753,975	\$ 568,348,354	\$ 568,709,185	\$ 581,601,719	\$ 573,209,216	
									
14	Total Plant Net of ARCs and Leases (Line 2 - Line 11 - Line 12)		\$ 1,224,282,863	\$ 1,210,704,662	\$ 1,192,791,465	\$ 1,196,834,085	\$ 1,257,716,634	\$ 1,216,465,942	
15	Transmission Accumulated Depreciation (Enter Credit)	108	(139,990,016)	(141,358,935)	(144,778,803)	(148,178,105)	(150,344,117)	\$ (144,929,995) (b)	FF1 Page 219.25c or FF3Q Page 208.7c
16	A/D related to ARCs (Enter Credit)		-	-	-				n/a
17	Total Transmission Accumulated Depreciation (Line 15 - Line 16)		\$ (139,990,016)	\$ (141,358,935)	\$ (144,778,803)	\$ (148,178,105)	\$ (150,344,117)	\$ (144,929,995) (d)	

- Notes:

 (a) Enter credit balances as negatives.

 (b) For CMP, see Appendix A, ATT CMP-2, W/S 1; For NHT, see Attachment _instead of FF1 reference.

 (c) In addition to Phase I/II HVDC-TF Leases, include on this line the portion of any facilities, the cost of which is directly assigned under Schedule 11 to the OATT, to the Transmission Customer or a Generator Owner or Interconnection Requester and the PTF gross plant investment associated with leased facilities occupied by the Phase II section of the Phase I/II HVDC-TF.

 (d) All VP figures derived from FERC Form No. 1 reflect costs of Bangor Hydro District (BHD) only. VP to provide workpaper showing reconciliation of BHD figures to FERC Form No. 1 with annual update.

Versant Power (Bangor Hydro District) Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff Transmission Investment Base Detail - Prepayments and Materials and Supplies Worksheet 3b

For Costs in 2022

	Input Cells are Shaded Yellow			(A)		(B)		(C)		(D)		(E)	(F) = Avg[(A) thru (E)]	(G)
Line No.	Description	FERC Account No.	202	1 Year End	10	st Otr 2022	2n	d Otr 2022	31	rd Otr 2022	203	22 Year End	Average	Reference
1	Total Prepayments (b)	165	\$	3,798,696	\$	1,898,056	\$	1,882,732	s	3,827,719		3,518,009	\$ 2,985,042	FF1 Page 110.57c or FF3Q Page 110.57c, Appendix A, ATT VP-1 WS 2 Line 3
2	Total Transmission Material and Supplies (c	154	\$	2,307,453	\$	2,318,478	\$	2,651,916	\$	3,278,849	\$	3,709,368	\$ 2,853,213	ATT VP-1, WS 2 Line 6

- Notes:

 (a) Enter credit balances as negatives.
 (b) For VP and ES, see W/S 3, FN (e).
 (c) See Appendix A, ATT VP-1, W/S 2.

Versant Power (Bangor Hydro District) Annual Transmission Revenue Requirements (ATRR Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Taril Transmission Expense Detai Worksheet 4 For Costs in 2022

	Input Cells are Shaded Yellow	FERC		(A)		(B)	(C) = (A) x (B)	(D)
Line No.	Description	Account No.		Total		Factors	Tı	ansmission	Reference for Column (A)
1 2	Transmission Depreciation and Amortization Expens Depreciation Expense for Transmission Plat Intangible Plant Amortization Expens	403 404, 405	(c) \$ (c) \$	14,172,525 1,205,184	(l), (o)	100.0000% 100.0000%	\$ \$	14,172,525 1,205,184	(n) FF1 Page 336.7b (n) FF1 Page 336.1d & Page 336.1e, ATT VP-1 WS 3
3 4	General Plant Depreciation & Amortizatio Total Transmission Depreciation & Amortization Expense (Sum Lines 1 thru:	403, 404	(c) \$	779,756 16,157,465			\$	16,157,465	(n) FF1 Page 336.10b & Page 336.10d, ATT VP-1 WS :
5	Transmission Related Municipal Tax Expense	408.1	\$	14,026,892			\$	6,912,271	FF1 Page 262-263.10, ATT VP-1, WS 3
6	Transmission Related Payroll Tax Expense	408.1	S	2,745,191	(l)	12.0457%	\$	330,677	FF1 Page 263.14 + Page 263.14 , ATT VP-1, WS 3
7 8 9 10 11 12 13	Transmission Operation and Maintenance Expens Transmission Operation and Maintenance (O&M) Expens Transmission of Electricity by Other Load Dispatching Station Expenses & Rent Sub-Total Transmission Related O&M (Lines 7 - 8 - 9 - 10 Load Dispatching Sub-Total Transmission Related O&M (Line 11 + Line 12	560 - 573 565 561.1 - 561.4 562 & 567 561.1 - 561.4	(e) \$ (d) (g) \$	3,912,649 (908,268) 1,118,401 48,765 3,653,751		100.0000% 100.0000% 100.0000% 100.0000%	\$ \$ \$ \$ \$ \$	3,912,649 (908,268) 1,118,401 48,765 3,653,751	FF1 Page 321.112b FF1 Page 321.96b FF1 Page 321.85b thru Page 321.88b FF1 Page 321.95b + 321.98b, Attachment_Supp 1 FF1 Page 321.85b thru Page 321.88b
14 15 16 17	Transmission Related Administrative and General Expens Administrative and General (A&G) Expens Property Insurance Regulatory Expenses Gen Advertsing Expense	920-935 924 928 930.1	S S S	16,069,708 1,012,419 4,202,461					FF1 Page 323.197b FF1 Page 323.185b FF1 Page 323.189b FF1 Page 323.191b
18 19	Other Miscellaneous A&G Expense Merger-Related Costs	Various Various	(h)						(p) FF1 Page 429. FN FF1 Page 323. FN
20	Actual PBOP Expense	Various		2,542,659					W/S 9, Line 1(A)
21 22	Sub-Total A&G Exp (Lines 14 - 15 - 16 - 17 - 18 - 19 - 20 Property Insurance	924	S S	8,312,169 1,012,419	(l) (m)	12.0457% 49.2787%	\$ \$	1,001,258 498,907	FF1 Page 323.185b
23 24	FERC Assessments Federal and State Transmission Related Expenses or Assessments	928 928	S	140,352 693,071		100.0000%	\$ \$	140,352 693,071	FF1 Page 350, Attachment_Supp 1 FF1 Page 350, Attachment_Supp 1
25	Specific Transmission Related Expenses Included in 930.	930.1	3	093,071		100.0000%	\$	093,071	FF1 Page 323.191b FN
26 27	Other Directly Assigned to Transmission	Various Various	(2)			100.0000%	\$	-	Appendix A, ATT CMP-1
28	Transmission Related Merger Costs Fixed Transmission Related PBOP Expenss	N/A	(i)	221,000		100.0000%	\$ \$	221,000	FF1, Page 323FN W/S 9, Line 4(A)
29	Transmission Related Administrative & General Expense (Sum Lines 21 thru 2		\$	10,379,011			\$	2,554,588	•
30	Transmission Related Expense from Generators		(j) \$	-		100.0000%	\$	-	n/a
31	Transmission Related Taxes and Fees Charge	408.1	(k) \$	-		100.0000%	\$	-	FF1 Page 263
32	Transmission Related Amortization of Regulatory Asset for MA State Tax Rate Change	410/411	S	-		49.2787%	\$	-	n/a
33	Transmission Rents Received from Electric Property (Enter Credit	454	\$	-		100.0000%	\$	-	Appendix A, ATT 2
34	Transmission Related Affiliate Revenues (Enter Credit	456	(r) \$	-		100.0000%	\$	-	Appendix A, ATT 2
Factors 35	Wages & Salary (W&S) Allocator					12.0457%			W/S 5. Line 6
36	Plant (PL) Allocator					49.2787%			W/S 5, Line 12
37	Direct Assigned (DA)					100.0000%			(b)
Notes:	Enter credit balances as negatives								
(a) (b)	DA = Direct Assigned. In context of the formula rate means amounts have been directly assigned to Tr	ansmission rathe	r than allo	ocated using a	W&S or	PL alloca			
(c)	See Appendix D to Attachment F for the FERC approved depreciation and amortization rates			_					
(d) (e)	Excludes any ISO and Local Control Center related expenses and any expenses recorded in these accound Subtract any Support Payments included in FERC Account Nos. 562 and 567 from O&M Expens	ints that were inc	urred unc	ler this OATT	or the S	chedule 21 of this OATT of ea	ich PTO a	as a Transmiss	ion Customer.
(f)	The following NETOs use line 11 for O&M Expense - All New England PTO's with the exception of I	versourc							
(g) (h)	The following NETOs use line 13 for O&M Expense - Eversource only A&G Expenses shall exclude merger-related costs included in FERC Account Nos. 920-935 (other tha	a those in EEDC	Account	Noe 924 928	and 020	1. which have already been a	reluda		
(i)	This line shall equal the amortization of transmission-related merger costs as authorized by FERC. Abs					.1, which have already been c	conde		
(j)	Transmission-Related Expense from Generators shall equal the expenses from generators that both (1) as a result of the impact of such generators on reducing transmission costs that would otherwise be required to the commission under Section 205 of the Federal Power Act and accepted by the Commission for	the PTO Admini aired to be paid b	strative C y Transm	ommittee dete	rmines s			PΊ	
(k)	Transmission Related Taxes and Fees Charge shall include any fee or assessment imposed by any gove			ice provided u	ınder thi	s Section which is not specific	ally iden		
(1)	under any other section of this rule Allocated via the W&S allocator, Line 35(B), except for UI, VP, CL&P, PSNH and NSTAR Wes								
	For Lines 2 and 3 see Appendix A, ATT UI-1, Appendix A, ATT VP-1, W/S 3, Appendix A, ATT ES-	l (for CL&P, PS	NH and N	NSTAR Wes					
(m)	For Line 6 see Appendix A, ATT VP-1, W/S 3 and Appendix A, ATT ES-4 (for CL&P, PSNH and NS For Line 21 see Appendix A, ATT ES-5 (for CL&P, PSNH and NSTAR West Allocated via the PL allocator, Line 36(B), except for VP, CL&P, PSNH and NSTAR West For Line 5 see Appendix A, ATT VP-1, W/S 3 and Appendix A, ATT ES-4 (for CL&P, PSNH and NS LET LINE 2) and A STAR WEST LINE AS A STAR AS A STA								
(n)	For Line 22 see Appendix A, ATT ES-5 (for CL&P, PSNH and NSTAR West) See Appendix A, ATT CMP-2								
(o)	For VP only, per prior settlement with MPUC, all costs of customer information system are to be alloc- figures here represent outcome of such allocation as well as allocation/assigname of other general and Power in annual update filings. All VP figures derived from FERC Form No. 1 reflect costs of Bangor with annual update	intangible depre	ciation a	nd amortization	n expens	e; workpapers supporting cale	ulations		
(p)	See Appendix A, ATT CMP-1								
(q) (r)	For NEP, amounts are Direct Assigned (DA) For CMP and UI only, affiliate revenues are allocated between Attachments $1-3$ of Appendix B using	the allocation fa	ctors pro	vided in Apper	ndix B (Allocations), W/:			

Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff Transmission Allocation Factors

Worksheet 5

	For Costs in 2022

	Input Cells are Shaded Yellow		(A)		(B)
Line					
No.	Description		Total		Reference
	Transmission Wages and Salaries Allocation Factor "W&S"				
1	Direct Transmission Wages and Salaries	\$	3,145,727	(b)	FF1 Page 354.21b
2	Total Transmission Wages and Salaries (Line 1)		3,145,727		
3	Total Wages and Salaries	\$	32,912,450		FF1 Page 354.28b
4	Administrative and General Wages and Salaries		6,797,478		FF1 Page 354.27b
5	Total Wages and Salaries net of A&G (Line 3 - Line 4)		26,114,972		C
6	Wages and Salaries Percent Allocation (Line 2 / Line 5)	_	12.0457%		
	Transmission Plant Allocation Factor "PL"				
7	Total Transmission Investment Excluding Phase I/II HVDC-TF Leases	\$	581,617,283		Average of (W/S 3a, Line 13(A) and 13(E))
8	Transmission-related Intangible Plant		16,087,022		W/S 3, Line 2(E)
9	Transmission-related General Plant		13,844,372		W/S 3, Line 3(E)
10	Total Transmission Related Plant (Sum Lines 7 thru 9)		611,548,677		
11	Total Plant in Service Excluding ARCs and Phase I/II HVDC-TF Leases	\$	1,240,999,749		Average of (W/S 3a, Line 14(A) and 14(E))
12	Plant Percent Allocation (Line 10 / Line 11)		49.2787%		

Notes:

- (a) Enter credit balances as negatives.
- (b) See Appendix A, ATT CMP-2, W/S 3.

Annual Transmission Revenue Requirements (ATRR

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tarifl Capitalization

Worksheet 6 For Costs in 2022

	Input Cells are Shaded Yellow			(A)	(B)	(C)
Line No.	Description	FERC Account No.		2021 Year End	2022 Year End	Reference
NO.	Long-Term Debt ("LTD")	Account No.		2021 Tear End	2022 Tear Ellu	Keterence
1	Bonds	221		20,000,000	_	FF1 Page 112.18
2	Reacquired Bonds (Enter Credit)	222		,,,,,,,,	_	FF1 Page 112.19
3	Advances from Associated Companies	223	(a)	_	_	FF1 Page 112.20
4	Other Long-Term Debt	224	()	422,000,000	460,000,000	FF1 Page 112.21
5	Premium on LTD	225		-	-	FF1 Page 112.22
6	Discount on LTD (Enter Credit)	226		_	_	FF1 Page 112.23
7	Debt Expense (Enter Credit)	181		(1,755,421)	(1,990,154)	FF1 Page 111.69
8	Loss on Reacquired Debt (Enter Credit)	189		- 1	- 1	FF1 Page 111.81
9	Hedging Activities (Enter Credit)		(b)	-	-	n/a
10	Gain on Reacquired Debt	257		-	-	FF1 Page 113.61
11	Long Term Debt (Sum Lines 1 thru 10)			440,244,579	458,009,846	č
12	Annual Interest Cost	427			17,677,134	FF1 Page 117.62
13	Annual Amortization of Debt Disc. & Exp.	428			144,601	FF1 Page 117.63
14	Annual Amortization of Loss on Reacquired Debt	428.1			-	FF1 Page 117.64
15	Annual Amortization of Debt Premium (Enter Credit)	429			-	FF1 Page 117.65
16	Annual Amortization of Gain on Reacquired Debt (Enter Credit)	429.1			-	FF1 Page 117.66
17	Interest on Debt to Associated Companies	430			-	FF1 Page 117.67
18	Hedging Expense		(b)		-	n/a
19	Total Annual Cost (Sum Lines 12 thru 18)				17,821,735	
20	LTD Cost of Capital (Line 19(B)/Avg Line 11(A) & (B))				3.9681%	(c)
	Preferred Stock ("PS")					
21	Preferred Stock Issued	204		363,065	363,065	FF1 Page 112.3
22	Premium on PS (A/C 207)	207		-	-	n/a
23	Discount on PS (Enter Credit)	213			-	FF1 Page 112.9
24	PS Unamortized Issue Expense (Enter Credit)	214		-	-	FF1 Page 112.10
25	Preferred Stock (Sum Lines 21 thru 24)			363,065	363,065	·
					27.122	WWW. 440.00
26	PS Dividend (Enter Positive)	437			25,423	FF1 Page 118.29
27	PS Issue Expense Amortization	214			-	FF1 Page 112.10 (diff. in py and cy)
28	Total Annual Cost (Line 26 + Line 27)				25,423	
29	PS Cost of Capital (Line 28(B)/Avg (Line 25(A) & (B))				7.0023%	(c)
	Common Equity ("CE")					
30	Proprietary Capital	201-219			619,453,524	FF1 Page 112.16
31	Unappropriated Undistributed Subsidiary Earnings	216.1			15,958,008	FF1 Page 112.12
32	Preferred Stock				363,065	Line 25
33	Goodwill			(e)		FF1 Page 200.12 and FF1 Page 200.32
34	Common Equity (Line 30 - Line 31 - Line 32 - Line 33)				489,451,453	
35	Percent Taxable				100%	(d)
36	Common Equity taxable (Line 34 x Line 35)				489,451,453	\ - /
37	Common Equity non-taxable (Line 34 x (1 - Line 35))				-	
38	Total Common Equity (Line 36 + Line 37)				489,451,453	
	1 (/				,,	

- (a) For PSNH only, exclude rate reduction bonds issued to securitize costs associated with the divestiture of PSNH's generation asset as Ordered by the NHPUC on January 30, 2018 in Docket No. DE 17-096.
- (b) Hedging activities and expenses associated with forward starting swaps.
 (c) The denominator for Long-Term Debt Cost of Capital and Preferred Stock Cost of Capital is based on a beginning of year/end of year average.
 (d) If a Company has 100% taxable income, enter "100%" on this line. For VTransco, see Appendix A, ATT VT-1.
- (e) See Appendix A, ATT CMP-3.

Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff Transmission Plant - Additions, Retirements, Adjustments, Transfers

	Input Cells are Shaded Yellow		(A)	(B)	(C)	(D)	(E)	(F) = (A) + (B) - (C) + (D) +
Line		FERC						
No.	Description	Account No.	12/31/2021	Additions	Retirements	Adjustments	Transfers	12/31/2022
1	Regional Service Plant (b)	(d), (e)	368,698,822	1,969,864	-	-	-	370,668,685
2	Local Service Plant	(d), (f)	212,934,024	(1,099,428)	1,322,918	48,280	373,075	210,933,034
3	Schedule 12C Costs	(d)						-
4	Dispatch Center Plant	(d)						-
5	Asset Retirement Costs	359.1	-	-	-	-	-	=
6	HVDC-TF	(g)						
7	Total Transmission (Sum Lines 1 thru 6)	350-359.1	581,632,846	870,436	1,322,918	48,280	373,075	581,601,719
			FF1 206.58b	FF1 206.58c	FF1 207.58d	FF1 207.58e	FF1 207.58f	FF1 207.58g

Reference Attachment_Supp 1, Attachment_Supp 6 Attachment_Supp 1, Attachment_Supp 6, Attachment_Supp 4 Attachment_Supp 6 Attachment_Supp 6 FFI Page 207.57g n/a

(G)

Notes:

- (a) Enter credit balances as negatives
- PTF = Pool Transmission Facilities. PTF Transmission Plant shall equal the PTO's transmission plant as defined in the Section II.49 of the OATT and determined in accordance with Appendix of this Rule, which is entitled "Rules for Determining Investment To be Included in PTF." PTF/HTF Transmission Plant Investment shall equal the PTO's (a) PTF Transmission Plant plus (b) HT (Highgate Transmission Facilities) Transmission Plant. This value excludes (i) the PTO's Phase I/II HVDC-TF Leases, (ii) the portion of any facilities, the cost of which is directly assigned und Schedule 11 to the OATT, to the Transmission Customer or a Generator Owner or Interconnection Requester, (iii) the PTF gross plant investment associated with leased facilities occupi by the Phase II section of the Phase I/II HVDC-TF.
- (c) To the extent balances herein include plant costs of a transmission project that (1) was selected by ISO-NE through a competitive solution process to address a transmissi need pursuant to the procedures in Section II, Attachment K of the ISO New England Tariff, and (2) such selection was based, in part, upon the project's commitment to cost containm measures, the PTO will include a separate workpaper with the Annual Update that specifies the plant costs associated with the project and provide a reconciliation to the applicable c containment measures
- (d) Balances as calculated in attachments exclude ARC assets
- (e) For MMWEC, MMWEC relies on its co-owner's, New Hampshire Transmission, LLC (NHT), books and records for determining the percentage of its Total Transmission Plat In Service that constitutes its Regional Transmission Service Plant
- (f) For MMWEC, because MMWEC does not recover the cost associated with its Non-PTF Seabrook Switchyard assets pursuant to Schedule 21 or other provisions of the ISO-NI Tariff, MMWEC's Local Service Plant is not included in this Attachment F formula rate
- (g) In addition to Phase I/II HVDC-TF Leases, include on this line the portion of any facilities, the cost of which is directly assigned under Schedule 11 to the OATT, to the Transmission Custor or a Generator Owner or Interconnection Requester and the PTF gross plant investment associated with leased facilities occupied by the Phase II section of the Phase I/II HVDC-I

Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff Transmission Additions Greater Than \$5 Million Support

Worksheet 8 For Calendar Year 2022

Input Cells are Shaded Yellow Line No. Project Description AC ID / RSP ID Amount

1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			

Notes:

(a) Enter credit balances as negatives.

Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff

PBOP Deferral Support Worksheet 9

For Costs in 2022

	Input Cells are Shaded Yellow		(A)	(B)
Line				
No.	PBOP Variance		Total (a)	Reference
1	Total PBOP Expense - Actual	\$	2,542,659	(b) Internal Records
2	Transmission Wages & Salary (W&S) Allocator		12.0457%	(c) W/S 5, Line 6(A)
3	Transmission-related PBOP Expense - Actual (Line 1 x Line 2)	\$	306,281	(d)
4	Transmission-related PBOP Expense - Fixed	\$	221,000	(e)
5	Sub-Total Current Year (CY) Under/(Over) Recovery, before CY Interest (Line 3 - Line 4)	\$	85,281	
6	Prior Year (PY) Cumulative Under/(Over) Recovery, including interest through PY end	\$	-	(f) PY Line 22(G)
7	Computative Uniden/(Oyen) management Indiana CV interest (Line 5 + Line 6)	•	05 201	

	Calculation of CY Interest on Cumulative Under/(Over) Recovery (Line 7(A))				
	(C)	(D)	(E)	(F)	$(G) = (E) \times (F)$
				FERC Monthly	
	Month	Year	Balance (g)	Interest Rate (h)	Interest
8	January	2022	85,281 (i)	0.2800%	239
9	February	2022	85,281	0.2500%	213
10	March	2022	85,281	0.2800%	239
11	April	2022	85,971	0.2700%	232
12	May	2022	85,971	0.2800%	241
13	June	2022	85,971	0.2700%	232
	vane	2022	03,771	0.270070	2,72
14	July	2022	86,676	0.3100%	269
15	August	2022	86,676	0.3100%	269
16	September	2022	86,676	0.3000%	260
17	October	2022	87,474	0.4200%	367
18	November	2022	87,474	0.4000%	350
19	December	2022	87,474	0.4200%	367
20	CY Interest (Sum Lines 8(G) thru 19(G))				3,278
21	Cumulative Under/(Over) Recovery, before CY interest (Line 7(A))				85,281
22	Cumulative Under/(Over) Recovery, including CY interest (Line 20 + Line 21)				88,559
23	Transmission-related PBOP Expense - Fixed (Line 4(A))				221,000
24	Cumulative Under/(Over) recovery as a % of transmission-related PBOP expense - Fixed (Line 22(G)	/ Line 23(G))			40%

Notes:

25 Threshold Test met ("True") or not met ("False")

- (a) Enter credit balances as negatives.
 (b) For VP only, Line 1 represents the Bangor Hydro District (BHD) amount.
- (c) For CMP only, the Transmission Allocation Factor will be CMP's W&S allocator from Attachment 2 of Appendix B, ATT CMP-1, W/S 4, Line 7(B).

 (d) For CL&P, PSNH and NSTAR (West) only, the Line 3 input represents the transmission business segment amount from W/S 4, Line 20(A) and inputs for Lines 1 and 2 will be zero.

Fixed Transmission-related PBOP expense amounts are as follows:	Amount 1	Docket No.
CL&P	\$ (403,000)	EL16-19
CMP	\$ 208,000	EL16-19
CTMEEC	\$ -	EL16-19
Versant Power	\$ 221,000	EL16-19
Fitchburg Gas and Electric	\$ 43,000	EL16-19
Green Mountain Power	\$ (39,000)	EL16-19
NEP	\$ 167,000	EL16-19
NHT	\$ -	EL16-19
NSTAR East	\$ (2,219,000)	EL16-19
NSTAR West	\$ (67,000)	EL16-19
PSNH	\$ (45,000)	EL16-19
United Illuminating	\$ (241,000)	EL16-19
VTransco	\$ (20,000)	EL16-19

See Exhibit in the Settlement Agreement or Docket No. listed.

(f) Will represent the PY cumulative deferral balance including interest per Line 22(G), unless the variance thresholds detailed in footnote (i) were exceeded in the PY and a Section 205 filing has been accepted, in which case the deferral balance will be reset to \$0.

(j)

FALSE

- (g) Interest is compounded quarterly per Code of Federal Regulations Title 18 Section 35.19a.
 (h) Interest rate per Code of Federal Regulations Title 18 Section 35.19a

- (j) If the absolute value of the amount on line 22 is greater than \$100,000 and the absolute value of the percentage on line 24 is greater than 20%, the NETO will submit a FPA Section 205 filing to recover or return the under or over recovered amount, with interest. Once the FERC approval of the FPA Section 205 filing is received, this billed or refunded amount will be included in the next transmission rate setting process. The NETO will also have the discretion to submit a FPA Section 205 filing to request an adjustment to the fixed PBOP expense amount to more accurately reflect the going forward expense level, and to update the fixed PBOP expense level on Appendix A, V 4 and Line 4 of this PBOP deferral worksheet.

Versal Print (Buger (Dight Dietski)													
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4 Datest ADIT - Residency Lightly 29 TH Page 273 (1) (a) (43.056.410) TH Page 273 (1) (a) (43.056.410)													
5 Delicion/Dissip/Mental Institute Tax Engineery Association (Institute Institute Ins													
6 Tarial Princescal and Usponsocous Americanism Deposin (Lin 2(4) + Lin 2010) (1333,289)													
7 Tamentainian Absociation (Part Absociation (Pa	7/2820 to 12/31/2821; Beginning on 1/1/2822, Appendix A, W/S 5, Line 12 or Direct Assigned (DA)												
100000													
Nates: Di Dire crede bislances as securitos.													
(b) Total equals the same of sublision a strength [], where [] is the last subline denoted by a letter. The PTO may add or remove sublines without a 1PA Section 205 filing.													
(s) Upon charge in Folder, Rate at Cool Income trans to, the Company remnances in Statistical Accountable deformation control (CRIT) season and Habilities to reflect the recurses ACTI balances to a transfer to response y difference for each him in account Plya, 25, and 25 or the current Folder, State & Local Income tox rates to ACTI balances to transfer to response y difference for each him in account Plya, 25, and 25 or the current Folder, State & Local Income tox rates to ACTI balances to transfer to response y difference to be recommendated and and off nor remnantiant of devices are to account play and pulsage was an account Plya, 25, and 26 or pulsage points points are Company and pulsage points points are control to pulsage points points are company and pulsage points points are company and pulsage points points are company and pulsage points are company and pulsage points are controlled and off or remnantiant points are company and pulsage points are controlled and off or remnantiant points are company and pulsage points are controlled and off or remnantiant points are company and pulsage points are controlled and off or remnantiant points are company and pulsage points are controlled and off or remnantiant points are company and pulsage points are controlled and off or remnantiant points are company and pulsage points are controlled and off or remnantiant for any company and pulsage points are controlled and off or remnantiant points are company and pulsage points are company and pulsage points are controlled and off or remnantiant points are company and pulsage points are company	ment is a change to the net deferred tax assets liabilities recorded in accounts 190, 282, and 285 with a corresponding												
(d) Deficient ADT is americad to Account 410.1; Excess ADT is americad to Account 410.1.													
(s) PTO sill provide explanation for when adjacentarily a sill particular price of the provide explanation of the sill particular price of the price													
Company Protected Description (years)													
GLR ARM 15.5 For CLR processed afficient income AET Mindows will be associated one of the position and other by some for processes and though processes and the processes and													
Firstburg Gas & Electric ARAM 15 For FGdE, supposeeral deficient (section) ADET behaves will be amonited using the ARAM methodology of 15 years as approved in D.P.U. 18-15-E, December 21, 2018.													
Gram Manazini Pover Ex-S. G. G. Madrad 5 for GPE, prosecute deficient (excess) '17 resource-state A ACRT Tabases with Na materizate in securities as charles, CMP superstand deficient (excess) '17 resource deficient (excess													
NEP ARAM ARAM 10 For NEP, unconsecuted distributed in temperature of the part													
MIT ARAM 3 For III recognition of facinity (except) property region of ACTOR Induces well the assertion of any give a ASAM methodology, ungreated affective facine upon popular ATT belowes will be asserted on any give a ASAM methodology, ungreated affective facine upon affective facine and affective fac													
NSTAR Tase ARAM 16,5 For NSTAR Tase, unparament difficust (second ART) the same time for use by some for genion and other posterment theath and one of your for all other measure, county properly related difficust (second ART) which will be ameritated using ARAM 18,5 For NSTAR Was, unparament difficust (second) ART believed to the posterior and benefit posterior and the dear measure and the posterior and t													
POM AAAM 16,5 for PONI, supersour difficult carrow AET believes The practice and other potential results and our Types for all other amounts. Uniform the practice and other potential results and our Types for all other amounts. Only the practice and other potential results and our Types for all other amounts. Only the practice and other potential results and our Types for all other amounts. Only the practice and other potential results and our Types for all other amounts.													
Versiant ARAM 10 For Versian, supervisced deficient forces) ADIT bilances will be amortised over 10 years.													
VTIRRAGO ARAM ARAM, 37, 10 For VTIRRAGO, suppressed deficient/paccess) ADIT balances will be americaed as follows: "property-related" = 37 years, "Other" = 10 years, and "Federal limentir of State Tax" = according to the related underlying deformed items (i.e. ARAM, 37 yes, and 10 yes, as applicable).													
(g) Relates to the Telecolabour to use the contract to the Con													
The given by concerning and to contemp or the contemp of the conte													

No Novemberdanding sprobing to the contrary is Australians of the Nov Egishal Transmission Sowns will be permissed to relieve the accretization of cases or deficient ACET in contrastant trace under the Social Terestate Transmission of the Contrast Transmission and Destroyage Contrast Transmission with the Contrast Transmission will be a Contrast Transmission and Destroyage Contrast Transmission and Destroyage Contrast Transmission will be a The Contrast Transmission will be a Theory Contrast Transmission will be a Theor

Verward Fower (Banger Huber Blutfer) Namad Transminder Reverse Requirement (ATRI) Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transminsion Tariff Definites[12] Cress/MDIT Workshot For Workshot Mark For consis 2022

Input Cells are Shaded Yellow																	
		(4)	(D) = (A)* %	(C) = (A)* %	(D) = (B) - (C)	(E)	(E) = (E)# %	(G) = (E)* %	(H) = (F) - (G)	(ft)	(D=(D* %	(K) = (I)* %	(L) = (J) - (K)	Oth	(N) = (D) + (H) + (L) + (M)	(0)	(P)
Line Description	FERC Account No.	Gross Temporary Difference 12/31/17 (a) (b) (d)	ADIT @ Prior Tax Rate % (f)	ADIT @ Current Tax Rate % (f)	(Excess) / Deficient ADIT	Gross Temporary Difference FYE (a) (b) (c)	ADIT @ Prior Tax Rate % (f)	ADIT @ Current Tax Rate % (f)		Gross Temporary Difference FYE	ADIT @ Prior Tax Rate % (f)	ADIT @ Current Tax Rate % (f)		Post Remeasurement Adjustments (a) (b) (g)	Total (Excess)/Deficient ADIT	Protected (a) (b)	Unprotected (a) (b)
			35%	21%			0%	8%			8%	0%					
Ia Plant Differences - Protected	282	(452,339,771	(158,318,920)	(94,991,352)	(63,327,568)												
1b Plant Differences - Unprotected	282	(125,081,703					-										
Ic Regulatory Assets / Liabilities	283	(19,381,749					-										
Id Pension / Post Retirement Benefits	190	16,946,427		3,558,750	2,372,500			-				-					
le Accrued Liabilities	283	4.068.421		854,368	569,579			-				-					
If Reserved Liabilities	283	1,755,746		368,707	245,804												
Ig Prepaid Assets	283	(2.468.685															
1h Equity Related Differences	283	(2,842,459	(994,861)														
li Other	283	1,755,461	614,411	368,647	245,765												
2 Total (Sum Lines 1a thru 1[]) (c)		(577,588,312	(202,155,909)	(121,293,546)	(80,862,364)									17,115,670	(63,746,694)	(57,733,954)	(6,012,740)
3a Bangor Hydro District Transmission					(35,972,980)									5,324,073	(30,648,907)	(26,840,801)	(3,808,106)
3b Bangor Hydro District Distribution 3c Maine Public District Transmission					(34,986,566) (3,467,328)									9,649,963 669,824	(25,336,603) (2,797,504)	(23,914,770) (2,123,176)	(1,421,834) (674,328)
3d Maine Public District Distribution					(6,435,489)									1,471,810	(4,963,679)	(4,855,206)	(108.477)
4 Total (Sum Lines 3a thru 3d)					(80,862,364)									17,115,670	(63,746,694)	(57,733,954)	(6,012,740)
																	(108,472) (6,012,740)

4 Total (Sena Leas 's the 10,5) (100,100)

None

101 Enter corell behaves as negatives.

102 Company of the fact corell behaves as negatives.

103 Total equal the sum of subbases alreaght [1 where [1] is the last subbine denoted by a letter. The PTOs, may all or remove unblines verbout a FPA Section 205 filing.

103 Total equal the sum of subbases alreaght [2] supply in sup

Versant Power (Bangor Hydro District) Annual Transmission Revenue Requirements (ATRR) Per Appendix A To Attachment F of the ISO New England Inc. Open Access Transmission Tariff Unfunded Reserves Attachment 1 For Costs in 2022

Input Cells are Shaded Yellow (C) Select Allocation Factor by Placing an "X" in the appropriate box 100% DA Line Electric Utility Plant Allocator 0% DA 2021 Year End 2022 Year End W&S (WS) Total (e) Line Item Average (c) (d) (PL) Reference FERC Account No. 144 (f), (g) Internal Records Internal Records #DIV/0! Remaining Balance with no Unfunded Reserves 4,505,187 Total (Sum Lines 2a thru 2[]) (b) 3 619 794 5 390 580 #DIV/0! FF1 Page 110.42c (h) FERC Account No. 228.1 (f) #DIV/0! Internal Records 6[] Remaining Balance with no Unfunded Reserves #DIV/0! Internal Records Total (Sum Lines 6a thru 6[]) (b) FF1 Page 112.27c (h) FERC Account No. 228.2 (f) #DIV/0! Internal Records 10[] Remaining Balance with no Unfunded Reserves #DIV/0! Internal Records Total (Sum Lines 10a thru 10[]) (b) 12 FF1 Page 112.28c (h) FERC Account No. 228.3 (f)
BHD Accumulated Provision for Pensions and Benefits 31,929,108 \$ 3,846,079 Internal Records 14[] Remaining Balance with no Unfunded Reserves 15 Total (Sum Lines 14a thru 14[]) (b) #DIV/0! Internal Records Total (Sum Lines 14a thru 14[]) (b) \$ 3,846,079 FF1 Page 112.29c (h) 17 FERC Account No. 228.4 (f) #DIV/0! Internal Records 18[] Remaining Balance with no Unfunded Reserves
19 Total (Sum Lines 18a thru 18[]) (b) #DIV/0! Total (Sum Lines 18a thru 18[]) (b) #DIV/0! FF1 Page 112.30c (h) 21 FERC Account No. 234 (f) #DIV/0! Internal Records 22[] Remaining Balance with no Unfunded Reserves Total (Sum Lines 22a thru 22[]) (b) #DIV/0! 24 FF1 Page 112.40c (h) 25 FERC Account No. 242 (f) #DIV/0! Internal Records 26[] Remaining Balance with no Unfunded Reserves #DIV/0! Internal Records Total (Sum Lines 26a thru 26[]) (b) 28 FF1 Page 113.48c (h) 29 FERC Account No. 253 (f) #DIV/0! Internal Records 30[] Remaining Balance with no Unfunded Reserves
31 Total (Sum Lines 30a thru 30ft) (b) #DIV/0! Internal Records 32 FF1 Page 269._f(h) 33 FERC Account No. 254 (f) #DIV/0! Internal Records 34[] Remaining Balance with no Unfunded Reserves
35 Total (Sum Lines 34a thru 34[]) (b) #DIV/0! Internal Records FF1 Page 278._f(h) 37 Total (i) 41,181,795 31,686,795 #DIV/0! \$ 3,846,079 38 39 Wages & Salary (W&S) Allocator Appendix A, W/S 5, Line 6

Appendix A, W/S 5, Line 12

40

Enter credit balances as negatives. (a) (b) (c)

Transmission Direct Assigned (DA) (j)

Plant (PL) Allocator

100.0000% Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter. The PTO may add or remove sublines without a FPA Section 205 filing. Average calculated as ((A)+(B)) ÷ 2.

49.2787%

- (d)
- 100% DA indicates that inputs in Col (A) and Col (B) are Transmission amounts and do not require further allocation. For non-total amounts, (H) = (C) × [Ln. 38-40 of (A) as indicated by "X"]. (e)
- Unfunded reserves are defined as funds collected from customers in advance of an anticipated expense that (1) have not been set aside in a trust, escrow or restricted account; and (2) whose balance has been collected from customers through cost accruals to accounts that are recovered under the Formula Rate, provided that any portion of an unfunded reserve that is paid for by debiting one balance sheet account and crediting another balance sheet account will not be deducted from rate base. Further, where a given reserve is only partially funded through accruals collected from customers, only the balance funded by customer collections shall serve as a rate base credit. The FERC account number is dependent on the unfunded reserve that is established. The unfunded reserve will be allocated to the Transmission function utilizing the same allocator used in the Formula Rate for the cost accruals to the account that is recovered under the Formula Rate. Support for the unfunded reserves credit to rate base will be included in the annual update informational filing.
- To the extent that NEP and Fitchburg Gas & Electric Co, bad debt reserves meet the unfunded reserves criteria, the PTO will include the transmission-related unfunded reserve balance(s) on line(s) 2 21
- References correspond with the FERC Form page and line number in this column or its associated footnotes.
- Total equals Line 3 + Line 7 + Line 11 + Line 15 + Line 19 + Line 23 + Line 27 + Line 31 + Line 35

 Eversource Energy electric utility subsidiaries, CL&P, PSNH and NSTAR West, accounting system accommodates directly assigning costs to the distribution or transmission business segments. Costs are assigned to the appropriate business segment through the use of an "Entity" code (previously called a "Charge Accounting Unit") at the transactional level in the source accounting systems (i.e., payroll system, accounts payable system, etc.). The transmission segment "Entity" codes are identified below:

 · CL&P = 1T

 - NSTAR West = 4T PSNH = 6T

Versant Power (Bangor Hydro District) Annual Transmission Revenue Requirements (ATRR) Per Appendix A To Attachment F of the ISO New Regland Inc. Open Access Transmission Tariff Revenue Credits Attachment 2 For Costs in 2022

I	nput Cells are Shaded Yellow	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L) = Sum (B) thru (K)	(M)
				Revenue	s Credit To			ISO-NE OA	TT Revenues Collected from:	ISO-NE OATT,				
										Schedule 1,	ISO-NE OATT,			
Line				Regional Service To Att.	Local Service To Att. 2 of	Schedule 12C Costs To Att. 3	Regional Service	Local Service	Schedule 12C Costs	Scheduling, System Control and	Schedule 20A, PhaseI/II HVDC-TF	Retail Customer		
No.	Line Item	Amount	To Appendix A	1 of App. B	App. B	of App. B	(Att. 1 of App. B W/S 5)	(Att. 2 of App. B W/S 4)	(Att. 3 of App. B W/S 5)	Dispatch service	Service	Recovery (e)	Total	Reference
	TERC Account No. 454 (d)													
2a A	Attributable to Transmission	(212,252)			(212,252)								(212,252)	FF1 at 300:19b, Company Records
	lon VP-BHD Transmission	(2,058,748)			(212.252)							(2,058,748)	(2,058,748)	FF1 at 300:19b, Company Records
	otal (Sum Lines 2a thru 2[]) (b) F1 Page 300.19b	(2,271,000)			(212,252)							(2,058,748)	(2,271,000)	
	*	2,271,000												
5 <u>I</u> Support F	ERC Account No. 456 (f)													
6a I	nterconnection O&M Credits	(704,667)		(700,403)	(4,264)								(704,667)	FF1 Page 300.21b, Company Records
6[] 7 T	otal (Sum Lines 6a thru 6[]) (b)	(704,667)		(700,403)	(4,264)								(704,667)	
		(704,007)		(700,403)	(4,204)								(704,007)	
	n Service Under the OATT (Non Firm)													
8a 8b													-	
8c														
8d 8e														
	otal (Sum Lines 8a thru 8[]) (b)													
Other Re														
10a													-	
	on VP-BHD Transmission	550,510										550,510	550,510	FF1 Page 300.21b, Company Records
11 T	otal (Sum Lines 10a thru 10[]) (b)	550,510										550,510	550,510	
	otal (Sum Lines 7 + 9 + 11)	(154,157)		(700,403)	(4,264)							550,510	(154,157)	
13 F	F1 Page 300.21b	(154,157)												
14 <u>F</u>	ERC Account No. 456.1													
Support F 15a	Revenues													
15[]														
16 T	otal (Sum Lines 15a thru 15[]) (b)												-	
Short-teri	n Service Under the OATT (Non Firm)													
17a S	tored Solar	(93,552)			(84,197)								(84,197)	FF1 Page 330, Company Records
17b E	Brookfield Energy Black Bear Hydro Partners	(1,201,904) (304,060)			(1,081,714) (273,654)								(1,081,714) (273,654)	FF1 Page 330, Company Records FF1 Page 330, Company Records
	Black Bear SO, LLC	(55,280)			(49,752)								(49,752)	FF1 Page 330, Company Records
	Old Town Mill	(6,897)			(6,207)								(6,207)	FF1 Page 330, Company Records
	MP/Hermon	(47,560)			(42,804)								(42,804)	FF1 Page 330, Company Records
18 1	otal (Sum Lines 17a thru 17[]) (b)	(1,709,253)			(1,538,328)								(1,489,317)	
Transmis	sion Revenue from MEPCO Grandfathered TSA													
19a 19[]													-	
20 T	otal (Sum Lines 19a thru 19[]) (b)												-	
Sahadu!!-	g and Dispatch													
21a S	g and Dispatch stored Solar	(9,909)										(9,909)	(9,909)	FF1 Page 300.22b, Company Records
21b E	Brookfield Energy	(127,724)										(127,724)	(127,724)	FF1 Page 300.22b, Company Records
	Black Bear Hydro Partners	(32,210)										(32,210)	(32,210)	
	Black Bear SO, LLC	(5,856)										(5,856)	(5,856)	
	MP/Hermon Total (Sum Lines 21a thru 21[]) (b)	(7,808)										(7,808)	(7,808)	FF1 Page 300.22b, Company Records
													(,)	
Other Re	venues Vholesale	(335,896)			(335,896)								(335,896)	FF1 Page 300.22b, Company Records
23[] N	ion VP-BHD Transmission	(1.125,226)										(1,125,226)	(1.125,226)	FF1 Page 300.22b, Company Records
24 T	otal (Sum Lines 23a thru 23[]) (b)	(1,461,122)			(335,896)							(1,125,226)	(1,461,122)	
	otal (Sum Lines 16 + 18 + 20 + 22 + 24)	(3,353,882)			(1,874,224)					=		(1,308,733)	(3,133,945)	
26 F	F1 Page 300.22b	3,353,882		·								·		
27 I	ntracompany Revenues	(64,283,716)					(40,440,433)	(23,843,283)						Attachment Supp 5, App B Att 2 WS 4
														2 11 17 11
28 T	otal Transmission of Electric (Line 25 + Line 27) (c)	1					(40,440,433)	(23,843,283)	=	-	-			

- Notes:

 (a) Enter credit balances as negatives.

 (b) Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter. The PTO may add or remove sublines without a FPA Section 205 filing.

 (c) Total includes Intracompany revenues, which are a component of the revenues included in the Annual True-up calculation.

 (d) VTransco allocates rents 65% to Regional Service and 35% to Local Service.

 (e) Includes recovery of the 1991 Transmission figurement governing transmission service provided by VTransco to electric utilities furnishing service within the state of Vermont and to the Vermont Department of Public Service.

 (f) For CMP and UI only, affiliate revenues are allocated between Attachments 1 3 of Appendix B using the allocation factors provided in Appendix B (Allocations), W/S 2.

Versant Power (Bangor Hydro District) Annual Transmission Revenue Requirements (ATRR) Per Appendix A To Attachment F of the ISO New England Inc. Open Access Transmission Tariff

Support Expenses Attachment 3

For Costs in 2022

	Input Cells are Shaded Yellow	(A)	(B)	(C)	(D)	(E)	(F)	(G) = Sum(B) thru(F)	(H)
Line No.		Amount	To Appendix A	Regional Service To Att. 1 of App. B	Local Service To Att. 2 of App. B	Schedule 12C Costs To Att. 3 of App. B	Retail Customer Recovery	Total	Reference
1	FERC Account No. 565 (c), (d)								
2a	HQ - PTF Support Payments	67,932		67,932				67,932	FF1 Page 321.96b, Company Records
2b	HQ - Versant Non-Transmission	394,640					394,640	394,640	FF1 Page 321.96b, Company Records
2c	ISO Schedule 1 RNS Charge	601,609					601,609	601,609	FF1 Page 321.96b, Attachment_Supp 5
2d	ISO Schedule 5 RNS Charge	23,092					23,092	23,092	FF1 Page 321.96b, Attachment_Supp 5
2e	OATT Schedule 1 RNS Charge	469,670					469,670	469,670	FF1 Page 321.96b, Attachment_Supp 5
2f	OATT Schedule 9 RNS Charge	37,330,392					37,330,392	37,330,392	FF1 Page 321.96b, Attachment_Supp 5
2g	ISO Schedule 1 TOUT Payment	(13,000)	(13,000)					(13,000)	FF1 Page 321.96b, Attachment_Supp 5
2h	OATT Schedule 1 RNS Payment	(704,327)					(704,327)	(704,327)	FF1 Page 321.96b, Attachment_Supp 5
2i	OATT Schedule 9 RNS Payment	(38,770,961)	(38,770,961)					(38,770,961)	FF1 Page 321.96b, Attachment_Supp 5
2j	OATT Schedule 1 TOUT Payment	(50,334)	(50,334)					(50,334)	FF1 Page 321.96b, Attachment_Supp 5
2k	OATT Schedule 8 TOUT Payment	(1,606,139)	(1,606,139)					(1,606,139)	FF1 Page 321.96b, Attachment_Supp 5
21	NEPOOL Expenses	878,171					878,171	878,171	FF1 Page 321.96b, Attachment_Supp 5
2m	Prior Period Adjustments	470,986					470,986	470,986	FF1 Page 321.96b, Company Records
3	Total (Sum Lines 2a thru 2[]) (b)	(908,268)	(40,440,433)	67,932			39,464,233	(908,268)	
4	FF1 Page 332h	(908,268)							

- Notes:

 (a) Enter credit balances as negatives
 (b) Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter. The PTO may add or remove sublines without a FPA Section 205 filir
 (c) FERC Account No. 565 is not applicable for VTransco who recovers PTF support expenses incurred by and on behalf of the VT electric utilities. The source for these amounts is the asset owners' annual support schedules which VTransco will include with the Annual Informational Filities.

 (d) PTF support expenses are recovered by VTransco and therefore are excluded by GMP. See note (c)

Versant Power (Bangor Hydro District) Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff Transmission General and Intangible Plant

Attachment VP-1 Worksheet 1 For Costs in 2022

Input Cells are Shaded Yellow (C) $(E) = (B) \times (C)$ (B) $(D) = (A) \times (C)$ (F) FERC BHD BHD Account Transmission Transmission Description 2021 Year End 2022 Year End No. Allocation Factors 2021 Year End 2022 Year End Reference Transmission Related Intangible Plant BHD Intangible Plant 301-303 (b) \$ 46,780,150 67,842,854 FF1 at 205,5g, Attachment _ Supp 1, Attachment_Supp 4 30,425,400 Customer Information System in Intangible Plant 301-303 30 425 400 Company Records BHD Intangible Plant Allocated to Transmission with W&S (Line 1 - Line 2) 16,354,749 37,417,454 12.0457% 1,970,041 4,507,188 Col. C per Appendix A, W/S 5, Line 6(A) Customer Information System in Intangible Plant (Line 2(A) and Line 2(B)) 30,425,400 30,425,400 42.2292% 12,848,407 12,848,407 Col. C per Appendix A, ATT VP-1, W/S 4, Line 3(A) BHD Intangible Plant Directly Assigned to Transmission (Line 3 + Line 4) 14,818,449 17,355,596 Transmission Related General Plant BHD General Plant (b) \$ 110,712,591 \$ 109,755,737 FF1 at 207.99g, Attachment _ Supp 1 389-399 Company Records Customer Information System in General Plant 389-399 1,874,906 \$ (b) \$ 12.0457% \$ BHD General Plant Allocated to Transmission with W&S (Line 6 - Line 7) \$ 107,880,831 \$ 1,874,906 13,110,244 \$ 12,994,984 Col. C per Appendix A, W/S 5, Line 6(A)

9 10	Customer Information System in General Plant (Line 7(A) and Line 7(B)) BHD General Plant Directly Assigned to Transmission (Line 8 + Line 9		S	1,874,906	\$ 1,874,906	42.2292%	\$ 791,758 13,902,002	\$ 791,758 13,786,742	Col. C per Appendix A, ATT VP-1, W/S 4, Line 3(A)
	Transmission Related Intangible Plant Amortization Reserve								
11	BHD Intangible Plant Amortization Reserve	111	(b) \$	(19,806,301)	\$ (24,702,552)				FF1 at 200.21b, Attachment _ Supp 1, Attachment_Supp 4
12	Customer Information System in Intangible Plant Amortization Reserve	111	(b) \$	(12,761,750)	\$ (14,732,662)				Company Records
13	BHD Intangible Plant Amortization Reserve Allocated to Transmission with W&S (Line 11 - Line 12)		\$	(7,044,550)	\$ (9,969,889)	12.0457%	\$ (848,564)	\$ (1,200,941)	Col. C per Appendix A, W/S 5, Line 6(A)
14	Customer Information System in Intangible Plant Amortization Reserve (Line 12(A) and Line 12(B))		\$	(12,761,750)	\$ (14,732,662)	42.2292%	\$ (5,389,187)	\$ (6,221,487)	Col. C per Appendix A, ATT VP-1, W/S 4, Line 3(A)
15	BHD Intangible Plant Amortization Reserve Directly Assigned to Transmission (Line 13 + 14						\$ (6,237,751)	\$ (7,422,429)	

108,837,685

Transmission Related General Plant Amortization Reserve

16	BHD General Plant Amortization Reserve	108	(b) \$	(37,102,510)	\$ (33,351,208)				FF1 at 219.28c, Attachment _ Supp 1
17	Customer Information System in General Plant Amortization Reserve	108	(b) \$	(3,190,437)	\$ (1,874,906)				Company Records
18	BHD General Plant Amortization Reserve Allocated to Transmission with W&S (Line 16 - Line 17)		\$	(33,912,073)	\$ (31,476,301)	12.0457%	\$ (4,084,941)	\$ (3,791,536)	Col. C per Appendix A, W/S 5, Line 6(A)
10	C . T C . C . C . IN . A . C . D . (C . 15(4) 11' 15(5))		-	(2.100.427)	(1.074.000)	42.22020/	(1.2.47.207)	(501 550)	C I C I I I I I I I I I I I I I I I I I

Customer Information System in General Plant Amortization Reserve (Line 17(A) and Line 17(B)) (3,190,437) \$ (1,874,906)

(791,758) Col. C per Appendix A, ATT VP-1, W/S 4, Line 3(A) 20 BHD General Plant Amortization Reserve Directly Assigned to Transmission (Line 17 + Line 18 (5,432,238) (4,583,294)

Line

No.

(b) Amounts represent Bangor Hydro District (BHD) only. VP to provide workpaper showing reconciliation of BHD amounts to the FERC Form No. 1 in the Annual Informational Filing, as the FF1 also includes amounts associated with the Maine Public District (MPD), which is not a member of ISO-NE.

Annual Transmission Revenue Requirements (ATRR) Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff Transmission Materials and Supplies and Prepayments

Attachment VP-1 Worksheet 2 For Costs in 2022

Input Cells are Shaded Yellow			(A)		(B)		(C)		(D)		(E)	(F) = Avg[(A) t	hru (E)]	(G)
Line No. Description	FERC Account No.	2021	Year End	1st	Qtr 2022	2n	nd Qtr 2022	3r	rd Qtr 2022	202	22 Year End	Average	·	Reference
1 Versant Power Prepayments 2 BHD Allocation 3 BHD Prepayments (Line 1 x Line 2)	165	\$	4,630,935 82.0287% 3,798,696	\$	2,313,892 82.0287% 1,898,056	\$	2,295,211 82.0287% 1,882,732	\$	4,666,317 82.0287% 3,827,719	\$	4,288,754 82.0287% 3,518,009	82	539,022 2.0287% 985,042	FF1 Page 111.57c or FF3Q Page 111.57c Appendix A, ATT VP-1, W/S 4, Line 20(C)
Versant Power Transmission-related Materials and Supplies BHD Allocation	154	\$	2,812,983 82.0287%	\$	2,826,423 82.0287%	\$	3,232,912 82.0287%	\$	3,997,197 82.0287%	\$	4,522,036 82.0287%		478,310 2.0287%	FF1 Page 227.8c and FF3Q Page 110.48c FN, Company Records Appendix A, ATT VP-1, W/S 4, Line 20(C)

\$ 3,709,368

2,853,213

\$ 2,307,453 \$ 2,318,478 \$ 2,651,916 \$ 3,278,849

Notes:
(a) Enter credit balances as negatives.

BHD Transmission-related Materials and Supplies (Line 4 x Line 5)

Versant Power (Bangor Hydro District) Annual Transmission Revenue Requirements (ATRR) Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff

Transmission O&M Detail Attachment VP-1

Worksheet 3 For Costs in 2022

(B)

 $(C) = (A) \times (B)$

(D)

Line No.	Description	FERC Account No.	_	Total	Allocation Factors	BHD Transmission	Reference
1 2 3 4 5	Transmission Intangible Plant Amortization Expense BHD Intangible Plant Amortization Expense Customer Information System in Intangible Plant Amortization Expens BHD Intangible Plant Amortization Expense Allocated to Transmission with W&S (Line 1 - Line Customer Information System in Intangible Plant Amortization Expense (Line 2(A BHD Intangible Plant Amortization Expense Directly Assigned to Transmission (Line 3 + Line	404, 405 (404, 405 (4,919,994 2,029,374 2,890,620 2,029,374	12.0457% 42.2292%	\$ 348,195 \$ 856,989 \$ 1,205,184	Attachment _Supp 1, Attachment_Supp 4 Company Records Col. B per Appendix A, W/S 5, Line 6(A) Col. B per Appendix A, ATT VP-1, W/S 4, Line 3(A)
6 7 8 9	Transmission Gen Plant Depreciation & Amort Expense BHD Gen Plant Depreciation & Amortization Expens Customer Information System in General Plant Depreciation & Amortization Expens BHD General Plant Depreciation & Amortization Expense Allocated to Transmission with W&S (Line 6 - Line Customer Information System in General Plant Depreciation & Amortization Expense (Line 7(A BHD General Plant Depreciation & Amortization Expense Directly Assigned to Transmission (Line 8 + Line	403, 404 (403, 404 (6,473,327	12.0457% 42.2292%	\$ 779,756 \$ - \$ 779,756	Attachment _Supp 1 n/a Col. B per Appendix A, W/S 5, Line 6(A) Col. B per Appendix A, ATT VP-1, W/S 4, Line 3(A)
11 12	Transmission Related Municipal Tax Expense Versant Power Total Municipal Tax Expense BHD Current Year Municipal Tax Expense	408.1	\$	17,099,981	82.0287%	\$ 14,026,892	FF1 Page 262-263.10 Col. B per Appendix A, ATT VP-1, W/S 4, Line 20(C)
13 14	Pavroll Tax Expense Versant Power Total Payroll Tax Expense BHD Total Payroll Tax Expense	408.1	\$	3,636,460	75.4908%	\$ 2,745,191	FF1 Page 262-263.14 + Page 262-263.24 Col. B per Appendix A, ATT VP-1, W/S 4, Line 16(A)

Notes:

(a) Enter credit balances as negatives

Input Cells are Shaded Yellow

(b) Amounts represent Bangor Hydro District (BHD) only. VP to provide workpaper showing reconciliation of BHD amounts to the FERC Form No. 1 in the Annual Informational Filing, as the FF1 also includes amounts associated with the Maine Public District (MPD), which is not a member of ISO-NE.

Versant Power (Bangor Hydro District) Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff

Allocation Factors Attachment VP-1 Worksheet 4 For Costs in 2022

	Input Cells are Shaded Yellow		(A)	(B)	(C) = Avg [(A),(B)]	(D)		
Line No.	Description		Total	Reference for Col. (A)	Average Lines 17 & 18	Reference for Col. (A) & (B), Lines 17 & 18		
1 2 3	BHD Revenue Allocator (Transmission) Bangor Hydro District Transmission Revenue Bangor Hydro District Total Revenue Percent Allocation (Line 1 / Line 2)	(b) \$ (b) \$	59,965,544 142,000,145 42,2292%	Attachment _Supp 1 Attachment _Supp 1				
4 5 6 7	Customer Count Allocator Bangor Hydro District Customer Count Maine Public District Customer Count Versant Power Customer Count (Line 4 + Line 5) BHD Customer Count Allocator (Line 4 / Line 6)	(b)	132,260 37,313 169,573 77,9959%	Attachment Supp 1 Attachment Supp 1 FF1 Page 304.43d				
8 9 10 11	Energy Sales Allocator Bangor Hydro District Energy Sales (mWh) Maine Public District Energy Sales (mWh) Versant Power Energy Sales (mWh) (Line 8 + Line 9) BHD Energy Sales Allocator (Line 8 / Line 10)	(b)	1,487,704 535,828 2,023,532 73,5202%	Attachment Supp 1 Attachment Supp 1 FF1 Page 304.1.43b				
12 13 14 15	Monthly Peak Demands Allocator Bangor Hydro District Monthly Peak Demands (mW) Maine Public District Monthly Peak Demands (mW) Versant Power Monthly Peak Demands (mW) (Line 12 + Line 13) BHD Monthly Peak Demands Allocator (Line 12 / Line 14)	(b)	2,996 1,001 3,997 74,9562%	FF1 Page 400.1.1b thru 400.1.15b FF1 Page 400.1b thru 400.15b				
16	BHD Customer/Load/Sales Allocator ((Line 7 / 3) + (Line 11 / 3) + (Line 15 / 3))		75.4908%					
17 18	Total Plant Allocator Bangor Hydro District Total Electric Plant In Service Maine Public District Total Electric Plant In Service	(b) \$ \$	2021 Year End 1,224,282,862 270,623,823 1,494,906,685	2022 Year End \$ 1,257,716,634 \$ 273,146,378 \$ 1.530,863,012	\$ 1,240,999,748 \$ 271,885,100 \$ 1.512,884,849	Attachment _Supp 1 Attachment _Supp 1		
19	Versant Power Total Electric Plant In Service (Line 17 + Line 18)	3	1,494,900,083	\$ 1,330,863,012	\$ 1,512,884,849	FF1 Page 207.104g		

20 Notes:

(a) Enter credit balances as negatives.

BHD Total Plant Allocator (Line 17 / Line 19)

Amounts represent Bangor Hydro District (BHD) only. VP to provide workpaper showing reconciliation of BHD amounts to the FERC Form No. 1 in the Annual Informational Filing, as the FF1 also includes amounts associated with the Maine Public District (MPD), which is not a member of ISO-NE.

82.0287%

Versant Power (Bangor Hydro District) Annual Transmission Revenue Requirements (ATRR) Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff Transmission Related Accumulated Deferred Income Taxes Attachment VP-2 For Costs in 2022

	Input Cells are Shaded Yellow	(A)	(B)	$(C) = (A) \times (B)$	(D)	$(E) = (C) \times (D)$	(F)	
Line			(Company Allocator)		(Transmission Allocator)			
No.	Line Item	2022 Year End	Factor	BHD	Factor	BHD Transmission	Reference	
1	FERC Account No. 282							
2a	Cost of Removal - Transmission	\$ (2,811,369)		\$ (2,811,369)	100.0000%		Internal Records	
2b	Net Salvage - Transmission	\$ 8,741,132	100.0000%	\$ 8,741,132	100.0000%	\$ 8,741,132	Internal Records	
2c	Int Cap for Tax - Transmission	\$ 260,143	100.0000%	\$ 260,143	100.0000%	\$ 260,143	Internal Records	
2d	263(A) Overheads - Transmission	\$ (15,590,856)	100.0000%	\$ (15,590,856)	100.0000%	\$ (15,590,856)	Internal Records	
2e	Replacement/Repair Deduction - Transmission	\$ (3,250,300)	100.0000%	\$ (3,250,300)	100.0000%	\$ (3,250,300)	Internal Records	
2f	State req'd Construction - FERC	\$ 85,989	100.0000%	\$ 85,989	100.0000%	\$ 85,989	Internal Records	
2g	Tax Gains (Losses) - Transmission	\$ (497,669)	100.0000%	\$ (497,669)	100.0000%	\$ (497,669)	Internal Records	
2h	Other - FERC	\$ (484,121)		\$ (484,121)	100.0000%		Internal Records	
2i	Depreciation - Bangor Hydro (Transmission)	\$ (68,398,519)	100.0000%	\$ (68,398,519)	100.0000%	\$ (68,398,519)	Internal Records	
2j	Depreciation - Bangor Hydro (General) Misc. 1995-97 RAR Adjustments	\$ (4,451,359)	100.0000%	\$ (4,451,359)	12.0457%	\$ (536,197) \$ (301)	Internal Records	
2k 2l	Customer Information System	\$ (2,499) \$ (1,980,150)	100.0000% 100.0000%	\$ (2,499) \$ (1,980,150)	12.0457% 42.2292%	\$ (301) \$ (836,202)	Internal Records Internal Records	
3	Total (Sum Lines 2a thru 2[]) (b)	\$ (88,379,578)	100.000070	\$ (88,379,578)	42.229270	S (83,318,270)	internal records	
4	FF1 Page 274.9k							
5	FERC Account No. 283							
6a	Reg. Asset - FASB 158	\$ (1.728.838)	100.0000%	\$ (1.728.838)	12.0457%	\$ (208.250)	Internal Records	
6b	Prepaid Insurance	\$ (211,538)	100.0000%	\$ (211,538)	12.0457%	\$ (25,481)	Internal Records	
6c	NEB kWh Lost Revenue Reg Deferra	\$ (212,546)	100.0000%	\$ (212,546)	12.0457%	\$ (25,603)	Internal Records	
6d 6e	Section 174 (R&D) Prepaid IT Support	\$ (105,559) \$ (231,642)	100.0000% 100.0000%	\$ (105,559) \$ (231,642)	12.0457% 12.0457%	\$ (12,715) \$ (27,903)	Internal Records Internal Records	
6f	Property Taxes	\$ (460,952)	82.0287%	\$ (378,113)	49.2787%	\$ (186,329)	Internal Records	
7	Total (Sum Lines 6a thru 6[]) (b)	\$ (2,951,076)		\$ (2,868,237)		S (486,282)		
8	FF1 Page 276.19k							
9	FERC Account No. 190							
10a	FASB 106 Liability	\$ 7,296,006	100.0000%	\$ 7,296,006	12.0457%	\$ 878,854	Internal Records	
10b 10c	Self insured medical reserva Research & Development Credits	\$ 209,569 \$ 620,242	100.0000%	\$ 209,569 \$ 620,242	12.0457% 42.2292%	\$ 25,244 \$ 261,923	Internal Records	
10d	Accrued Pension	\$ (415,598)	100.0000%	\$ (415,598)	12.0457%	\$ (50,062)	Internal Records	
10e	Supplemental Executive Retirement Plan (SERP	\$ 511,028	100.0000%	\$ 511,028	12.0457%	\$ 61,557	Internal Records	
10f	Net Operating Loss	\$ 1,322,892	82.0287%	\$ 1,085,151	49.2787%	\$ 534,749	Internal Records	
10g 10h	Accrued Vacation Time Sales Tax Reserve	\$ 274,036 \$ 243,429	100.0000% 100.0000%	\$ 274,036 \$ 243,429	12.0457% 42.2292%	\$ 33,009 \$ 102,798	Internal Records	
10i	AFUDC FERC Audit Refund:	\$ 21,829	100.0000%	\$ 21,829	100.0000%	\$ 21,829		
11	Total (Sum Lines 10a thru 10[]) (b)	\$ 10,083,432		\$ 9,580,433		\$ 1,745,274		
12	FF1 Page 234.18c							
	Input Cells are Shaded Yellow	(A)	(B)	$(C) = (A) \times (B)$	(D)	$(E) = (C) \times (D)$	(F)	
				(-) (-) - (-)				
Line			(Company Allocator)	(-) (-)	(Transmission Allocator)			
Line No.	Line Item	2021 Year End	(Company Allocator) Factor	BHD	(Transmission Allocator) Factor	BHD Transmission	Reference	
	* **	2021 Year End					Reference	
No.	FERC Account No. 282 Cost of Removal - Transmissio	\$ (2,651,697)	Factor 100.0000%	\$ (2,651,697)	Factor 100.0000%	BHD Transmission \$ (2.651,697)	Internal Records	
No. 13 14a 14b	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio	\$ (2,651,697) \$ 7,764,353	100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353	Factor 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353	Internal Records Internal Records	
No. 13 14a 14b 14c	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissior Int Cap for Tax - Transmissior	\$ (2,651,697) \$ 7,764,353 \$ 344,781	100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781	Factor 100.0000% 100.0000% 100.0000%	BHD Transmission \$ (2,651,697) \$ 7,764,353 \$ 344,781	Internal Records Internal Records Internal Records	
No. 13 14a 14b	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissios 263(A) Overheads - Transmissio Replacement/Repair Deduction - Transmissio	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,007,323) \$ (3,272,305)	100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,303)	Internal Records Internal Records Internal Records Internal Records Internal Records	
No. 13 14a 14b 14c 14d 14e 14f	FERC Account No. 282 Cost of Removal - Transmissio Nr. Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio 262(A) Overheads - Transmissio Replacement/Repair Deduction - Transmissio State repd Construction - FERC	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,755	Internal Records	
No. 13 14a 14b 14c 14d 14e 14f 14g	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio 263(A) Overheads - Transmissio Replacement Repair Deduction - Transmissio State repd Construction - FERC Tax Gains (Losses) - Transmissio	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759 \$ (359,856)	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759 \$ (359,856)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	BHD Transmission \$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759 \$ (359,856)	Internal Records	
No. 13 14a 14b 14c 14d 14e 14f	FERC Account No. 282 Cost of Removal - Transmissio Not Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio 262(A) Overheads - Transmissio Replacement/Repair Deduction - Transmissio State repd Construction - FERC Tax Cains (Losses) - Transmissio Other - FERC	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,755	Internal Records	
No. 13 14a 14b 14c 14d 14e 14f 14g 14h 14i 14j	FERC Account No. 282 Cost of Removal - Transmissio Nr. Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio 263(A) Overheads - Transmissio Replacement/Repair Deduction - Transmissio State repd Construction - FERC Tax Cains (Losses) - Transmissio Other - FERC Other - FERC Opercaction - Bangor Hydro (Transmission Depreciation - Bangor Hydro (General]	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,275) \$ 78,759 \$ (359,856) \$ (484,121) \$ (66,594,937) \$ (4,815,172)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,07),233 \$ (3,272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (66,594,937) \$ (4,815,172)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2.651,697) \$ 7,764,353 \$ 444,783 \$ (15,507,345) \$ (35,72,345) \$ (359,856) \$ (359,856) \$ (484,121) \$ (66,594,937) \$ (801,606)	Internal Records	
No. 13 14a 14b 14c 14d 14e 14f 14g 14h 14i 14j 14k	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Salvage - Transmissio Replacement Repair Deduction - Transmissio Sate repd Construction - FERC Tax Cains (Losses) - Transmissio Other - FERC Despective of the Cap of the C	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (66,594,937) \$ (4,815,172) \$ (2,307)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (66,594,937) \$ (4,815,172) \$ (2,307)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 16.6475% 16.6475%	\$ (2,651,697) \$ 7,764,533 \$ 344,781 \$ (15,507,323) \$ 78,759 \$ (359,856) \$ (484,121) \$ (66,504,937) \$ (801,606) \$ (818,606)	Internal Records	
No. 13 14a 14b 14c 14d 14e 14f 14g 14h 14i 14j	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Salvage - Transmissio Replacement Repair Deduction - Transmissio Sate repd Construction - FERC Tax Cains (Losses) - Transmissio Other - FERC Despective of the Cap of the C	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (66,594,937) \$ (481,5172) \$ (2,307) \$ (1,735,253)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (4,815,172) \$ (2,307) \$ (1,275,753)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,533 \$ 344,781 \$ (15,507,323) \$ (272,305) \$ (272,305) \$ (66,594,937) \$ (66,594,937) \$ (80,066) \$ (81,494) \$ (75,765)	Internal Records	
No. 13 14a 14b 14c 14d 14e 14f 14g 14h 14i 14j 14k 14l	FERC Account No. 282 Cost of Removal - Transmissio Nr. Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio 262/i/A) Overheads - Transmissio Replacement/Repair Deduction - Transmissio State repd Construction - FERC Tax Cains (Losses) - Transmissio Other - FERC Other - FERC Opercaction - Bangor Hydro (Transmission Depreciation - Bangor Hydro (General]	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (66,594,937) \$ (4,815,172) \$ (2,307)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (66,594,937) \$ (4,815,172) \$ (2,307)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 16.6475% 16.6475%	\$ (2,651,697) \$ 7,764,533 \$ 344,781 \$ (15,507,323) \$ 78,759 \$ (359,856) \$ (484,121) \$ (66,504,937) \$ (801,606) \$ (818,606)	Internal Records	
No. 13 14a 14b 14c 14d 14e 14f 14g 14h 14i 14j 14k 14i 15	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Salvage - Transmissio Replacement Repair Deduction - Transmissio State regd Construction - FERC Tax Cains (Losses) - Transmissio Other - FERC Depreciation - Banger Hydro (Transmission Depreciation - Banger Hydro (Transmission Mark. 195-97 Res. A. Cajasament Customer Information System FERC Account No. 287 Cotal (Sum Lines 14a thru 14[]) (b FFI Page 274.9k	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (66,594,937) \$ (481,5172) \$ (2,307) \$ (1,735,253)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (4,815,172) \$ (2,307) \$ (1,275,753)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 16.6475% 16.6475%	\$ (2,651,697) \$ 7,764,533 \$ 344,781 \$ (15,507,323) \$ (272,305) \$ (272,305) \$ (66,594,937) \$ (66,594,937) \$ (80,066) \$ (81,494) \$ (75,765)	Internal Records	
No. 13 14a 14b 14c 14d 14e 14f 14g 14h 14i 14j 14k 141 15 16	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Inf Cap for Tax - Transmissio Inf Cap for Tax - Transmissio Selfs (A) Overheads - Transmissio Selfs (A) Overheads - Transmissio Selfs (Cap Cap Cap Cap Cap Cap Cap Cap Cap Cap	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (66,594,937) \$ (4,815,172) \$ (2,307) \$ (1,735,253) \$ (87,235,078)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,325) \$ 78,799 \$ 78,799 \$ (484,137) \$ (484,137) \$ (484,137) \$ (483,137) \$ (483,137) \$ (2307) \$ (1,735,253) \$ (87,235,078)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 40.407% 43.3237%	\$ (2,651,697) \$ 7,764,533 \$ 344,781 \$ (15,507,523) \$ (32,72,305) \$ (39,856) \$ (39,856) \$ (684,127) \$ (69,106) \$ (601,606) \$ (82,236,112)	Internal Records	
No. 13 14a 14b 14c 14d 14c 14f 14g 14h 14i 14j 14h 17 16	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Selfs(A) Overheads - Transmissio Replacement Repair Deduction - Transmissio Replacement Repair Deduction - Transmissio Other - FERC Depreciation - Bangor Hydro (Transmission Depreciation - Bangor Hydro (General) Mac. 1995-97 RAR Adjustment Customer Information System Customer Information System FERC Account No. 282 Total (Sum Lines 14a thru 14[]) (b FFI Plage 274-98. Reg. Asset FASB 158 Reg. Asset FASB 158 Peppedial Insurance	\$ (2,651,697) \$ 7,764,353 \$ 344,7813 \$ (3,273,035) \$ (3,273,035) \$ (359,856) \$ (484,121) \$ (66,94,937) \$ (4,815,172) \$ (2,307) \$ (87,235,078) \$ (87,235,078)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ 78,799 \$ 359,856) \$ (484,121) \$ (65,94,971) \$ (43,12,07) \$ (87,235,078) \$ (87,235,078)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 16.6475% 43.3237%	\$ (2,651,697) \$ 7,764,533 \$ 344,781 \$ (15,507,233) \$ (3,272,305) \$ (39,856) \$ (39,856) \$ (684,127) \$ (65,549,377) \$ (82,364,137) \$ (82,364,137) \$ (82,364,137) \$ (82,364,137) \$ (82,364,137)	Internal Records	
No. 13 14a 14b 14c 14d 14e 14f 14g 14h 14i 15 16 17 18a 18b 18c	FERC Account No. 282 Cost of Removal - Transmissio Not Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio 262(4) Overheads - Transmissio Replacement/Repair Deduction - Transmissio State regid Construction - FERC Tax Gains (Losses) - Transmissio Other - FERC Operciation - Bangor Hydro (Transmission Depreciation - Bangor Hydro (Transmission Depreciation - Bangor Hydro (General) Misc. 1995-97 RAR Adjustment Customer Information System FERC Account No. 282 FERC Account No. 283 FERC ACCOUNT No. 285 FERC	\$ (2,61,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ (3,272,305) \$ (7,72,305) \$ (359,856) \$ (848,121) \$ (66,594,973) \$ (4,415,172) \$ (4,415,172) \$ (2,72,525) \$ (7,72,525) \$ (7,72,525) \$ (2,14,230) \$ (2,14,230)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ (1,527,243) \$ (3,272,363) \$ (3,272,363) \$ (359,856) \$ (488,15172) \$ (66,594,937) \$ (4,815,172) \$ (2,307) \$ (1,735,253) \$ (1,735,253) \$ (1,735,253) \$ (2,207) \$ (2,307) \$ (1,735,253) \$ (2,207) \$ (2,20	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 16.6475% 16.6475% 43.3237%	\$ (2.651,697) \$ 7,764,333 \$ (1,55,347) \$ (1,55,347) \$ (2,572,365) \$ (79,856) \$ (844,121) \$ (66,534,937) \$ (801,696) \$ (844,121) \$ (82,346,121) \$ (82,346,121) \$ (82,236,112)	Internal Records	
No. 13 14a 14b 14c 14d 14e 14f 14g 14h 14i 14j 16 17 18a 18b 18c	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Salvage - Transmissio Salvage - Transmissio Replacement Repair Deduction - Transmissio Salva repd (Construction - FERC Tax Gainet (Lossey) - Transmissio Tax Gainet (Lossey) - Transmissio Depreciation - Banger Hydro (Transmission Depreciation - Banger Hydro (General) Max: 1995-97 RAR Adjustment Customer Information System FERC Account No. 282 Total (Sum Lines 14a thru 14[]) (b FFIP Page 274-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 274-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 283 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 284 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 284 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 284 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 284 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 285 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 285 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 285 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 285 Total (Sum Lines 14a thru 14[]) Page 374-9K FERC Account No. 285 Page 374-9K FERC Account No.	\$ (2,651,697) \$ 7,764,353 \$ 344,7813 \$ (3,273,035) \$ (3,273,035) \$ (359,856) \$ (484,121) \$ (66,94,937) \$ (4,815,172) \$ (2,307) \$ (87,235,078) \$ (87,235,078)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 344,781 \$ (15,507,323) \$ 78,799 \$ 359,856) \$ (484,121) \$ (65,94,971) \$ (43,12,07) \$ (87,235,078) \$ (87,235,078)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 16.6475% 43.3237%	\$ (2,651,697) \$ 7,764,533 \$ 344,781 \$ (15,507,233) \$ (3,272,305) \$ (39,856) \$ (39,856) \$ (684,127) \$ (65,549,377) \$ (82,364,137) \$ (82,364,137) \$ (82,364,137) \$ (82,364,137) \$ (82,364,137)	Internal Records	
No. 13 14a 14b 14c 14d 14e 14d 14i 14j 15 16 17 18a 18b 18c	FERC Account No. 282 Cost of Removal - Transmissio Not Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio 262(4) Overheads - Transmissio Replacement/Repair Deduction - Transmissio State regid Construction - FERC Tax Gains (Losses) - Transmissio Other - FERC Operciation - Bangor Hydro (Transmission Depreciation - Bangor Hydro (Transmission Depreciation - Bangor Hydro (General) Misc. 1995-97 RAR Adjustment Customer Information System FERC Account No. 282 FERC Account No. 283 FERC ACCOUNT No. 285 FERC	\$ (2,651,697) \$ 7,764,353 \$ 344,783 \$ (15,07),233 \$ (15,07),233 \$ (37,23,05) \$ (39,856) \$ (684,121) \$ (66,594,07) \$ (4,815,172) \$ (2,307) \$ (1,735,253) \$ (87,255,078) \$ (24,014,050) \$ (24,014,050) \$ (24,014,050) \$ (29,215) \$ (29,215) \$ (29,215)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 1344,781 \$ (15,07,323) \$ (3,272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (46,297) \$ (1,735,253) \$ (87,235,078) \$ (5,404,106) \$ (259,215) \$ (24,230) \$ (259,215) \$ (259,215) \$ (259,215) \$ (259,215) \$ (259,215)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 16.6475% 16.6475% 43.3237%	\$ (2,651,697) \$ 7,764,333 \$ 134,781 \$ (15,507,223) \$ (3,272,305) \$ (3,27	Internal Records	
No. 13 14a 14b 14c 14d 14c 14d 14i 14i 15 16 17 18a 18b 18c 18d 19 20	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Inf Cap for Tax - Transmissio Inf Cap for Tax - Transmissio Inf Cap for Tax - Transmissio Salvage - Transmissio Salvage - Transmissio Salvage - Transmissio Salvage - Transmissio Other - FERC Depreciation - Bargor Hydro (Transmissio Other - FERC Depreciation - Bargor Hydro (Transmissio Depreciation - Bargor Hydro (General) Max: 1995-78 RAR Adjustment Customer Information System Customer Information System FERC Account No. 283 Reg. Asset - FASB 155 Perpeal flavarrance Perpeal If a support Perpeat In aupport Perpequit Taxuport Perpequit Taxu	\$ (2,651,697) \$ 7,764,353 \$ 344,7823 \$ (15,07),233 \$ (15,07),233 \$ (37,23,05) \$ (39,856) \$ (684,121) \$ (66,594,07) \$ (4,815,172) \$ (2,307) \$ (1,735,253) \$ (87,255,078) \$ (24,014,050) \$ (24,014,050) \$ (24,014,050) \$ (29,215) \$ (29,215) \$ (29,215)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 1344,781 \$ (15,07,323) \$ (3,272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (46,297) \$ (1,735,253) \$ (87,235,078) \$ (5,404,106) \$ (259,215) \$ (24,230) \$ (259,215) \$ (259,215) \$ (259,215) \$ (259,215) \$ (259,215)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 16.6475% 16.6475% 43.3237%	\$ (2,651,697) \$ 7,764,333 \$ 134,781 \$ (15,507,223) \$ (3,272,305) \$ (3,27	Internal Records	
No. 13 14a 14b 14c 14d 14d 14d 14d 14f 14f 14i 14i 15 16 17 18a 18b 18c 18d 19 20	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Salvage - Transmissio Replacement Repair Deduction - Transmissio Salvar repd Construction - FERC Tax Cainx (Lossey) - Transmissio Tax Cainx (Lossey) - Transmissio Depreciation - Bangor Hydro (Transmission Depreciation - Bangor Hydro (General) Max. 1995-97 RAR Adjustment Castomer Information System FERC Account No. 282 Total (Sum Lines 14a thru 14[]) (b FFI Page 274-9K FERC Account No. 283 Reg. Asset - FASB 153 Peppadi IT support FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-19k	\$ (2,651,697) \$ 7,764,353 \$ 344,7813 \$ (15,407,812) \$ (15,907,812) \$ (25,908,856) \$ (684,121) \$ (66,949,127) \$ (43,151,722) \$ (23,07) \$ (1,735,253) \$ (87,252,078) \$ (214,232) \$ (214,232)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 3,44,781 \$ (3,507,323) \$ (3,272,305) \$ 78,759 \$ (359,856) \$ (484,121) \$ (66,594,937) \$ (4,815,172) \$ (87,235,078) \$ (87,235,078) \$ (5,404,106) \$ (214,230) \$ (214,230) \$ (48,585) \$ (5,404,106) \$ (214,230) \$ (6,294,177)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 16.6475% 16.6475% 43.3237% 16.6475% 16.6475% 50.6815%	\$ (2,651,6977) \$ 7,743,33 \$ 1,347,73 \$ (3,572,30) \$ (3,57	Internal Records	
No. 13 14a 14b 14c 14c 14f 14e 14f 14i 15 16 17 18a 18b 18c 18d 19 20 21 22a 22b	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Inf Cap for Tax - Transmissio Inf Cap for Tax - Transmissio Inf Cap for Tax - Transmissio Salvage - Transmissio Salvage - Transmissio Salvage - Transmissio Salvage - Transmissio Other - FERC Depreciation - Bargor Hydro (Transmissio Other - FERC Depreciation - Bargor Hydro (Transmissio Depreciation - Bargor Hydro (General) Max: 1995-78 RAR Adjustment Customer Information System Customer Information System FERC Account No. 283 Reg. Asset - FASB 155 Perpeal flavarrance Perpeal If a support Perpeat In aupport Perpequit Taxuport Perpequit Taxu	\$ (2,61,697) \$ 7,764,353 \$ 344,781 \$ (15,907,367) \$ (15,907,367) \$ (25,958) \$ (25,958) \$ (65,948,121) \$ (65,948,121) \$ (65,948,121) \$ (25,958,128) \$ (214,212) \$ (Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.000% 100.000% 100.000% 100.000% 100.000%	\$ (2,651,697) \$ 7,764,353 \$ 4,47,81 \$ (3,572,32) \$ (3,272,305) \$ 78,759 \$ (359,856) \$ (48,121) \$ (66,594,937) \$ (4,815,172) \$ (2,307) \$ (2,307) \$ (2,307) \$ (3,307,307) \$ (3,415,172) \$ (2,307) \$ (4,307,307) \$ (4,307,307) \$ (6,307,307) \$ (6,307,307) \$ (6,307,307) \$ (5,404,106) \$ (214,230) \$ (214,230) \$ (6,307,307) \$ (3,407,307) \$ (4,407,3	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 16.6475% 16.6475% 16.6475% 16.6475% 16.6475% 16.6475% 16.6475%	\$ (2,651,6977) \$ 7,764,333 \$ 1,764,333 \$ (1,5507,323) \$ (3,572,305) \$ (398,565) \$ (484,121) \$ (66,534,937) \$ (82,236,112) \$ (82,236,112) \$ (899,648) \$ (31,666) \$ (31,666) \$ (31,666) \$ (31,667) \$ (31,667) \$ (31,153) \$ (31	Internal Records	
No. 13 14a 14b 14c 14c 14d 14e 14f 14i 15 16 17 18a 18b 18c 18d 19 20 21 22a 22b 22c 22c 22c 22c 22c	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Se2(A) Overheads - Transmissio Replacement Repair Deduction - Transmissio Replacement Repair Deduction - Transmissio Other - FERC Depociation - Banger Hydro (Transmission Other - FERC Depociation - Banger Hydro (General) Mac. 1995-97 RAR Adjustment Customer Information System PERC Account No. 282 Total (Sum Lines 14a thru 14[]) (b FFI Plage 274-98. Rep. Asset - FASH 155 Perpeal Insurance Prepaid IT support Property Taxes FERC Account No. 283 FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Plage 276-19) FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Plage 276-19) FERC Account No. 285 Total (Sum Lines 18a thru 18[]) (b FERC Account No. 285 Total (Sum Lines 18a thru 18[]) (b FERC Account No. 198 FERC Account No. 198 FERC Account No. 199 FERC	\$ (2,651,697) \$ 7,764,353 \$ 344,783; \$ (1,507,223) \$ (2,507,223) \$ (2,507,223) \$ (359,856) \$ (484,121) \$ (66,594,676) \$ (2,507) \$ (4,815,172) \$ (2,507) \$ (1,735,223) \$ (57,255,075) \$ (24,250,075) \$ (25,215) \$	Factor 100.0000%	\$ (2.651,697) \$ 7,764,353 \$ 344,781 \$ (35,073,23) \$ (3,272,305) \$ (3,272,305) \$ (3,372,305) \$ (359,856) \$ (484,121) \$ (4,385,172) \$ (4,385,172) \$ (2,307) \$ (1,735,253) \$ (87,2255,078) \$ (244,230) \$ (259,215) \$ (416,585) \$ (62,94,137) \$ (62,94,137)	Factor 100.0009% 100.0009	\$ (2,651,697) \$ (2,651,697) \$ (7,764,333) \$ (347,815) \$ (15,507,223) \$ (3,272,305) \$ (43,153) \$ (1,189,597)	Internal Records	
No. 13 14a 14b 14c 14c 14d 14c 14f 14d 14s 14i 14i 15 16 17 18a 18b 18c 18d 19 20 21 22a 22b 22c 22d	FERC Account No. 282 Cost of Removal - Transmissio Not Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Salvage - Transmissio Replacement Repair Deduction - Transmissio State regid Construction - FERC Tax Cains (Losses) - Transmissio Other - FERC Depreciation - Banger Hydro (Transmission Depreciation - Banger Hydro (Greent) Misc. 1995-97 Rat Adjustment Customer Information System FERC Account No. 282 Total (Sum Lines 14a thru 14[]) (b FFI Page 274-9k FERC Account No. 282 Total (Sum Lines 18a thru 18[]) (b FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-19k FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-19k FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-19k FERC Account No. 296 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-19k FASS 106 Liability Self insuren decider servey Accrued Pension	\$ (2,61,697) \$ 7,764,353 \$ 7,764,353 \$ (15,507,23) \$ (15,507,23) \$ (3,722,25) \$ 78,759 \$ (484,121) \$ (66,594,21) \$ (4,815,127) \$ (173,523) \$ (75,125,127) \$ (173,523) \$ (87,255,075) \$ (5,124,250) \$ (271,4250) \$ (271,4250) \$ (271,4250) \$ (271,4250) \$ (373,535) \$ (373,535,075) \$ (3,353,401) \$ (3,35	Factor 100.0000%	\$ (2,651,697) \$ (2,651,697) \$ 7,744,333 \$ (1,5497,323) \$ (3,572,325) \$ (359,856) \$ (359,856) \$ (484,121) \$ (66,594,937) \$ (4,815,172) \$ (2,307) \$ (1,735,253) \$ (1,735,253) \$ (214,230) \$ (214,230) \$ (25,215) \$ (416,585) \$ (6,294,137) \$ (9,294,137) \$ (9,294,137) \$ (9,294,137) \$ (9,294,137) \$ (9,294,137) \$ (9,294,137)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 16.6475% 43.3237% 45.6475% 50.6815%	\$ (2,651,697) \$ (2,651,697) \$ 7,764,535 \$ (15,879,23) \$ (15,879,23) \$ (3,972,30) \$ (3,972,30) \$ (3,972,30) \$ (359,85) \$ (484,121) \$ (66,594,97) \$ (801,666) \$ (354,4) \$ (35,644) \$ (35,644) \$ (35,644) \$ (211,132) \$ (1,183,597) \$ (1,183,597) \$ 3 (1,197,759) \$ 3 (1,197,759) \$ 43,654 \$ 48,618 \$ (48,183) \$ (1,197,759)	Internal Records	
No. 13 14a 14b 14c 14d 14e 14d 14e 14f 14f 14f 15 16 17 18a 18b 19 20 21 22a 22b 22c 22d 22c 22d 22c 22d 22c 22d	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Salvage - Transmissio Salvage - Transmissio Salvage - Transmissio Replacement Repair Deduction - Transmissio Salvage - Transmissio Other - FERC Depociation - Bangon Hydro (Transmission Depociation - Bangon Hydro (Transmission Depociation - Bangon Hydro (General) Misc. 1995-97 RAR Adjustment Customer Information System FERC Account No. 282 Total (Sum Lines 14a thru 14[1]) (b FFI Page 274-9k FERC Account No. 283 Reg. Asset. FASES 152 Prepaid Insupance Prepaid In support Property Taxes FERC Account No. 283 Total (Sum Lines 18a thru 18[1]) (b FFI Page 276-19); FERC Account No. 283 Total (Sum Lines 18a thru 18[1]) (b FFI Page 276-19); FERC Account No. 190 FASES 106 Liability Salvage - Taxes - Taxe	\$ (2,61,697) \$ 7,764,351 \$ 1,764,353 \$ (1,5,507,23) \$ (1,5,507,23) \$ (3,5,75) \$ (3,5,75) \$ (434,121) \$ (6,539,47) \$ (4,41,21) \$ (6,539,47) \$ (2,14,230) \$ (2,14,2	Factor 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ (1,5497,223) \$ (3,272,365) \$ (359,856) \$ (384,121) \$ (66,594,937) \$ (4,815,172) \$ (2,307) \$ (214,230) \$ (214,230) \$ (214,230) \$ (25,215) \$ (46,585) \$ (66,294,137) \$ (9,96,511) \$ (9,96,5	100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 106,6475% 16,6475%	\$ (2.651,697) \$ 7,764,333 \$ (3,654,831) \$ (3,674,831) \$ (3,272,305) \$ (39,856) \$ (39,856) \$ (484,121) \$ (66,594,937) \$ (801,696) \$ (844) \$ (75,1776) \$ (82,256,112) \$ (41,153) \$ (211,132) \$ (1,189,597) \$ (4,189,597) \$ (4,189,597)	Internal Records	
No. 13 14a 14b 14c 14d 14e 14d 14e 14f 14f 14f 15 16 17 18a 18b 19 20 21 22a 22b 22c 22d 22c 22d 22c 22d 22c 22d	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Salvage - Transmissio Salvage - Transmissio Replacement Repair Deduction - Transmissio Salva repd (Construction - FERC Control - Transmissio Cother - FERC Depreciation - Banger Hydro (Transmission Depreciation - Banger Hydro (General) Mix. 1995-97 RAR Adjustment Customer Information System FERC Account No. 282 Total (Sum Lines 14a thru 14[]) (b FFI Page 274-9K FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 274-9K FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-9K) FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-9K) FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-9K) FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-9K) FERC Account No. 198 FASB 106 Liability FERC Account No. 198 FASB 106 Liability Supplemental Executive Retirement Plan (SERP Supplemental Executive Retirement Plan (SERP ACUD C FERC Addit Refund ACUD C FERC Addit Refund ACUD C FERC Addit Refund	\$ (2,651,697) \$ 7,764,353 \$ 344,783 \$ (15,07),233 \$ (15,07),233 \$ (25,07),255 \$ (25,07),75 \$ (484,121) \$ (66,594,07) \$ (4815,172) \$ (25,07) \$ (1,735,253) \$ (87,255,07) \$ (214,230) \$ (29,215) \$ (29,2	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.000% 100	\$ (2,651,697) \$ 7,764,353 \$ 3,44,781 \$ (15,97,323) \$ (3,272,305) \$ (35,98,550) \$ (88,4121) \$ (66,594,937) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (21,235,078) \$ (5,404,106) \$ (214,230) \$ (274,230) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37)	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 16.6475% 45.3237% 45.3237% 16.6475%	\$ (2,651,697) \$ 7,764,353 \$ 1447,81 \$ (15,507,223) \$ (15,507,223) \$ (3,272,305) \$ (3,272,305) \$ (3,272,305) \$ (3,598,856) \$ (3484,121) \$ (60,594,937) \$ (60,594,937) \$ (60,594,937) \$ (62,236,112) \$ (82,236,112) \$ (82,236,112) \$ (140,5397) \$ (140,5397) \$ (140,5397) \$ 3 (4,654) \$ 44,618 \$ 44,618 \$ 1,597,579 \$ 3 (4,654) \$ (140,5397) \$ 1,597,579 \$ 3 (4,654) \$ 4 (4,654) \$ 5 (4,654)	Internal Records	
No. 13 14a 14b 14c 14c 14d 14d 14d 14d 14d 15 16 17 18a 18b 18a 19 20 21 22a 22d 22c 22d 22g 22g 22g 22g 22g 22g 22g 22g 22g	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Inf Cap for Tax - Transmissio Inf Cap for Tax - Transmissio Inf Cap for Tax - Transmissio Replacement Repair Dockort. Transmissio Replacement Repair Dockort. Transmissio Other - FERC Depreciation - Bargor Hydro (Transmissio Other - FERC Depreciation - Bargor Hydro (Transmission Depreciation - Bargor Hydro (General) Max: 1995-78 RAR Adjustment Customer Information System Customer Information System FERC Account No. 283 Reg. Asset - FASB 155 Perpeal Insurance Prepaid In support Prepaid Transport Prepaid Tran	\$ (2,61,697) \$ 7,764,351 \$ 1,764,353 \$ (1,5,507,23) \$ (1,5,507,23) \$ (3,5,75) \$ (3,5,75) \$ (434,121) \$ (6,539,47) \$ (4,41,21) \$ (6,539,47) \$ (2,14,230) \$ (2,14,2	Factor 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ (1,5497,223) \$ (3,272,365) \$ (359,856) \$ (384,121) \$ (66,594,937) \$ (4,815,172) \$ (2,307) \$ (214,230) \$ (214,230) \$ (214,230) \$ (25,215) \$ (46,585) \$ (66,294,137) \$ (9,96,511) \$ (9,96,5	100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 106,6475% 16,6475%	\$ (2.651,697) \$ 7,764,333 \$ (3,654,831) \$ (3,674,831) \$ (3,272,305) \$ (39,856) \$ (39,856) \$ (484,121) \$ (66,594,937) \$ (801,696) \$ (844) \$ (75,1776) \$ (82,256,112) \$ (41,153) \$ (211,132) \$ (1,189,597) \$ (4,189,597) \$ (4,189,597)	Internal Records	
No. 13 14a 14b 14c 14c 14d 14d 14d 14d 14d 15 16 17 18a 18b 18a 19 20 21 22a 22d 22c 22d 22g 22g 22g 22g 22g 22g 22g 22g 22g	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Salvage - Transmissio Salvage - Transmissio Replacement Repair Deduction - Transmissio Salva repd (Construction - FERC Control - Transmissio Cother - FERC Depreciation - Banger Hydro (Transmission Depreciation - Banger Hydro (General) Mix. 1995-97 RAR Adjustment Customer Information System FERC Account No. 282 Total (Sum Lines 14a thru 14[]) (b FFI Page 274-9K FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 274-9K FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-9K) FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-9K) FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-9K) FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-9K) FERC Account No. 198 FASB 106 Liability FERC Account No. 198 FASB 106 Liability Supplemental Executive Retirement Plan (SERP Supplemental Executive Retirement Plan (SERP ACUD C FERC Addit Refund ACUD C FERC Addit Refund ACUD C FERC Addit Refund	\$ (2,651,697) \$ 7,764,353 \$ 344,783 \$ (15,07),233 \$ (15,07),233 \$ (25,07),255 \$ (25,07),75 \$ (484,121) \$ (66,594,07) \$ (4815,172) \$ (25,07) \$ (1,735,253) \$ (87,255,07) \$ (214,230) \$ (29,215) \$ (29,2	Factor 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 3,44,781 \$ (15,97,323) \$ (3,272,305) \$ (35,98,550) \$ (88,4121) \$ (66,594,937) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (21,235,078) \$ (5,404,106) \$ (214,230) \$ (274,230) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37)	100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 106,6475% 16,6475%	\$ (2,651,697) \$ 7,764,353 \$ 1447,81 \$ (15,507,223) \$ (15,507,223) \$ (3,272,305) \$ (3,272,305) \$ (3,272,305) \$ (3,598,856) \$ (3484,121) \$ (60,594,937) \$ (60,594,937) \$ (60,594,937) \$ (62,236,112) \$ (82,236,112) \$ (82,236,112) \$ (140,5397) \$ (140,5397) \$ (140,5397) \$ 3 (4,654) \$ 44,618 \$ 44,618 \$ 1,597,579 \$ 3 (4,654) \$ (140,5397) \$ 1,597,579 \$ 3 (4,654) \$ 4 (4,654) \$ 5 (4,654)	Internal Records	
No. 13 14a 14b 14c 14c 14d 14d 14d 14d 14d 14d 14d 15 16 17 18a 18b 18c 18d 19 20 21 22a 22b 22c 22d 22c 2d	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Salvage - Transmissio Replacement Repair Deduction - Transmissio Salva repd Construction - FERC Tax Cains (Losses) - Transmissio Onder- FERC Tax Cains (Losses) - Transmissio Onder- FERC Tax Cains (Losses) - Transmissio Onder- FERC Description - Bangor Hydro (Transmission Depreciation - Bangor Hydro (General) Max. 1995-97 RAR Adjustment Castomer Information System FERC Account No. 282 Total (Sum Lines 14a thru 14[]) (b FFI Page 274-9k FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-19k FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-19k FERC Account No. 198 FASB 106 Liability Self insured medical reserv Accrued Pensio Supplemental Executive Retirement Plan (SERP Not Operating Loss Supplemental Executive Retirement Plan (SERP Not Operating Loss Accrued Vacation Time Accrued Vacation Time FFI Page 224-136	\$ (2,651,697) \$ 7,764,353 \$ 344,783 \$ (15,07),233 \$ (15,07),233 \$ (25,07),255 \$ (25,07),75 \$ (484,121) \$ (66,594,07) \$ (4815,172) \$ (25,07) \$ (1,735,253) \$ (87,255,07) \$ (214,230) \$ (29,215) \$ (29,2	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.000%	\$ (2,651,697) \$ 7,764,353 \$ 3,44,781 \$ (15,97,323) \$ (3,272,305) \$ (35,98,550) \$ (88,4121) \$ (66,594,937) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (21,235,078) \$ (5,404,106) \$ (214,230) \$ (274,230) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37)	100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 106,6475% 16,6475%	\$ (2,651,697) \$ 7,764,353 \$ 1447,81 \$ (15,507,223) \$ (15,507,223) \$ (3,272,305) \$ (3,272,305) \$ (3,272,305) \$ (3,598,856) \$ (3484,121) \$ (60,594,937) \$ (60,594,937) \$ (60,594,937) \$ (62,236,112) \$ (82,236,112) \$ (82,236,112) \$ (140,5397) \$ (140,5397) \$ (140,5397) \$ 3 (4,654) \$ 44,618 \$ 44,618 \$ 1,597,579 \$ 3 (4,654) \$ (140,5397) \$ 1,597,579 \$ 3 (4,654) \$ 4 (4,654) \$ 5 (4,654)	Internal Records	
No. 13 14a 14b 14c 14d 14c 14d 14e 14d 14f 15 16 17 18a 18b 18b 19 20 21 22a 22b 22c 22f 22g 23 24 Eactory 25	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Se2(A) Overheads - Transmissio Replacement Repair Deduction - Transmissio Replacement Repair Deduction - Transmissio Other - FERC Deposition - Banger Hydro (Transmission Other - FERC Depociation - Banger Hydro (General) Make. 1995-97 RAR Adjustment Customer Information System PERC Account No. 282 Total (Sum Lines 14a thru 14[]) (b FFI Plage 274-9X PERC Account No. 282 Total (Sum Lines 14a thru 14[]) (b FFI Plage 274-9X Perpaid Insurance Prepaid IT support Property Taxes FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Plage 276-19); FERC Account No. 298 FERC Account No	\$ (2,651,697) \$ 7,764,353 \$ 344,783 \$ (15,07),233 \$ (15,07),233 \$ (25,07),255 \$ (25,07),75 \$ (484,121) \$ (66,594,07) \$ (4815,172) \$ (25,07) \$ (1,735,253) \$ (87,255,07) \$ (214,230) \$ (29,215) \$ (29,2	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.000%	\$ (2,651,697) \$ 7,764,353 \$ 3,44,781 \$ (15,97,323) \$ (3,272,305) \$ (35,98,550) \$ (88,4121) \$ (66,594,937) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (21,235,078) \$ (5,404,106) \$ (214,230) \$ (274,230) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37)	100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 106,6475% 16,6475%	\$ (2,651,697) \$ 7,764,353 \$ 1447,81 \$ (15,507,223) \$ (15,507,223) \$ (3,272,305) \$ (3,272,305) \$ (3,272,305) \$ (3,598,856) \$ (3484,121) \$ (60,594,937) \$ (60,594,937) \$ (60,594,937) \$ (62,236,112) \$ (82,236,112) \$ (82,236,112) \$ (140,5397) \$ (140,5397) \$ (140,5397) \$ 3 (4,654) \$ 44,618 \$ 44,618 \$ 1,597,579 \$ 3 (4,654) \$ (140,5397) \$ 1,597,579 \$ 3 (4,654) \$ 4 (4,654) \$ 5 (4,654)	Internal Records	
No. 13 14a 14b 14c 14d 14d 14d 14d 14d 14d 14d 14d 15 16 17 18a 18b 19 20 21 22a 22b 22c 22d 22c 2d	FERC Account No. 282 Cost of Removal - Transmissio Inf Cap for Tax - Transmissio Selfs (A) Overheads - Transmissio Subte reg(Construction - FERC Tax Cainst (Losse) - Transmissio Other - FERC Depreciation - Bangor Hydro (Transmissio Other - FERC Depreciation - Bangor Hydro (Transmissio Depreciation - Bangor Hydro (General) Misc. 1995-79 RAR Adjustment FERC Account Moleculary System FERC Account No. 283 Reg. Asset - FASB 155 Perpead Insurance Perpead Insurance Perpead In Support FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-19k FERC Account No. 283 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-19k FERC Account No. 287 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-19k FERC Account No. 287 Total (Sum Lines 18a thru 18[]) (b FFI Page 276-19k FERC Account No. 199 FERC Account No. 190 Total (Sum Lines 22a thru 22[]) (b FFI Page 234-118c All BHD (Company Allocator)	\$ (2,651,697) \$ 7,764,353 \$ 344,783 \$ (15,07),233 \$ (15,07),233 \$ (25,07),255 \$ (25,07),75 \$ (484,121) \$ (66,594,07) \$ (4815,172) \$ (25,07) \$ (1,735,253) \$ (87,255,07) \$ (214,230) \$ (29,215) \$ (29,2	Factor 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.000%	\$ (2,651,697) \$ 7,764,353 \$ 3,44,781 \$ (15,97,323) \$ (3,272,305) \$ (35,98,550) \$ (88,4121) \$ (66,594,937) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (21,235,078) \$ (5,404,106) \$ (214,230) \$ (274,230) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37)	100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 106,6475% 16,6475%	\$ (2,651,697) \$ 7,764,353 \$ 1447,81 \$ (15,507,223) \$ (15,507,223) \$ (3,272,305) \$ (3,272,305) \$ (3,272,305) \$ (3,598,856) \$ (3484,121) \$ (60,594,937) \$ (60,594,937) \$ (60,594,937) \$ (62,236,112) \$ (82,236,112) \$ (82,236,112) \$ (140,5397) \$ (140,5397) \$ (140,5397) \$ 3 (4,654) \$ 44,618 \$ 44,618 \$ 1,597,579 \$ 3 (4,654) \$ (140,5397) \$ 1,597,579 \$ 3 (4,654) \$ 4 (4,654) \$ 5 (4,654)	Internal Records	
No. 13 14a 14b 14c 14d 14c 14d 14g 14l 14l 15 16 17 18a 18b 18c 18d 19 20 21 22a 22b 22d 22d 22d 22d 22d 22d 22d 22d 22d	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Inf Cap for Tax - Transmissio Inf Cap for Tax - Transmissio Inf Cap for Tax - Transmissio Salvage - Transmissio Salvage - Transmissio Other - FERC Tax Cainst (Losse) - Transmissio Other - FERC Depreciation - Bangor Hydro (Transmissio Other - FERC Depreciation - Bangor Hydro (General) Mix: 195-57 RAR Adjustment Customer Information System Customer Information System Customer Information System Per Page 274-9k FFI Page 276-19k FFI Page 274-10k	\$ (2,651,697) \$ 7,764,353 \$ 344,783 \$ (15,07),233 \$ (15,07),233 \$ (25,07),255 \$ (25,07),75 \$ (484,121) \$ (66,594,07) \$ (4815,172) \$ (25,07) \$ (1,735,253) \$ (87,255,07) \$ (214,230) \$ (29,215) \$ (29,2	Factor 100.0000% 100.000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 3,44,781 \$ (15,97,323) \$ (3,272,305) \$ (35,98,550) \$ (88,4121) \$ (66,594,937) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (21,235,078) \$ (5,404,106) \$ (214,230) \$ (274,230) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37)	100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 106,6475% 16,6475%	\$ (2,651,697) \$ 7,764,353 \$ 1447,81 \$ (15,507,223) \$ (15,507,223) \$ (3,272,305) \$ (3,272,305) \$ (3,272,305) \$ (3,598,856) \$ (3484,121) \$ (60,594,937) \$ (60,594,937) \$ (60,594,937) \$ (62,236,112) \$ (82,236,112) \$ (82,236,112) \$ (140,5397) \$ (140,5397) \$ (140,5397) \$ 3 (4,654) \$ 44,618 \$ 44,618 \$ 1,597,579 \$ 3 (4,654) \$ (140,5397) \$ 1,597,579 \$ 3 (4,654) \$ 4 (4,654) \$ 5 (4,654)	Internal Records Intern	
No. 13 14a 14b 14c 14d 14c 14d 14d 14e 14f 14f 15 16 17 18a 18b 19 20 21 22a 23 22 22 22 23 23 24 Factors 28 29	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Int Cap for Tax - Transmissio Int Cap for Tax - Transmissio Salvage - Transmissio Salvage - Transmissio Salvage - Transmissio Replacement Repair Deduction - Transmissio Salvage - Transmissio Other - FERC Depociation - Bangon Hydro (Transmission Depociation - Bangon Hydro (Transmission Depociation - Bangon Hydro (General) Misc. 1995-97 RAR Adjustment Customer Information System FERC Account No. 282 Total (Sum Lines 14a thru 14[1]) (b FFI Page 274-9k FERC Account No. 283 Total (Sum Lines 18a thru 18[1]) (b FFI Page 274-9k) FFI Page 276-9k) FFI Page 276-9k FFI Page 278-9k F	\$ (2,651,697) \$ 7,764,353 \$ 344,783 \$ (15,07),233 \$ (15,07),233 \$ (25,07),255 \$ (25,07),75 \$ (484,121) \$ (66,594,07) \$ (4815,172) \$ (25,07) \$ (1,735,253) \$ (87,255,07) \$ (214,230) \$ (29,215) \$ (29,2	Factor 100.0000% 100.000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.000% 100.0	\$ (2,651,697) \$ 7,764,353 \$ 3,44,781 \$ (15,97,323) \$ (3,272,305) \$ (35,98,550) \$ (88,4121) \$ (66,594,937) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (21,235,078) \$ (5,404,106) \$ (214,230) \$ (274,230) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,37)	100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 106,6475% 16,6475%	\$ (2,651,697) \$ 7,764,353 \$ 1447,81 \$ (15,507,223) \$ (15,507,223) \$ (3,272,305) \$ (3,272,305) \$ (3,272,305) \$ (3,598,856) \$ (3484,121) \$ (60,594,937) \$ (60,594,937) \$ (60,594,937) \$ (62,236,112) \$ (82,236,112) \$ (82,236,112) \$ (140,5397) \$ (140,5397) \$ (140,5397) \$ 3 (4,654) \$ 44,618 \$ 44,618 \$ 1,597,579 \$ 3 (4,654) \$ (140,5397) \$ 1,597,579 \$ 3 (4,654) \$ 4 (4,654) \$ 5 (4,654)	Internal Records	
No. 13 14a 14b 14c 14d 14c 14f 14g 14f 15 16 17 18a 18b 18c 18d 19 20 21 22a 22c 22d 22c 2d 2	FERC Account No. 282 Cost of Removal - Transmissio Net Salvage - Transmissio Inf Cap for Tax - Transmissio Inf Cap for Tax - Transmissio Inf Cap for Tax - Transmissio Salvage - Transmissio Salvage - Transmissio Other - FERC Tax Cainst (Losse) - Transmissio Other - FERC Depreciation - Bangor Hydro (Transmissio Other - FERC Depreciation - Bangor Hydro (General) Mix: 195-57 RAR Adjustment Customer Information System Customer Information System Customer Information System Per Page 274-9k FFI Page 276-19k FFI Page 274-10k	\$ (2,651,697) \$ 7,764,353 \$ 344,783 \$ (15,07),233 \$ (15,07),233 \$ (25,07),255 \$ (25,07),75 \$ (484,121) \$ (66,594,07) \$ (4815,172) \$ (25,07) \$ (1,735,253) \$ (87,255,07) \$ (214,230) \$ (29,215) \$ (29,2	Factor 100.0000% 100.000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ (2,651,697) \$ 7,764,353 \$ 3,44,781 \$ (15,97,323) \$ (3,272,305) \$ (35,98,550) \$ (88,4121) \$ (66,594,937) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (4815,172) \$ (21,235,078) \$ (5,404,106) \$ (214,230) \$ (274,230) \$ (294,37) \$ (294,37) \$ (294,37) \$ (294,38	100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 106,6475% 16,6475%	\$ (2,651,697) \$ 7,764,353 \$ 1447,81 \$ (15,507,223) \$ (15,507,223) \$ (3,272,305) \$ (3,272,305) \$ (3,272,305) \$ (3,598,856) \$ (3484,121) \$ (60,594,937) \$ (60,594,937) \$ (60,594,937) \$ (62,236,112) \$ (82,236,112) \$ (82,236,112) \$ (140,5397) \$ (140,5397) \$ (140,5397) \$ 3 (4,654) \$ 44,618 \$ 44,618 \$ 1,597,579 \$ 3 (4,654) \$ (140,5397) \$ 1,597,579 \$ 3 (4,654) \$ 4 (4,654) \$ 5 (4,654)	Internal Records Intern	

Note:

(a) Enter credit balances as negatives

(b) Total equals the sum of lines a through [], where _[] is the last subline denoted by a letter. The PTO may add or remove sublines without a FPA Section 205 filit

(c) DA = Direct Assigned. In context of the formula rate means amounts have been directly assigned to Transmission rather than allocated using a W&S or PL allocated.

Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff

Attachment Supplemental - Table of Contents

In	aput Cells are Shaded Yellow	(A)
	par cens are shaded renow	(1-1)

_	Attachment Supp.	Description	Enter "N/A" if Not Applicable (a)
	1	FERC Form 1 Bangor Hydro-Maine Public District Reconcillation	
	2	Equity AFUDC Component of Depreciation Expense	
	3	Federal and State Income Tax Rate	
	4	Transaction Costs Adjustments per Docket No. PA15-4 Amended Refund Report	
	5	Monthly RNS/ISO Invoices	
	6	Transmission Plant	

Versant Power (Bangor Hydro District) Annual Transmission Revenue Requirements (ATRR) Per Appendix A To Attachment F of the ISO New England Inc. Open Access Transmission Tariff FERC Form 1 Bangor Hydro-Maine Public District Reconcilliation Attachment Supplemental - 1 For Costs in 2022

а	b	c = a + b	d

		а	D	c = a + b		a	
Line	Description	BHD Value	MPD Value	Total	Used In	FF1 Value	FF1 Value Reference(s)
1	Plant in Service (EOY)						
2	Total Electric Plant in Service	\$ 1,257,716,634		\$ 1,530,863,012	ATT VP-1, WS 4	\$ 1,530,863,013	FF1 at 207:104g
3 4	Total Transmission Plant Transmission Plant Held for other Use	\$ 581,644,353 \$ -	\$ 98,023,076 \$ -	\$ 679,667,429 \$ -	WS 7	\$ 679,667,430 \$ -	FF1 at 207:58g FF1 at 214
5	General Plant		\$ 32,345,891		ATT VP-1, WS 1	\$ 142,101,625	FF1 at 207:99g
6 7	Intangible Plant Transmission Plant Accumlated Depreciation (neg.)	\$ 68,040,971 \$ (150,356,237)		\$ 84,469,398 \$ (161,942,721)	ATT VP-1, WS 1 WS 3a	\$ 84,469,398 \$ 161,942,721	FF1 at 205:5g FF1 at 219:25c
8 9	General Plant Accumulated Depreciation (neg.)	\$ (33,351,208)	\$ (7,027,876)	\$ (40,379,084)	ATT VP-1, WS 1	\$ 40,379,084 \$ 26,790,276	FF1 at 219:28c
10	Accum. Provision for Amortization of Other Utility Plant (neg.)	\$ (24,786,209)	\$ (2,004,066)	\$ (26,790,275)	ATT VP-1, WS 1	\$ 26,790,276	FF1 at 200:21b
11	Retail Transmission Revenue	\$ 59,965,544	\$ 11,838,521	\$ 71,804,065	ATT VP-1, WS 4	[m/a]	
12 13	Netali Halishiission Nevenue	\$ 35,503,344	φ 11,030,321	φ 71,004,003	ATT VF-1, W3 4	[n/a]	
14 15	<u>Depreciation Expense and Amortization</u> Transmission Plant Depreciation	\$ 14,174,064	\$ 2,055,521	\$ 16.229.585	WS 4	\$ 16,229,585	FF1 at 336:7f
16	General Plant Depreciation and Amortization	\$ 6,473,327	\$ 682,364	\$ 7,155,691	ATT VP-1, WS 3	\$ 7,155,691	FF1 at 336:10f
17 18	Intangible Plant Amortization	\$ 4,930,381	\$ 1,153,561	\$ 6,083,942	ATT VP-1, WS 3	\$ 6,083,942	FF1 at 336:1f
19	Transmission Operation and Maintenance Expense						
20 21	Account No. 560 (Operation Supervision and Engineering) Account No. 561.1 (Load Dispatch-Reliability)	\$ 40,484 \$ 1,118,401				\$ 50,186 \$ 1,610,275	FF1 at 321:83b FF1 at 321:85b
22	Account No. 561.2 (Load Dispatch-Monitor and Operate Transmission Syst	\$ -	\$ -	\$ -		\$ -	FF1 at 321:86b
23 24	Account No. 561.3 (Load Dispatch-Transmission Service and Scheduling) Account No. 561.4 (Scheduling, System Control and Dispatch Services)		\$ - \$ 264,647	\$ - \$ 264,647		\$ - \$ 264,647	FF1 at 321:87b FF1 at 321:88b
25	Account No. 561.5 (Reliability, Planning and Standards Development)	\$ 3,650	\$ 85,844			\$ 89,494	FF1 at 321:89b
26 27	Account No. 561.6 (Transmission Service Studies) Account No. 561.7 (Generation Interconnection Studies)	*	\$ - \$ -	\$ -		\$ - \$ -	FF1 at 321:90b FF1 at 321:91b
28 29	Account No. 561.8 (Reliability, Planning and Standards Development Servic Account No. 562 (Station Expenses)		\$ - \$ 11,686	\$ - \$ 60,451		\$ - \$ 60,451	FF1 at 321:92b FF1 at 321:93b
30	Account No. 563 (Overhead Lines Expenses)	\$ 428,990	\$ 102,808	\$ 531,798		\$ 531,798	FF1 at 321:94b
31 31.1	Account No. 564 (Underground Lines Expenses) Account No. 565 (Transmission of Electricy by Others)	\$ 2,300 \$ (908,268)	\$ 551 \$ -	\$ 2,851 \$ (908,268)		\$ 2,851 \$ (908,268)	FF1 at 321:95b FF1 at 321:96b
32	Account No. 566 (Miscellaneous Transmission Expenses)	\$ 73,837	\$ 17,695	\$ 91,532		\$ 91,532	FF1 at 321:97b
33 34	Account No. 567 (Rents) Account No. 568 (Maintenance Supervision and Engineering)		\$ - \$ 26,350	\$ - \$ 136,300		\$ - \$ 136,300	FF1 at 321:98b FF1 at 321:101b
35	Account No. 569 (Maintenance of Structures)	\$ 15,411	\$ 3,693	\$ 19,105		\$ 19,105	FF1 at 321:102b
36 37	Account No. 569.1 (Maintenance of Computer Hardware) Account No. 569.2 (Maintenance of Computer Software)	•	\$ - \$ -	\$ - \$ -		\$ - \$ -	FF1 at 321:103b FF1 at 321:104b
38	Account No. 569.3 (Maintenance of Communication Equipment)	\$ -	\$ -	\$ -		\$ -	FF1 at 321:105b
39 40	Account No. 569.4 (Maintenance of Miscellaneous Regional Transmission F Account No. 570 (Maintenance of Station Equipment)		\$ - \$ 188,527	\$ - \$ 975,201		\$ - \$ 975,201	FF1 at 321:106b FF1 at 321:107b
41 42	Account No. 571 (Maintenance of Overhead Lines) Account No. 572 (Maintenance of Underground Lines)	\$ 1,977,615 \$ 42,784				\$ 2,628,178 \$ 53,037	FF1 at 321:108b FF1 at 321:109b
43			\$ 41,233			\$ 213,290	FF1 at 321:110b
44 45	Total	\$ 3,912,649	\$ 1,905,428	\$ 5,818,077	WS 4	\$ 5,818,077	
46	Other Pension and Benefit Liabilities (EOY)						
47 48	Accumulated Provision for Pensions and Benefits - Liability	\$ (26,296,215)	\$ (2,990,931)	\$ (29,287,146)	ATT 1	\$ 29,287,146	FF1 at 112:29c
49	Other Regulatory Liabilities (EOY)		_				
50 51		\$ - \$ 99,681,061	\$ -	\$ - \$ 99,681,061			
52	Total		\$ -	\$ 99,681,061	n/a	\$ 99,681,061	FF1 at 278:f
53 54	Other Regulatory Assets (EOY)						
55 56	Accumulated Provision for Pensions and Benefits - Regulatory Assets	\$ 6,162,376 \$ 137,354,021	\$ (201,140)				
57	Items not included in Transmission Investment Base - Regulatory Assets Total		\$ (201,140)		n/a	\$ 143,315,257	FF1 at 232:f (232.1f)
58 59	Other Expense						
60	Amortization of Investment Tax Credits	\$ 5,152	\$ -	\$ 5,152	WS 2	\$ 5,152	FF1 at 266:8f
61 62	Post-Retirement Benefits Other than Pensions (PBOP)	\$ 2,542,659	\$ 353,731	\$ 2,896,390	WS 9		
63	Other Amounts Recorded to Account No. 926	2,012,000	Ç 000,707	\$ 3,347,723			
64 65				\$ 6,244,113		\$ 6,244,113	FF1 at 323:187b
66	Account No. 407.3 Reconciliation			•			
67 68	Amortization of Pension and PBOP Regulatory Asset Other Regulatory Debits			\$ 13,275,030	n/a		
69 70	Total			\$ 13,275,030		\$ 13,275,030	FF1 at 114:12c
71	Account No. 923 Reconcilation						
72 73	Regulatory Proceedings Expense Other Outside Services Employed Expense			\$ - \$ 5,586,020	WS 4		
74	Total			\$ 5,586,020		\$ 5,586,020	FF1 at 323:184b
75 76	Account No. 928 Reconcilation						
77 78	Commission Annual Charges	\$ 140,352 \$ 693,071			WS 4 WS 4		
78 79	Other Transmission-Related Regulatory Commission Expenses Other Regulatory Commission Expenses (Distribution)	\$ 693,071 \$ 3,323,044		\$ 1,023,511 \$ 4,369,551	n/a		
80 81	Total			\$ 5,547,232		\$ 5,547,232	FF1 at 323:189b
82	General Taxes						
83 84	2022 2021			\$ 14,889,612 \$ 2,210,368		\$ 14,889,612 \$ 2,210,368	FF1 at 263I FF1 at 263I
85				\$ 17,099,980	ATT VP-1, WS 3	\$ 2,210,300	FFT at 2001
86 87	Payroll Tax Expense FICA			\$ 3,556,255		\$ 3,556,255	FF1 at 263I
88	Federal Unemployment			\$ 23,425		\$ 23,425	FF1 at 263I
89 90	State Unemployment			\$ 56,780 \$ 3,636,460	ATT VP-1, WS 3	\$ 56,780	FF1 at 263I
91	Tours Office There become Tours (come of December Tours and December Tours about)			00 700 440	- 1-	00.700.444	FF4 -144444-
92 93	Taxes Other Than Income Taxes (sum of Property Tax and Payroll Tax above)			\$ 20,736,440	n/a	\$ 20,736,441	FF1 at 114:14c
94 95	Transmission Related Administrative and General Expense	\$ 16,069,708	\$ 5,142,242	\$ 21,211,950		\$ 21,211,950	FF1 at 323:197b
96	Account Nos. 920-935 Account No. 924 Property Insurance	\$ 1,012,419	\$ 220,487	\$ 1,232,906		\$ 1,232,906	FF1 Page 323.185b
97 98	Account No. 928 Regulatory Expenses	\$ 4,202,461	\$ 1,344,771	\$ 5,547,232		\$ 5,547,232	FF1 Page 323.189b
99							
100 101	Customer MWh, Revenue and Count (Billed) 01 Residential Service	(a) MWh 533,487	(b) Revenue \$ 63,377,010	(c) Avg. Count 90,909		District BHD	a: FF1 value Reference(s)
102	02 Residential Water Heat	817	\$ 96,700	206		BHD	b: FF1 at 304-304.1:Col. c
103 104	11 Residential TOU 45 Residential Thermal Storage		\$ 600,258 \$ 10,403	487 10		BHD BHD	c: FF1 at 304-304.1:Col. d
105	47 Residential Heating	54,848	\$ 5,909,349	6,673		BHD	
106 107	50 Residential Heating New 04 General Service		\$ 9,485,215 \$ 17,773,006	9,509 16,985		BHD BHD	
108 109	05 Temporary General Service	2	\$ 749	4		BHD BHD	
110	07 Commercial Water Heating 48 Commercial Space Heating		\$ 1,657 \$ 1,391,831	5 861		BHD	

111	49 Commercial Space Heating New	206	\$ 16,978	18	VP	BHD
112	09 Medium Power Secondary M-2	362,957	\$ 29,613,453	1,585		BHD
113	15 Medium Power Primary M-1	43,402	3,020,873	98		BHD
114	34 Competitive D2	171	\$ 12,332	1		BHD
115	12 Primary Power D-4	120,642	\$ 6,340,167	25		BHD
116	T1 Transmission T1	115,463	\$ 3,778,202	33		BHD
117	18 Street Lighting	4,894	\$ 1,741,576	4,812		BHD
118	20 Street Light Energy	1,325	\$ 106,438	39		BHD
119	BHD Billed Total	1,495,949	143,276,197	132,260		
120						
121						
122						
123						
124	A Residential Service	144,850	14,281,022	22,976		MPD
125	AH Residential Space Heating Service	15,808	1,336,850	1,833		MPD
126	AHN Residential Space Heat Service-New	40,018	\$ 3,401,624	4,088		MPD
127	C General Service	88,981	\$ 9,013,166	7,185		MPD
128	CF General Service-Christmas Lights		\$ -	-		MPD
129	D2 Municipal Pumping Service	1,746	114,633	19		MPD
130	F Agricultural Produce Storage Rate	2,375	\$ 205,242	24		MPD
131	MC-G General Service (Contract)	6	1,414	4		MPD
132	ES Large Power Service-Secondary	64,272	\$ 3,755,065	34		MPD
133	EP Large Power Service-Primary	11,668	\$ 600,317	159		MPD
134	MC-M Large Power Service-Secondary (Contract)	1,686	63,078	1		MPD
135	SNO General Service (Contract)	229	20,173	2		MPD
136	EPT Large Power Service-Primary TOU	21,060	939,926	12		MPD
137	EST Large Power Service-Secondary TOU	9,066	466,309	5		MPD
138	HT Transmission Power Service-TOU	16,224	418,337	3		MPD
139	HTHUB Transmission Power Service-TOU (Contract)	31,010	635,677	1		MPD
140	MC-L Transmission Power Service-TOU (Contract)	64,206	1,250,098	1		MPD
141	ST Subtransmission Power Service-TOU	15,169	1,133,047	4		MPD
142	SL Street Lighting Service	653	311,060	39		MPD
143	SL2 Street Lighting Service	291	\$ 20,037	1		MPD
144	T Outdoor Lighting Service	1,364	\$ 334,500	922		MPD
145						
146	MPD Billed Total	530,682	\$ 38,301,575	37,313		
147						
148						
149						
150						
151						
152						
153						
154						
155						
156						
157						
158						
159						
160						
161						
162						
163						
164						
165						
166						
167						
	illed Amounts	(a) BHD Value) MPD Value	(c) Total	_	FF1 Value
169	MWh	(8,245)	5,146	(3,099)		(3,099)
170	Revenue	\$ (1,276,052)	\$ 359,290	\$ (916,762)		\$ (916,762)
171						
172		(a) MWh	b) Revenue	(c) Avg. Count	_	
173	BHD (excluding unb		143,276,197	132,260	ATT VP-1, WS 4	
174	MPD (excluding unb		38,301,575	37,313	ATT VP-1, WS 4	
175		2,026,631	\$ 181,577,772	169,573		
176						
177	BHD (including unb		142,000,145		ATT VP-1, WS 4	
178	MPD (including unb		\$ 38,660,865		ATT VP-1, WS 4	
179		2,023,532	\$ 180,661,010			
180						
181	Values may differ slightly from FERC Form 1 due to rounding.					

FF1 at 304:b FF1 at 304:c

a: 169a + 177a, b: 170a + 173b a: 169b + 174a, b: 170b + 174b FF1 at 304:b & 304:c

Cols. a & b totals: FF1 at 304:b & 304:c Col. c total: FF1 at 304:d

Annual Transmission Revenue Requirements (ATRR)

Per Appendix A To Attachment F of the ISO New England Inc. Open Access Transmission Tariff

Equity AFUDC Component of Depreciation Expense

Attachment Supplemental - 2
For Costs in 2022

Input Cells are Shaded Yellow

			а		b	С		d		е	f	
			Book Basis		AFUDC Equity	Book Depr	ı	Book Depr on	E	Book Deprecation	Book Depreciation	
Line	Description	As	of 12/31/2022	ı	ncluded in Plant	Rates - %	-	AFUDC Equity		For 2022	Net of AFUDC Equity	Reference(s)
1												
2	INTERNAL COMBUSTION	\$	690,285	\$	-	6.062	\$	-	\$	41,847	\$ 41,847	Company Records
3	TRANSMISSION	\$	581,644,351	\$	20,476,529	2.076	\$	425,191	\$	11,830,916	\$ 11,405,725	Company Records
4	DISTRIBUTION	\$	497,585,290	\$	12,485,661	2.033	\$	253,870	\$	9,797,022	\$ 9,543,152	Company Records
5	GENERAL PROPERTY	\$	107,880,831	\$	2,934,299	5.425	\$	159,192	\$	5,394,172	\$ 5,234,980	Company Records
6	INTANGIBLE	\$	37,569,992	\$	470,530	7.465	\$	35,125	\$	3,882,599	\$ 3,847,474	Company Records
7	OTHERS	\$	-	\$	-	-	\$	-	\$	-	\$ -	
8												
9	TOTAL	\$	1,225,370,749	\$	36,367,020		\$	873,378	\$	30,946,557	\$ 30,073,179	(2)+(3)+(4)+(5)+(6)+(7)
10												,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
11	EQUITY AFUDC OF DEPRECIATI	ION EX	(PENSE									
12	TRANSMISSION						\$	425,344				(3)
13	GENERAL PROPERTY						\$	19,176				(5) * WS 5 Line 6
14	INTANGIBLE						\$	4,231				(6) * WS 5 Line 6
15						•		,				,
16	TOTAL EQUITY AFUDC OF DEPR	RECIA	TION EXPENSE				\$	448,751				(12)+(13)+(14)

Annual Transmission Revenue Requirements (ATRR)

Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff

Federal and State Income Tax Rate

Attachment Supplemental - 3 For Costs in 2022

Input Cells are Shaded Yellow

(A)

Line			
No.	Description	Tax Rate	Source
1	Statutory Federal Income Tax Rate	21%	IRS (www.irs.gov)
2	Statutory Maine Income Tax Rate	8.93%	Tax Foundation (taxfoundation.org/publications/state-corporate-income-tax-rates-and-brackets/

Annual Transmission Revenue Requirements (ATRR)

Per Appendix A To Attachment F of the ISO New England Inc. Open Access Transmission Tariff Transaction Costs

Attachment Supplemental - 4

For Costs in 2022

			2022			
	EC	Y Gross Plant	EOY Accum.		Y Depreciation	
Line Description		Recorded	Depreciation	EOY ADIT	Expense	Reference(s)
1 Projects Removed from Transmission Plant						
2 Project 9339 - Integrate MPS into BHE SCADA	\$	42,634 \$	(12,120) \$	(5,060) \$	1,539	Docket No. PA15-4 Amended Refund Report, Tab: Project 9339
3						[Values carry to WS 7, WS 3a, Att VP-2, WS 4]
4 Projects Removed from Intangible Plant						
5 Project 296A - New Workstation in BHE System Operations Facility for MPS System C	perations \$	5,830 \$	(3,301) \$	(599) \$	394	Docket No. PA15-4 Amended Refund Report, Tab: Project 296A
6 Project 9093 - Integrate MPS into BHE Oracle system	\$	- \$	- \$	- \$	-	Docket No. PA15-4 Amended Refund Report, Tab: Project 9093
7 Project 9489 - Oracle System changes associated with merger of BHE and MPS	\$	- \$	- \$	- \$	-	Docket No. PA15-4 Amended Refund Report, Tab: Project 9489
8 Project 9324 - Integrate MPS into BHE Capital Planning and Maintenance Planning Sy	stem \$	- \$	- \$	- \$	-	Docket No. PA15-4 Amended Refund Report, Tab: Project 9324
9 Project 9558 - Rebranding of MPS and BHE to Emera Maine	\$	192,287 \$	(80,357) \$	(28,598) \$	9,993	Docket No. PA15-4 Amended Refund Report, Tab: Project 9558
10 Total	\$	198,117 \$	(83,657) \$	(29,197) \$	10,387	[Values carry to Att VP-1- WS 1, Att VP-2, Att VP-1-WS 1]

Annual Transmission Revenue Requirements (ATRR)

Per Appendix A To Attachment F of the ISO New England Inc. Open Access Transmission Tariff

Monthly RNS/ISO Invoices

Attachment Supplemental - 5

For Costs in 2022

Line		2022 Jan	2022 Feb	2022 Mar	2022 Apr	2022 Mav	2022 Jun	2022 Jul	2022 Aug	2022 Sep	2022 Oct	2022 Nov	2022 Dec	Total
					, .p.				7.0.9	ССР				
1	ISO Schedule 1 RNS Charge	\$ 51,928 \$	54,729 \$	46,490 \$	40,270 \$	38,152 \$	65,346 \$	51,320 \$	55,582 \$	45,668 \$	54,461 \$	45,627 \$	52,036 \$	601,609
2	ISO Schedule 5 RNS Charge	\$ 1,993 \$	2,101 \$	1,784 \$	1,546 \$	1,464 \$	2,508 \$	1,970 \$	2,133 \$	1,753 \$	2,090 \$	1,751 \$	1,997 \$	23,092
3	ISO Schedule 1 TOUT Charge	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
4	OATT Schedule 1 RNS Charge	\$ 42,170 \$	44,444 \$	37,754 \$	32,702 \$	30,982 \$	49,731 \$	39,057 \$	42,301 \$	34,755 \$	41,447 \$	34,724 \$	39,602 \$	469,670
5	OATT Schedule 9 RNS Charge	\$ 3,222,206 \$	3,395,980 \$	2,884,771 \$	2,498,815 \$	2,367,339 \$	4,054,764 \$	3,184,477 \$	3,448,939 \$	2,833,716 \$	3,379,335 \$	2,831,181 \$	3,228,869 \$	37,330,392
6	OATT Schedule 1 TOUT Charge	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
7	OATT Schedule 8 TOUT Charge	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
8	Charges	\$ 3,318,297 \$	3,497,254 \$	2,970,799 \$	2,573,334 \$	2,437,937 \$	4,172,349 \$	3,276,824 \$	3,548,956 \$	2,915,891 \$	3,477,333 \$	2,913,284 \$	3,322,504 \$	38,424,763
9														_
10	ISO Schedule 1 TOUT Payment	\$ (445) \$	(458) \$	(991) \$	(1,070) \$	(764) \$	(1,969) \$	(1,344) \$	(1,117) \$	(1,164) \$	(1,317) \$	(1,162) \$	(1,199) \$	(13,000)
11	OATT Schedule 1 RNS Payment	\$ (64,641) \$	(60,331) \$	(54,372) \$	(46,956) \$	(63,774) \$	(59,858) \$	(73,924) \$	(75,467) \$	(53,978) \$	(44,182) \$	(51,217) \$	(53,185) \$	(701,884)
12	OATT Schedule 9 RNS Payment	\$ (3,373,635) \$	(3,148,712) \$	(2,837,843) \$	(2,450,651) \$	(3,328,408) \$	(3,416,194) \$	(4,218,940) \$	(4,307,107) \$	(3,080,766) \$	(2,521,758) \$	(2,923,143) \$	(3,035,395) \$	(38,642,551)
13	OATT Schedule 1 TOUT Payment	\$ (2,456) \$	(2,451) \$	(5,266) \$	(5,220) \$	(4,345) \$	(4,767) \$	(4,711) \$	(4,062) \$	(4,009) \$	(3,924) \$	(5,205) \$	(3,918) \$	(50,334)
14	OATT Schedule 8 TOUT Payment	\$ (95,132) \$	(97,108) \$	(126,270) \$	(88,935) \$	(113,194) \$	(224,095) \$	(254,564) \$	(92,089) \$	(104,173) \$	(138,778) \$	(111,653) \$	(161,347) \$	(1,607,339)
15	Credits	\$ (3,536,308) \$	(3,309,059) \$	(3,024,741) \$	(2,592,833) \$	(3,510,484) \$	(3,706,884) \$	(4,553,482) \$	(4,479,844) \$	(3,244,089) \$	(2,709,958) \$	(3,092,381) \$	(3,255,044) \$	(41,015,107)
16														_
17	Non Transmission Expenses	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
18	Transmission Expenses	\$ 78,599 \$	86,169 \$	83,080 \$	86,075 \$	59,197 \$	92,125 \$	63,119 \$	70,172 \$	72,126 \$	100,001 \$	84,987 \$	2,521 \$	878,171
19	NEPOOL Expenses	\$ 78,599 \$	86,169 \$	83,080 \$	86,075 \$	59,197 \$	92,125 \$	63,119 \$	70,172 \$	72,126 \$	100,001 \$	84,987 \$	2,521 \$	878,171
20														
21	ISO Schedule 1 TOUT Adj	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
22	,	\$ 22 \$	(235) \$	(152) \$	(305) \$	(194) \$	(637) \$	(146) \$	(630) \$	(203) \$	(34) \$	(23) \$	92 \$	(2,443)
23	OATT Schedule 9 RNS Adj	\$ 1,164 \$	(12,308) \$	(7,963) \$	(15,931) \$	(10,143) \$	(33,239) \$	(7,616) \$	(32,871) \$	(11,570) \$	(1,918) \$	(1,285) \$	5,271 \$	(128,410)
24	OATT Schedule 1 TOUT Adj	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
25	OATT Schedule 8 TOUT Adj	\$ - \$	- \$	- \$	363 \$	366 \$	471 \$	- \$	- \$	- \$	- \$	- \$	- \$	1,200
26	Other Adjustments	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
27	Adjustments	\$ 1,186 \$	(12,543) \$	(8,115) \$	(15,874) \$	(9,971) \$	(33,404) \$	(7,761) \$	(33,501) \$	(11,773) \$	(1,951) \$	(1,307) \$	5,363 \$	(129,653)
28														_
29	<u>Reconciliation</u>													
30	Charges - TOTAL	\$ 3,396,896 \$	3,583,423 \$	3,053,879 \$	2,659,409 \$	2,497,134 \$	4,264,474 \$	3,339,943 \$	3,619,128 \$	2,988,018 \$	3,577,334 \$	2,998,271 \$	3,325,025 \$	39,302,934
31	(less) Non-Transmission Expense	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
32	Charges - Amount to WS 7	\$ 3,396,896 \$	3,583,423 \$	3,053,879 \$	2,659,409 \$	2,497,134 \$	4,264,474 \$	3,339,943 \$	3,619,128 \$	2,988,018 \$	3,577,334 \$	2,998,271 \$	3,325,025 \$	39,302,934
33														
34	Credits to Att F, App A, ATT 2	\$ (3,470,503) \$	(3,261,036) \$	(2,978,332) \$	(2,561,446) \$	(3,456,488) \$	(3,679,793) \$	(4,487,174) \$	(4,437,248) \$	(3,201,681) \$	(2,667,694) \$	(3,042,449) \$	(3,196,589) \$	(40,440,433)
3	5 Credits to Schedule 21-VP WS 5	\$ (64,619) \$	(60,566) \$	(54,524) \$	(47,261) \$	(63,968) \$	(60,495) \$	(74,070) \$	(76,097) \$	(54,180) \$	(44,216) \$	(51,240) \$	(53,092) \$	(704,327)

Annual Transmission Revenue Requirements (ATRR)

Attachment _ for Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff Transmission Plant - Regional Service, Local Service, Schedule 12C, and Dispatch Center Attachment Supplemental - 6 For Costs in 2022

	Input Cells are Shaded Yellow	FEDC	(A)	(B)	(C)	(D)	(E)	(F) = (A) + (B) - (C) + (D) +	(G)
ine No.	Description	FERC Account No.	12/31/2021	Additions	Retirements	Adjustments	Transfers	12/31/2022	Reference
1	Regional Service Plant	Trecount 1 to						-	Internal Records
2	Land and Land Rights	350	27,182,226	_	_	_	-	27,182,226	Internal Records
3	Energy Storage Equipment - Transmission	351		_	_	_	_		Internal Records
4	Structures and Improvements	352	_	_	_	_	_	_	Internal Records
5	Station Equipment	353	110,962,038	1,969,864	_	_	_	112,931,902	Internal Records
6	Towers and Fixtures	354	9,279,734					9,279,734	Internal Records
7	Poles and Fixtures	355	117,235,563					117,235,563	Internal Records
3	Overhead Conductors and Devices	356	104,019,919					104,019,919	Internal Records
)	Underground Conduit	357	29					29	Internal Records
0	Underground Conductors and Devices	358	19,312	-	-	-	-	19,312	Internal Records
1	Roads and Trails	359	19,512	-	-	-	-	19,312	Internal Records
1	Roads and Trails	339	-	-	-	-	-	-	Internal Records
2	Local Service Plant							-	Internal Records
3	Land and Land Rights	350	21,639,794	1,868,110	3,239	13,664	-	23,518,329	Internal Records
4	Energy Storage Equipment - Transmission	351	-	-	-	-	-	-	Internal Records
5	Structures and Improvements	352	-	3,945,412	368,909	(71,247)	53,104	3,558,360	Internal Records
6	Station Equipment	353	59,097,957	(1,969,864)	-	-	-	57,128,093	Internal Records
7	Towers and Fixtures	354	185,181	(11,975,464)	828,801	30,519	187,824	(12,400,741)	Internal Records
8	Poles and Fixtures	355	66,979,587	7,032,378	121,969	75,344	132,147	74,097,487	Internal Records
9	Overhead Conductors and Devices	356	64,282,943	-	-	-	-	64,282,943	Internal Records
0	Underground Conduit	357	376,136	-	-	-	-	376,136	Internal Records
1	Underground Conductors and Devices	358	371,081	-	-	-	-	371,081	Internal Records
2	Roads and Trails	359	43,979	-	-	-	-	43,979	Internal Records
23	Schedule 12C Costs							_	Internal Records
4	Land and Land Rights	350							Internal Records
5	Energy Storage Equipment - Transmission	351							Internal Records
6	Structures and Improvements	352						-	Internal Records
7	Station Equipment	353						_	Internal Records
8	Towers and Fixtures	354						-	Internal Records
9	Poles and Fixtures	355						-	Internal Records
0	Overhead Conductors and Devices	355 356						-	Internal Records
1		356 357						-	
	Underground Conduit	357 358						-	Internal Records
2	Underground Conductors and Devices							-	Internal Records
3	Roads and Trails	359						-	Internal Records
1	Dispatch Center Plant							-	Internal Records
5	Land and Land Rights	350						-	Internal Records
6	Energy Storage Equipment - Transmission	351						-	Internal Records
7	Structures and Improvements	352						-	Internal Records
8	Station Equipment	353						-	Internal Records
9	Towers and Fixtures	354						-	Internal Records
0	Poles and Fixtures	355						-	Internal Records
1	Overhead Conductors and Devices	356						-	Internal Records
2	Underground Conduit	357						-	Internal Records
3	Underground Conductors and Devices	358						-	Internal Records
4	Roads and Trails	359						•	Internal Records
_	Total Tanananianian (Sama Lines 14km, 44)	250.250	501 675 400	970 427	1 222 019	49.200	373,075	501 644 353	
5	Total Transmission (Sum Lines 1 thru 44)	350-359	581,675,480	870,436	1,322,918	48,280		581,644,353	
			FF1 206.58b	FF1 206.58c	FF1 207.58d	FF1 207.58e	FF1 207.58f	FF1 207.58g	